

In-situ Determination of the Anode Flow Distribution in a SOFC Stack under Nominal Operating Conditions by EIS

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Why fuel flow distribution measurements?

- Fuel flow distribution over the cells in a stack
- High electrical efficiency requires high fuel utilisation ($\geq 80\%$)
- High fuel utilisation: severe demands on flow distribution
 - Differences in cell voltage
 - Local depletion of the fuel
 - Degradation

Why fuel flow distribution measurements?

Important information for stack design

- Manifold channels
- Active area

Operation of stack

- Creep & corrosion
- Fuel composition
- Temperature distribution

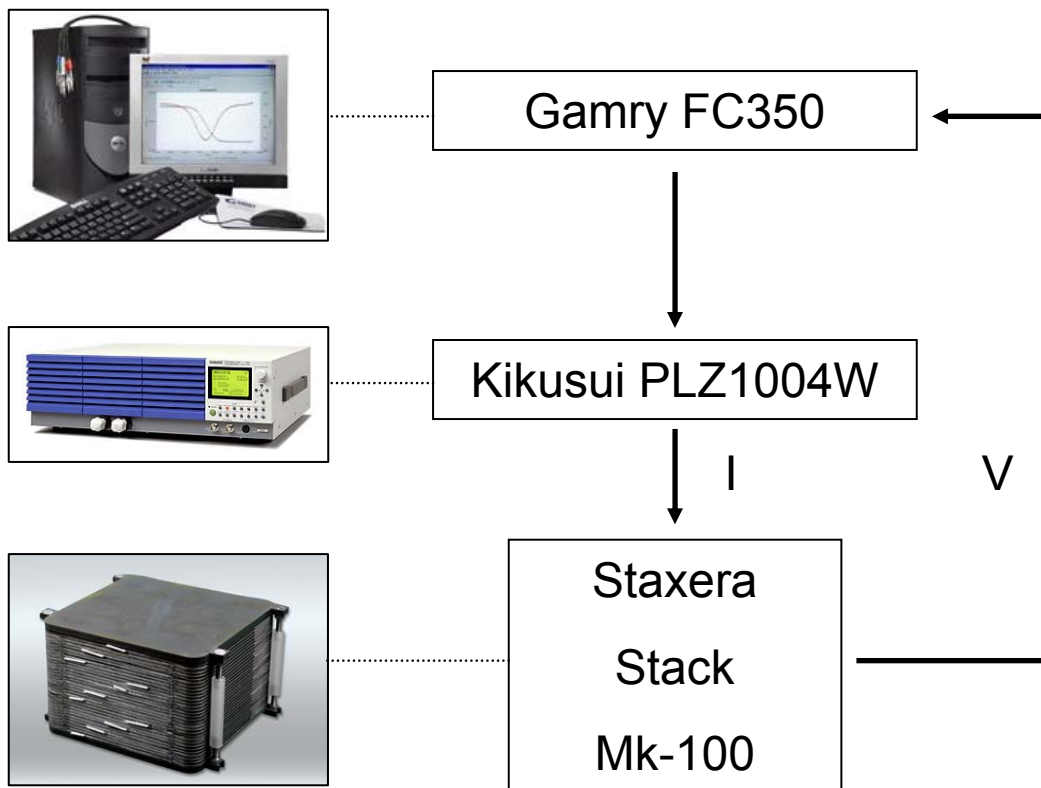
Stack and experimental conditions

Staxera Mk-100 stack

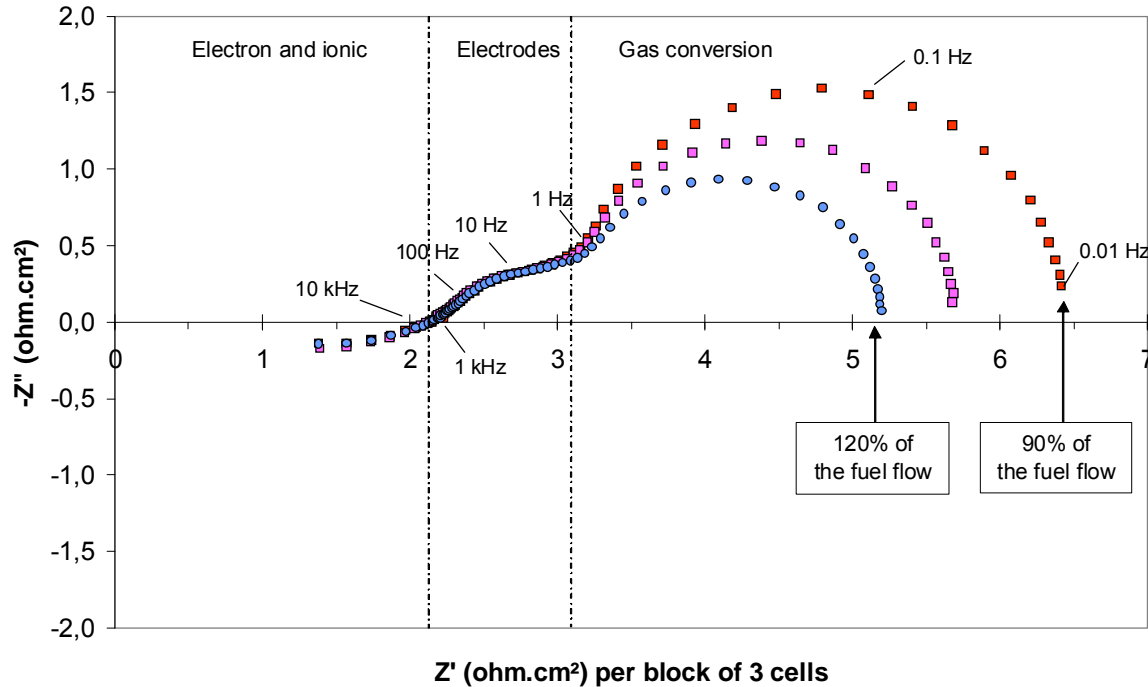
- 30 cells (ESC)
- Active area: 81 cm²
- Inlet temperature: 750°C
- Outlet temperature: 820°C
- Fuel supply: internal manifolding
- Fuel 40% H₂/N₂ (dry)
- Performance: 810 mV @ 10A ($U_f = 53\%$)
- Voltage measured per block of 3 cells



EIS configuration



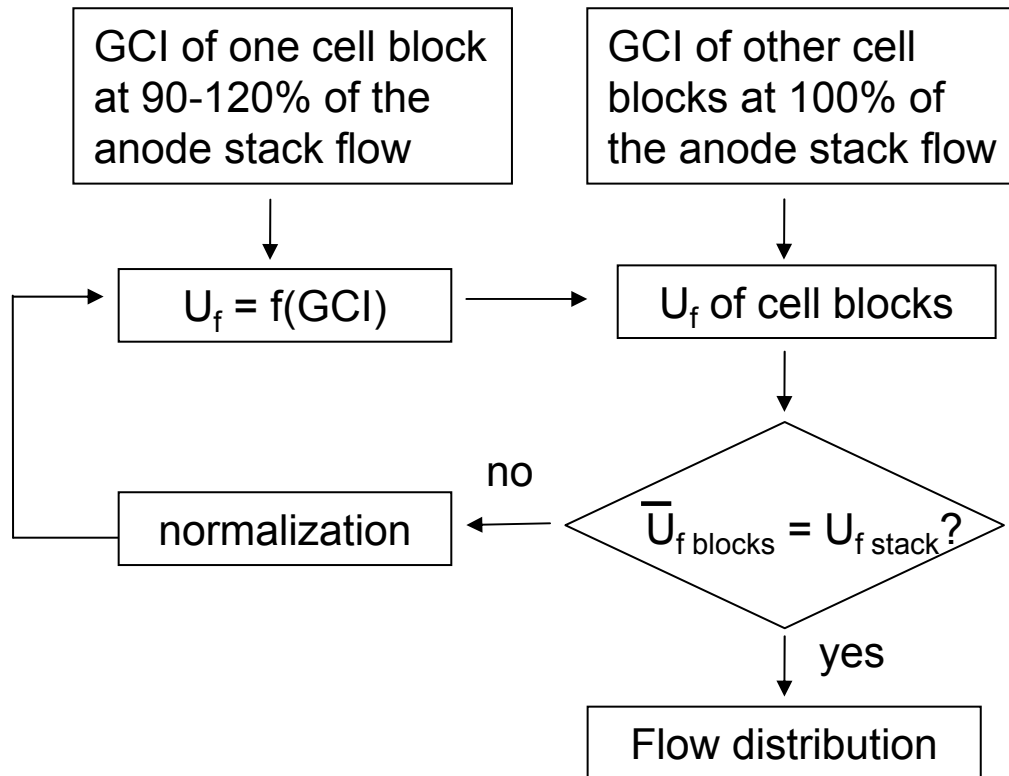
EIS as function of the fuel flow



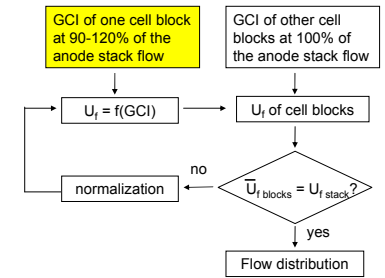
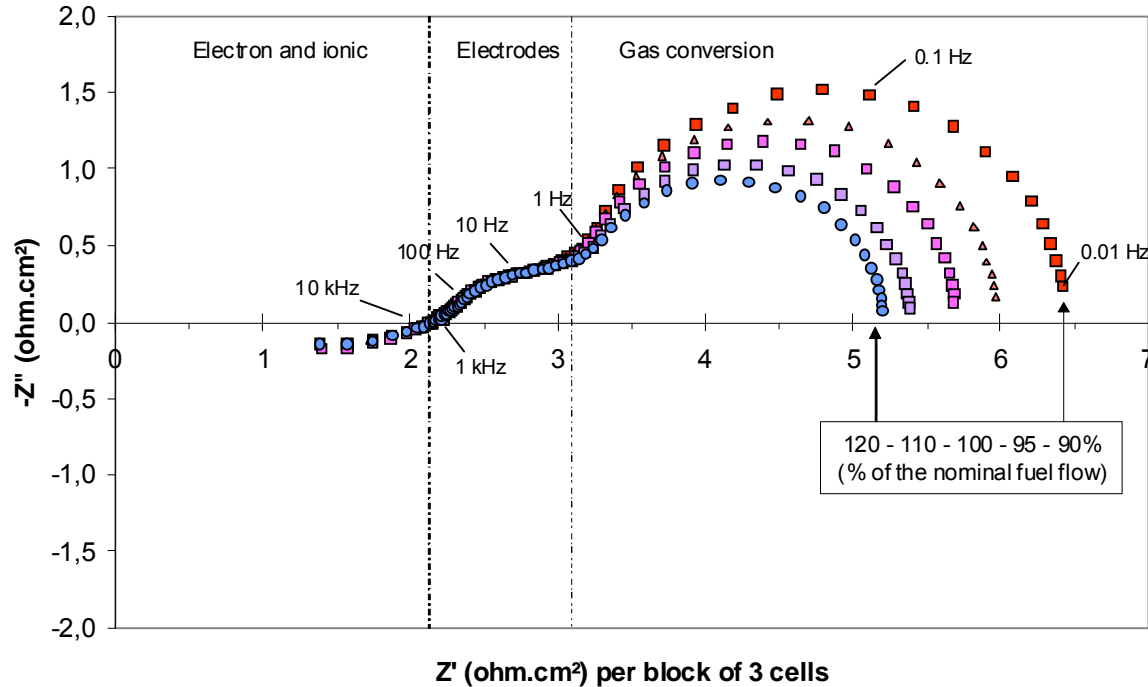
dc=10 A
 ac=0.5A
 100kHz – 0.01Hz
 Fuel: 40% H_2/N_2 (dry)
 $U_f = 53\%$ (nominal)

- Gas Conversion Impedance (GCI): measure for the fuel utilisation
- Basis for the determination of the fuel flow distribution

The method



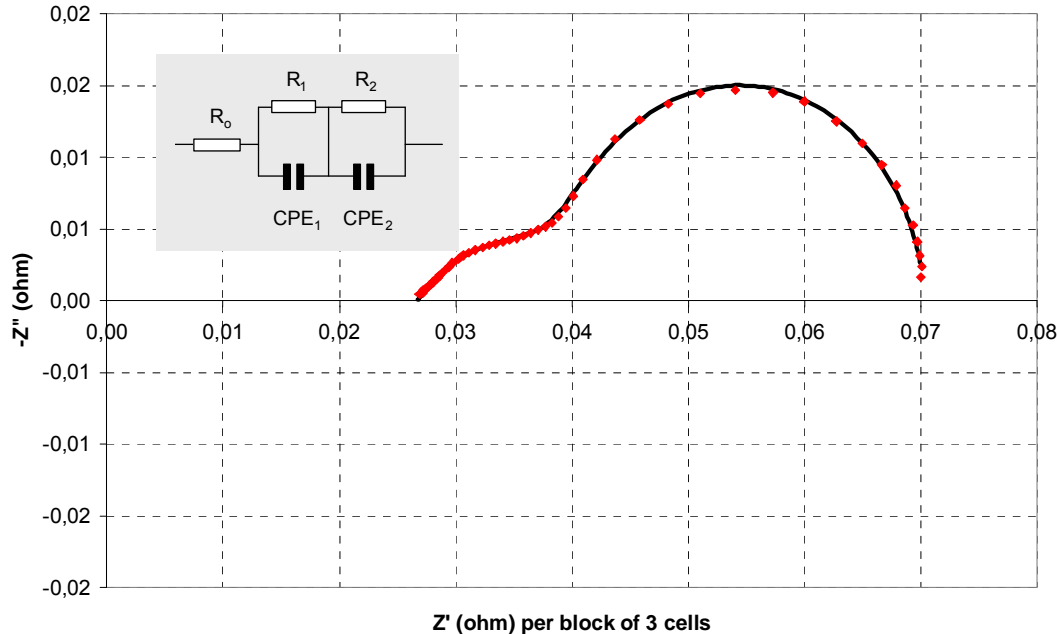
EIS as function of the fuel flow (1680 hrs)



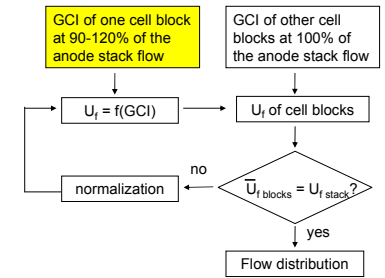
Cell block 4

→ Fit of EIS-spectra for the determination of the GCI values

Fit of the EIS spectrum



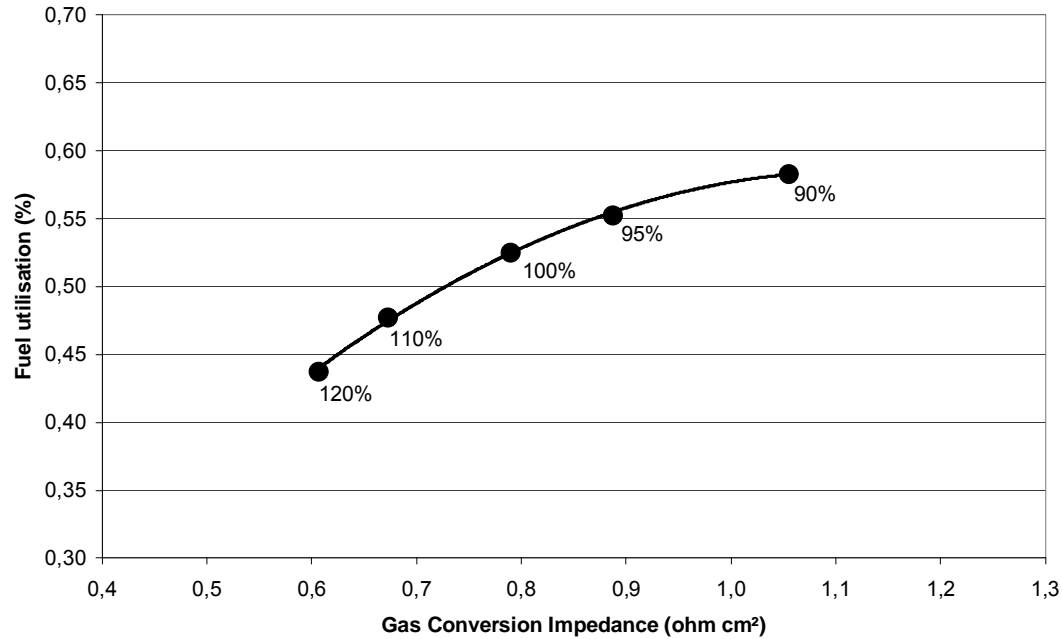
● = measurement, line = fit



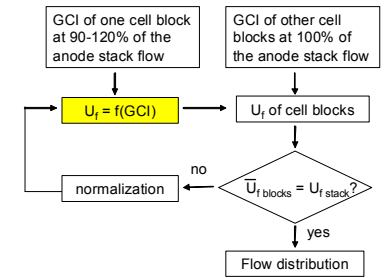
R_0	2,2	$\Omega \text{ cm}^2$
R_1	1,2	$\Omega \text{ cm}^2$
CPE_1	7,0	S
n_1	0,58	-
R_2	2,4	$\Omega \text{ cm}^2$
CPE_2	37	S
n_2	0,97	-

→ Fuel utilisation as function of the Gas Conversion Impedance (GCI)

Fuel utilisation as function of the GCI

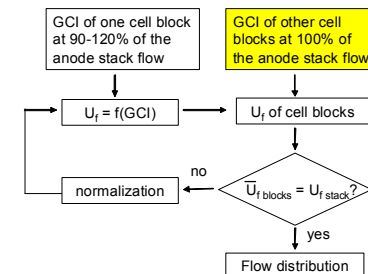
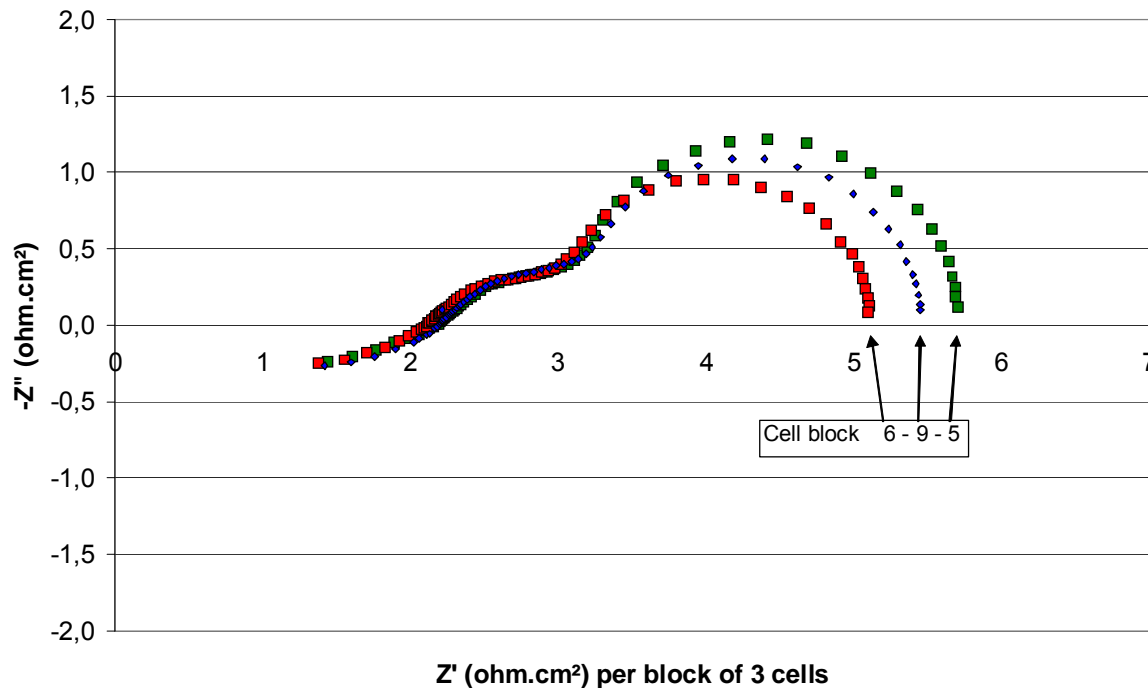


→ $U_f = f(\text{GCI})$, second order power equation



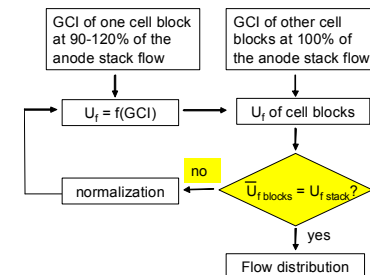
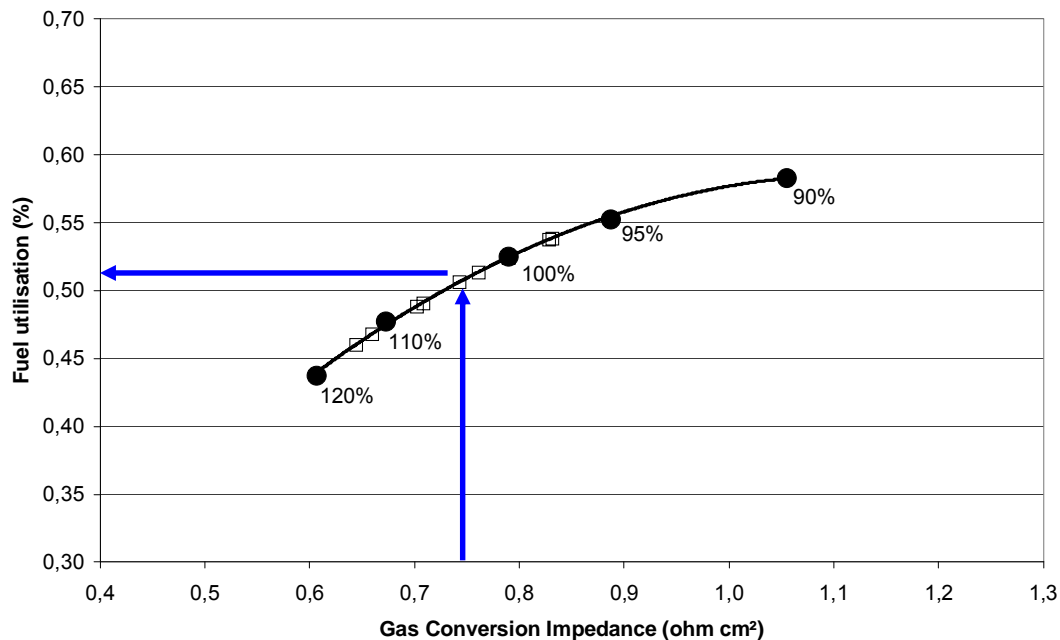
Cell block 4

EIS of cell blocks at nominal fuel flow



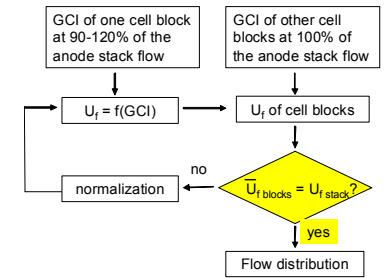
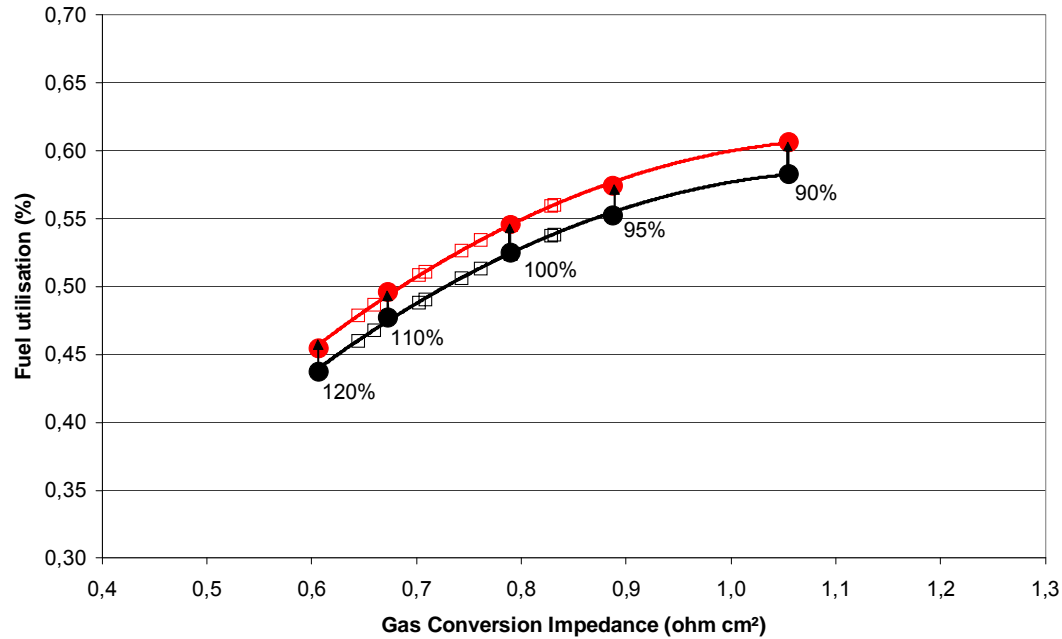
→ Fit of spectra for determination of the GCI values of cell block 1-10

Fuel utilisation as function of the GCI



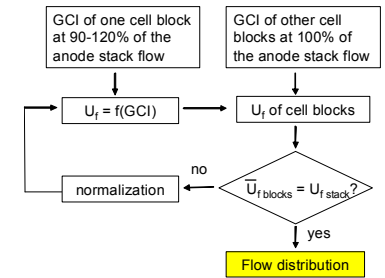
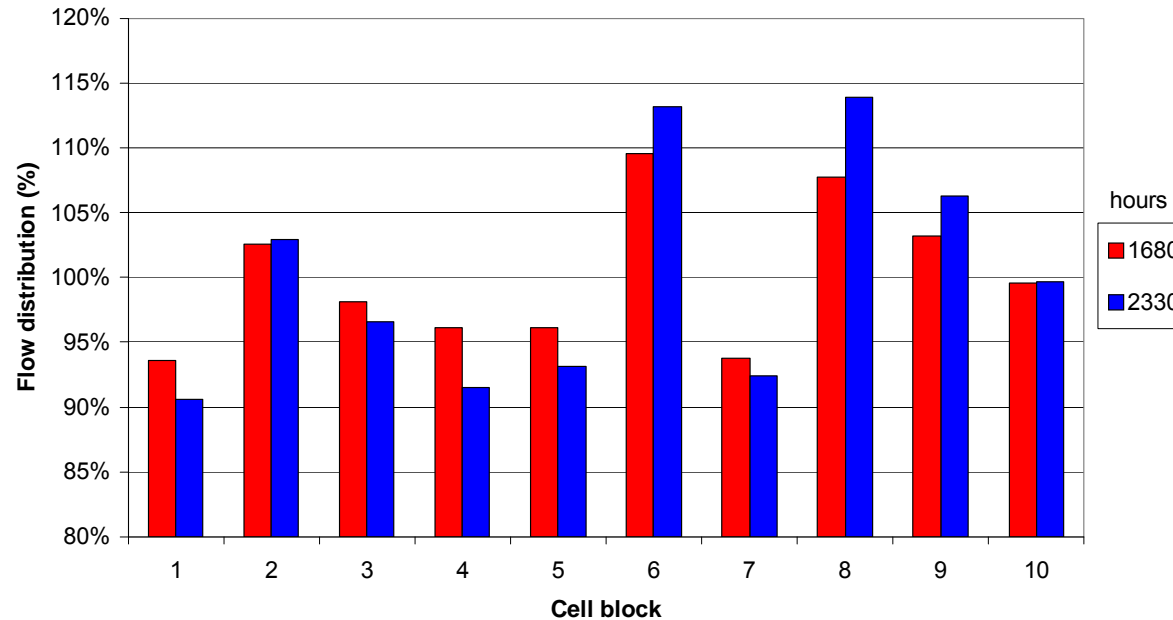
$$\left. \begin{array}{l} \bar{U}_{f \text{ blocks}} = 51\% \\ U_{f \text{ stack}} = 53\% \end{array} \right\} \longrightarrow \text{normalization}$$

Normalization



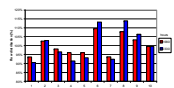
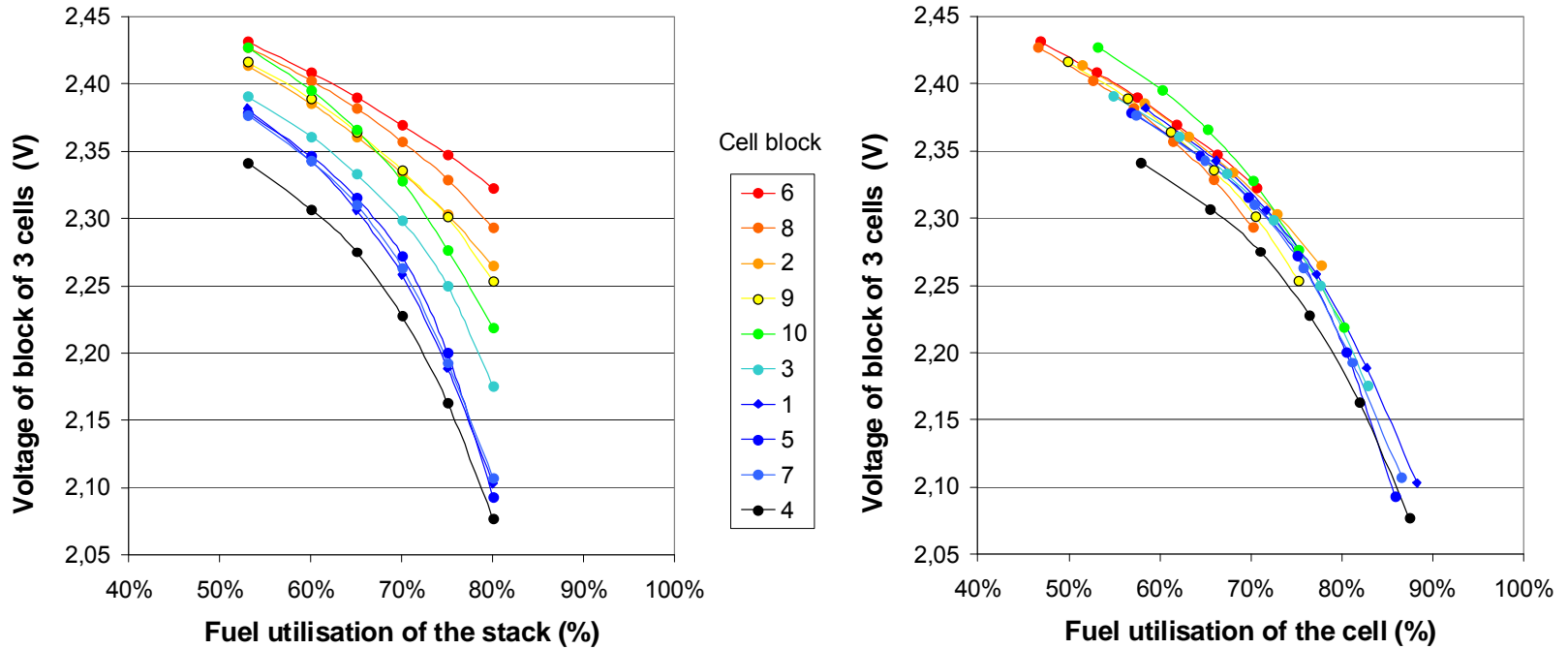
$$\left. \begin{array}{l} \bar{U}_{f \text{ blocks}} = 53\% \\ U_{f \text{ stack}} = 53\% \end{array} \right\} \longrightarrow \text{Fuel flow distribution}$$

The fuel flow distribution



Results hold for this Staxera Mk100 stack; current stacks have improved flow distribution !!

Validation by lowering the fuel flow (10A, 2350 hrs)



Fuel flow distribution

Conclusions

- Easy-to-use method for the determination of the fuel flow distribution in a SOFC stack by EIS at nominal operating conditions:
 - GCI of one cell as function of the fuel stack flow
 - GCI of all cells at the nominal flow → flow distribution
- Validity shown by increasing the fuel utilization
- Simple tool for characterisation of a stack initially and in time without disturbing the nominal operating condition

Acknowledgement

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