# Generic multiscale framework for reservoir simulation that takes geological models as input



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#### Reservoir simulation workflow today:



#### **Tomorrow:**

- Earth Model shared between geologists and reservoir engineers
- Simulators take Earth Model as direct input
- Users allowed to specify grid-resolution at runtime to fit available computer resources and project requirements



#### Main objective:

Build a generic framework for reservoir modeling and simulation capable of taking geomodels as input.

- generic: one implementation applicable to all types of models.

Value: Improved modeling and simulation workflows.

- Geologists may perform simulations to validate geomodel.
- Reservoir engineers gain understanding of geomodeling.
- Facilitate use of geomodels in reservoir management.

#### Pressure equation:

- Solution grid: Geomodel no effective parameters.
- Discretization: Multiscale mixed / mimetic method

**Coarse grid:** obtained by up-gridding in index space



#### Mass balance equations:

- Solution grid: Non-uniform coarse grid.
- Discretization: Two-scale upstream weighted FV method
  - integrals evaluated on geomodel.
- Pseudofunctions: No.

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#### Multiscale mixed/mimetic method (4M)

Generic two-scale approach to discretizing the pressure equation:

- Mixed FEM formulation on coarse grid.
- Flow patterns resolved on geomodel with mimetic FDM.





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#### Standard upscaling:





#### Standard upscaling:





#### Coarse grid blocks:





#### Standard upscaling:





Coarse grid blocks:





Flow problems:





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#### Standard upscaling:





Coarse grid blocks:





Flow problems:





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#### Standard upscaling:





Coarse grid blocks:





Flow problems:





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#### Standard upscaling:





Coarse grid blocks:





Flow problems:





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#### Standard upscaling:



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#### Coarse grid blocks:



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Flow problems:





#### Multiscale method (4M):



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#### Standard upscaling:



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Flow problems:

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#### Multiscale method (4M):



 $\Downarrow$ 

Coarse grid blocks:





q#-1

↓ Flow problems:



Applied Mathematics

#### Standard upscaling:



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Flow problems:

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#### Multiscale method (4M):





Coarse grid blocks:





q#-1

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Flow problems:



Applied Mathematics

#### Standard upscaling:



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Flow problems:

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#### Multiscale method (4M):



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Coarse grid blocks:





q#-1

↓ ↑

Flow problems:



Applied Mathematics

Discrete hybrid formulation:  $(u, v)_m = \int_{T_m} u \cdot v \, dx$ 

Find  $v \in V$ ,  $p \in U$ ,  $\pi \in \Pi$  such that for all blocks  $T_m$  we have

$$\begin{aligned} &(\lambda^{-1}v, u)_m - (p, \nabla \cdot u)_m + \int_{\partial T_m} \pi u \cdot n \, ds &= (\omega g \nabla D, u)_m \\ &(c_t \frac{\partial p_o}{dt}, l)_m + (\nabla \cdot v, l)_m + (\sum_j c_j v_j \cdot \nabla p_o, l)_m &= (q, l)_m \\ &\int_{\partial T_m} \mu v \cdot n \, ds &= 0. \end{aligned}$$

for all  $u \in V$ ,  $l \in U$  and  $\mu \in \Pi$ .

Solution spaces and variables:  $\mathcal{T} = \{T_m\}$   $V \subset H^{\text{div}}(\mathcal{T}), \quad U = \mathcal{P}_0(\mathcal{T}), \quad \Pi = \mathcal{P}_0(\{\partial T_m \cap \partial T_n\}).$  $v = \text{velocity}, \quad p = \text{block pressures}, \quad \pi = \text{interface pressures}.$ 

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#### Definition of approximation space for velocity:

The approximation space V is spanned by basis functions  $\psi_m^i$  that are designed to embody the impact of fine-scale structures.

#### Definition of basis functions:

For each pair of adjacent blocks  $T_m$  and  $T_n$ , define  $\psi$  by

$$\begin{split} \psi &= -K \nabla u \text{ in } T_m \cup T_n, \\ \psi \cdot n &= 0 \text{ on } \partial (T_m \cup T_n), \end{split} \qquad \nabla \cdot \psi = \begin{cases} w_m & \text{ in } T_m, \\ -w_n & \text{ in } T_n, \end{cases}$$

Split  $\psi$ :  $\psi_m^i = \psi|_{T_m}, \quad \psi_n^j = -\psi|_{T_n}.$ 



# Multiscale mixed/mimetic method Workflow

# At initial time Detect all adjacent blocks Compute $\psi$ for each domain

#### For each time-step:

- Assemble and solve coarse grid system.
- Recover fine grid velocity.
- Solve mass balance equations.

#### Multiscale mixed/mimetic method Layer 36 from SPE10 model 2 (Christie and Blunt, 2001).

#### Example: Layer 36 from SPE10 (Christie and Blunt, 2001).

Pressure field computed with mimetic FDM



Velocity field computed with mimetic FDM



Velocity field computed with 4M





#### Primary features

- Coarse pressure solution, subgrid resolution at well locations.
- Coarse velocity solution with subgrid resolution everywhere.

#### Multiscale mixed/mimetic method Fast reservoir simulation on geomodels

#### Model: SPE10 model 2, 1.1 M cells, 1 injector, 4 producers.



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Modeling transport on the fine grid (e.g. geomodel) may be a bottle neck or infeasible.

**Question:** Can we derive a coarse grid formulation that exploits the key information in the high resolution velocity field?



#### Coarse grid formulation of mass balance equations Utilizing high resolution velocity fields and avoiding pseudofunctions

Modeling transport on the fine grid (e.g. geomodel) may be a bottle neck or infeasible.

**Question:** Can we derive a coarse grid formulation that exploits the key information in the high resolution velocity field?

Yes, by using a coarse grid that resolves flow patterns.



Logarithm of velocity on geomodel



Logarithm of velocity on Cartesian coarse grid: 220 cells



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How: Separate, clean, refine, cleanup.



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#### Grid generation procedure Example: Layer 1 SPE10 (Christie and Blunt), 5 spot well pattern

**Separate:** Define  $g = \ln |v|$  and  $D = (\max(g) - \min(g))/10$ .

Region 
$$i = \{c : \min(g) + (i - 1)D < g(c) < \min(g) + iD\}.$$



Initial grid: connected subregions — 733 blocks



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Initial grid: connected subregions — 733 blocks

Merge: If |B| < c, merge B with a neighboring block B' with

$$\frac{1}{|B|}\int_B \ln |v| dx \approx \frac{1}{|B'|}\int_{B'} \ln |v| \, dx$$

Step 2: 203 blocks



**Refine:** If criteria —  $\int_B \ln |v| dx < C$  — is violated, do

- Start at  $\partial B$  and build new blocks B' that meet criteria.
- Define  $B = B \setminus B'$  and progress inwards until B meets criteria.



Step3: 914 blocks

**Refine:** If criteria —  $\int_B \ln |v| dx < C$  — is violated, do

- Start at  $\partial B$  and build new blocks B' that meet criteria.
- Define  $B = B \setminus B'$  and progress inwards until B meets criteria.



#### Cleanup: Merge small blocks with adjacent block.





## Layer 68 SPE10, 5 spot well pattern

Logarithm of permeability: Layer 68



Geomodel: 13200 cells

Logarithm of velocity on geomodel



Logarithm of velocity on Cartesian coarse grid



Coarse grid: 660 cells

Logarithm of velocity on non-uniform coarse grid



Coarse grid: 649 cells



Coarse grid: 264 cells

Logarithm of velocity on non-uniform coarse grid



Coarse grid: 257 cells

#### Performance study

**Model:** Incompressible and immiscible two-phase flow (oil and water) without effects from gravity and capillary forces. **Initial state:** Completely oil-saturated.

Parameters:  $k_{rj} = s_j^2$ ,  $0 \le s_j \le 1$ , and  $\mu_o/\mu_w = 10$ .

#### **Coarse grid formulation**

Two-scale first order upstream-weighted finite volume method:

$$\Delta S_{w,i} = \frac{\Delta t}{\int_{V_i} \phi} \left( \int_{V_i} q_w \, dx - \int_{\partial V_i} f_w(S_w) v_w \cdot n \, ds \right)$$

**Error measures:**  $t = \mathsf{PVI}$ ,  $w = \mathsf{water-cut}$ ,  $\mathsf{r} = \mathsf{reference solution}$ .  $e(S) = \int (||S(\cdot, t) - S_{\mathsf{r}}(\cdot, t)||_{L^1} / ||S_{\mathsf{r}}(\cdot, t)||_{L^1}) dt.$  $e(w) = ||w - w_{\mathsf{r}}||_{L^2} / ||w_{\mathsf{r}}||_{L^2}.$ 

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Two-scale first order upstream-weighted finite volume method:

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**Error measures:** t = PVI, w = water-cut, r = reference solution.

$$e(S) = \int (\|S(\cdot,t) - S_{\mathsf{r}}(\cdot,t)\|_{L^{1}} / \|S_{\mathsf{r}}(\cdot,t)\|_{L^{1}}) dt.$$
  
$$e(w) = \|w - w_{\mathsf{r}}\|_{L^{2}} / \|w_{\mathsf{r}}\|_{L^{2}}.$$

# Example 1: Geomodel = individual layers from SPE10 $_{5-\text{spot well pattern, upscaling factor}} \sim 20$



 $\begin{array}{l} \mbox{Geomodel:} \\ \mbox{60}\times220\times1 \end{array}$ 

Uniform grid:  $15 \times 44 \times 1$ 

Non-uni. grid: 619–734 blocks

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#### **Observations:**

- First 35 layers smooth  $\Rightarrow$  Uniform grid adequate.
- Last 50 layers fluvial  $\Rightarrow$  Uniform grid inadequate.
- Non-uniform grid gives consistent results for all layers.

# Example 2: Geomodel = unstructured corner-point grid 20 realizations from lognormal distribution, Q-of-5-spot well pattern, upsc. factor $\sim 25$



#### **Observations:**

- Coarsening algorithm applicable to unstructured grids
  - accuracy consistent with observations for SPE10 models.
- Results obtained with uniform grid (in index space) inaccurate.

## Example 3: Geomodel = four bottom layers from SPE10

Robustness with respect to degree of coarsening, 5-spot well pattern



#### **Observations:**

- Non-uniform grid gives better accuracy than uniform grid.
- Water-cut error almost grid-independent for non-uniform grid.

# Example 4: Geomodel = four bottom layers from SPE10 Dependency on initial flow conditions, upscaling factor $\sim 40$

Grid generated with respective well patterns.

Grid generated with pattern C





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#### **Observation:**

Grid resolves high-permeable regions with good connectivity

- Grid need not be regenerated if well pattern changes.

#### Multiscale mixed/mimetic method:

- Reservoir simulation tool that can take geomodels as input.
- Solutions in close correspondence with solutions obtained by solving the pressure equation directly.
- Computational cost comparable to flow based upscaling.

#### **Applications:**

- Reservoir simulation on geomodels
- Near-well modeling / Improved well models
- History matching on geomodels

#### Potential value for industry:

Improved modeling and simulation workflows.



## Conclusions

#### Coarse grid for mass balance equations:

- A generic semi-automated algorithm for generating coarse grids that resolve flow patterns has been presented.
- Solutions are significantly more accurate than solutions obtained on uniform coarse grids with similar number of cells.
- Water-cut error: 1%-3% pseudofunctions superfluous.
- Grid need **not** be regenerated when flow conditions change!

#### **Potential application:**

User-specified grid-resolution to fit available computer resources.

#### Relation to other methods:

Belongs to family of flow-based grids<sup>a</sup>: designed for flow scenarios where heterogeneity, rather than gravity, dominates flow patterns.

<sup>&</sup>lt;sup>a</sup>Garcia, Journel, Aziz (1990,1992), Durlofsky, Jones, Milliken (1994,1997)

### I have a dream ...



geologists and reservoir engineers decide to communicate and see their contributions as part of a larger picture, and that multiscale methods are used for what they are worth.