

The full scale CCS-project at Norcem Brevik Can it be realised?

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HeidelbergCement in figures

63,000 employees.

Core business:

- Aggregates.
- Cement.
- Downstream activities: ready-mixed concrete and asphalt.

3,030 locations in 60 countries.

- 620 production sites for sand, gravel, crushed rock.
- 161 cement and grinding plants.
- -1,740 ready-mixed concrete plants.
- 114 asphalt plants.
- Aggregates reserves 19 billion tonnes.
- Cement capacity 197 million tonnes.
- CO₂-emissions 70 million tonnes







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Cement production; two sources for CO2 emissions



Per Brevik HC NE

HeidelbergCement Northern Europe's Zero-vision:

CO₂-neutral concrete products over the product's life cycle (LCA) by 2030

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Where are we, what's done and what's ahead?

Reduced emissions from cement production

900 Energy effeciency 800 Bio mass (Alternative fuels) 700 -New cement products 600 500 400 **Carbon capture** CO_2 300 200 Carbonation 100 0 2000 2005 2010 2015 2020 2025 2030 1990 1995

kg CO₂/tonne cement

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TestCenter Brevik



- CLIMIT-project 2013–2017
- Testing 4 capture technologies on real flue gas

Further steps towards a full-scale carbon capture project

- Possible integration into the cement plant (2014)
- Pre-feasibility study (2015)
- Feasibility study (2016)
- Concept study (2017)

4 post-combustion capture technologies

Aker Solutions amine technology – TRL 9



Air Products/ NTNU membrane technology - TRL 5



RTI solid sorbent technology - TRL 4



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Alstom Power Calcium Looping – TRL 3

CLIMIT project / Conclusions

- Technologies for capture are available, but on different stages regarding development/maturity
- CCS is technically feasible, but without economic support; realisation within 10–15 years will be difficult!

■ In a 2020-perspective:

- The amine technology is proven/documented at site, and a possible full scale solution.
- Based on energy from excess heat; 400.000 tonnes of CO2 can be captured.





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2050

Cap: 2°C innen 2050 Carbon negative by 2100

Global

- Population: 9 billion
- Higher consumption
- Higher demand for energy
 - Scarce resources
- Technological breakthroughs



National

- Access to renewable energy
- Stable economic and political framework conditions
 - Norway an attractive host nation

Authorities support industries' efforts to develop new technology and new products



The Roadmap





Emissions and emission reductions by technology





Norway / Full scale CCS project

CO₂-STORAGE

- Planning by Statoil and partners
- Intermediate storage on shore
- Offshore storage in the North Sea
- Huge capacity

CO₂-TRANSPORT

- Gassco
- By ship



Norcem HeidelbergCement Cement production



Yara Porsgrunn Ammonia production



Fortum Oslo Varme AS Waste-to-energy plant

Full scale CO2-capture / Norcem

Technology	Aminsolvent
Technology provider	Aker Solutions
Capture capacity	400 000 t/ år
Excess heat	46 MW
Intermediate storage CO2	5 300 t
Cost estimates (CAPEX/ OPEX)	± 30 %





Concept study / Layout



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«Original» schedule towards realisation



National budget 2018 / Project realisation?

Reduced funding for FEED studies
Projects put on HOLD; awaiting the political process

Project evaluation in parliament Feb/March 2018

 Some challenges, but it's still possible to build the industry's first full scale CC-plant in Brevik
Further delay; we are now talking about 2023!

Thank you for your attention!

Slide 16 7 November 2017 Düsseldorf Per Brevik HC NE

