

Nettverksmøte Risikostyring

Statnett

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Perceiving, Predicting & Preventing Extraordinary Events

Emil Hillberg

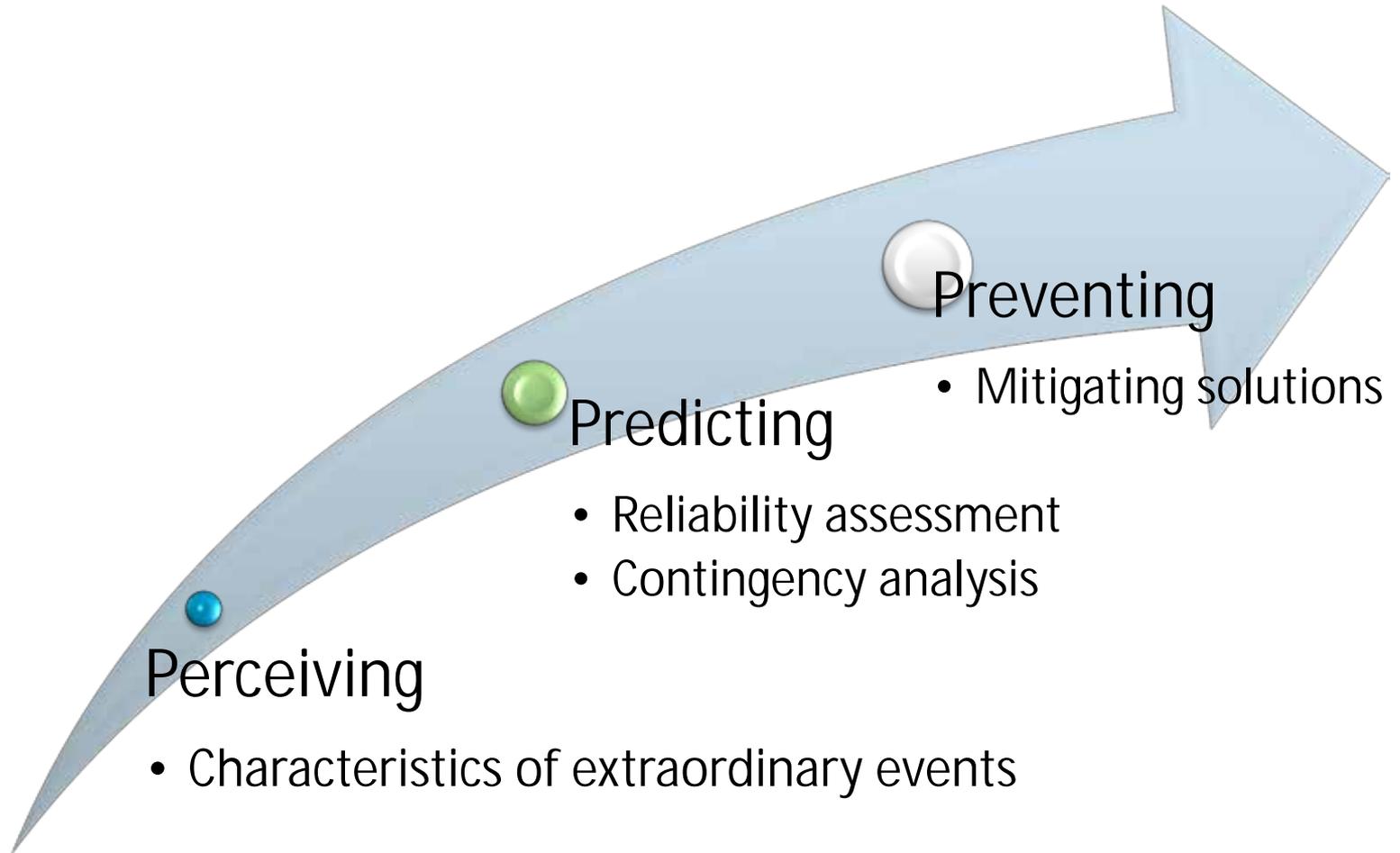
Manager Network Studies

STRI

PhD project background

- Objective: *to develop models and methods to analyse the risk of extraordinary events*
 - For **increased security** and/or
 - **increased utilisation** of the power system
- Supervisors:
 - Professor Kjetil Uhlen NTNU
 - Adjunct Professor Gerd Kjølle NTNU/SINTEF
- Schedule:
 - 1 April 2009 – 30 September 2012
- Funding:
 - KMB: *Vulnerability and security in a changing power system*
 - NTNU duty work: *Hardanger utvalget*
 - SINTEF: *security of supply, smart transmission grids*

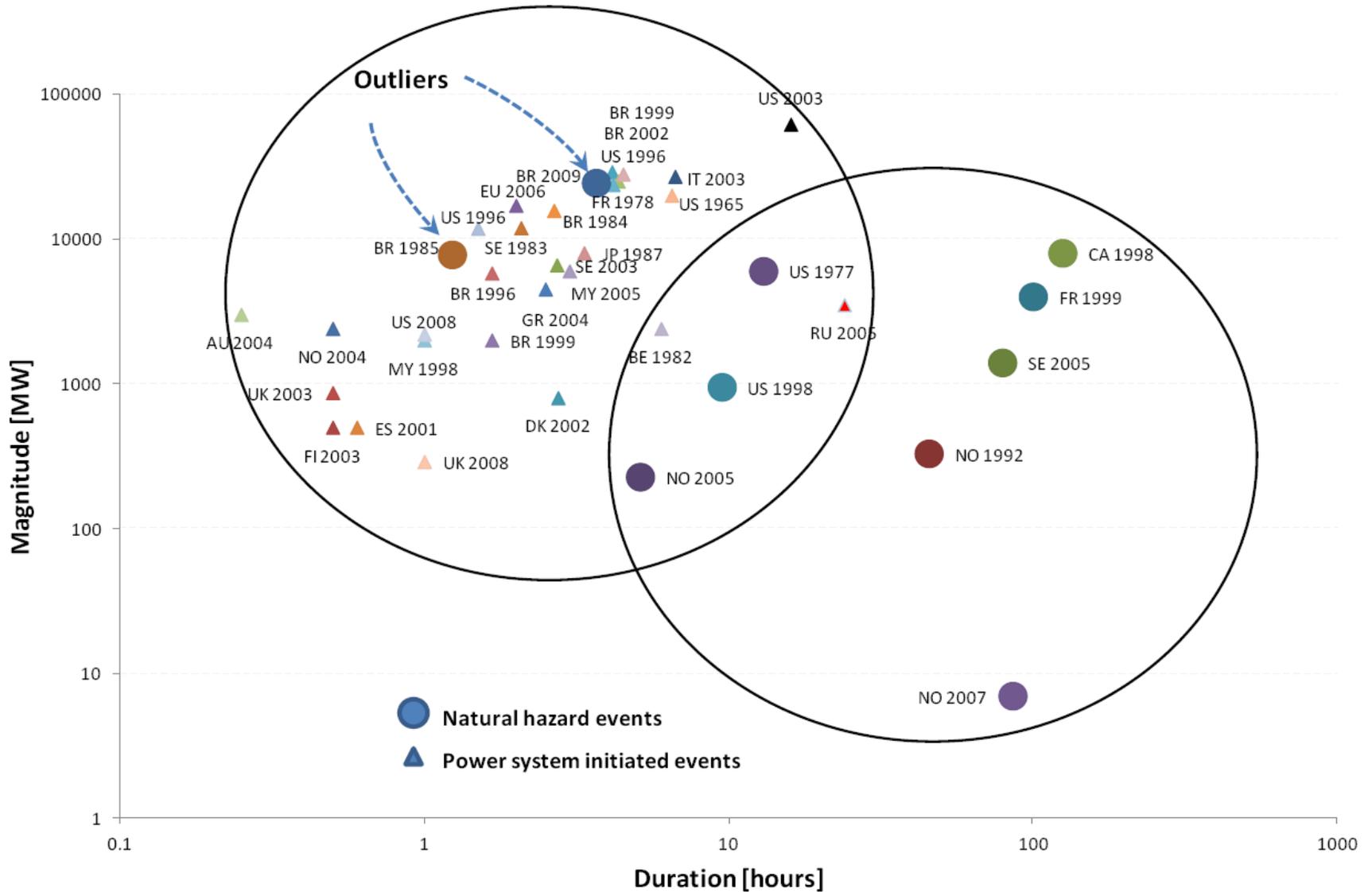
Outline



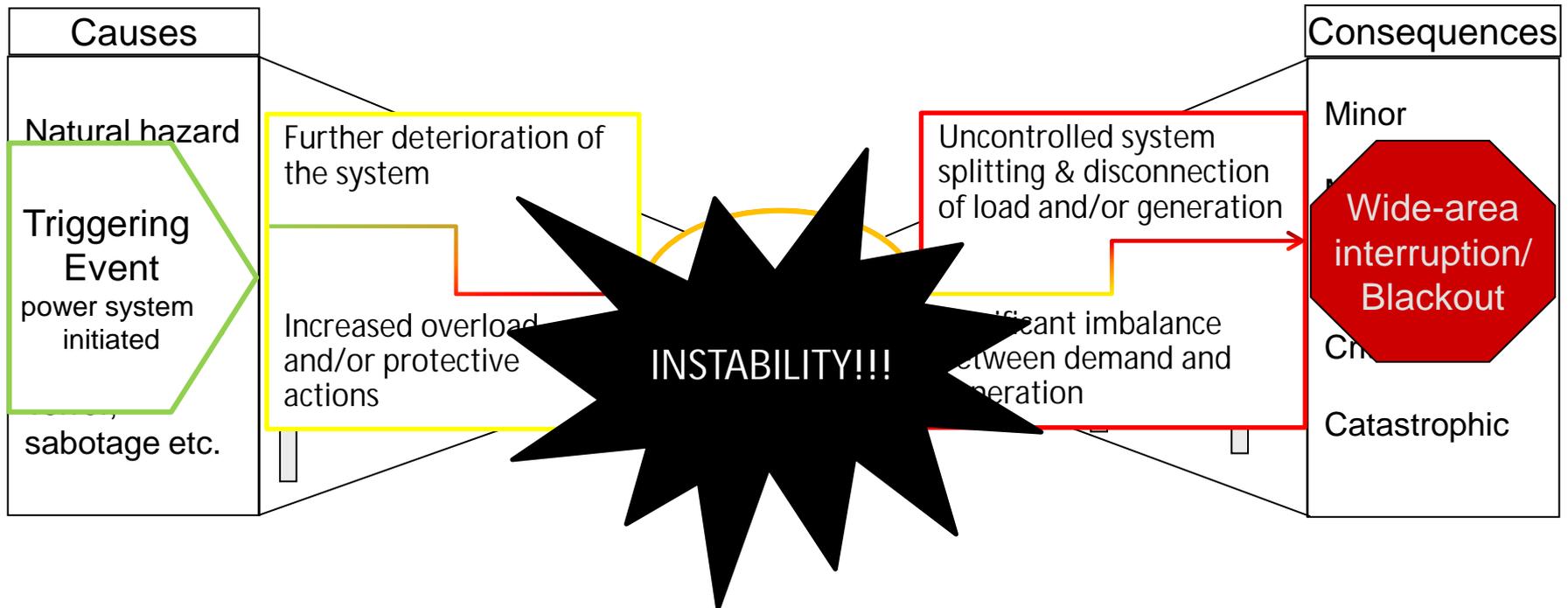
Perceiving Extraordinary Events: What is an Extraordinary Event?

- Ø Large disturbance – Blackout – Extreme contingency
- Ø Wide spread consequences with high impact on society
 - Ø SE/DK blackout 23Sept 2003: up to **2 billion SEK**
 - Ø US/CA blackout 14Aug 2003: up to **10 billion USD**
- Ø Difficult to predict
 - Ø Low probability – but many unknowns affect the frequency
 - Ø Large consequences – but many uncertainties affect the extent
- Ø Difficult to prevent the unpredictable...

Perceiving Extraordinary Events: Event categories



Perceiving Extraordinary Events: Identifying Critical Characteristics

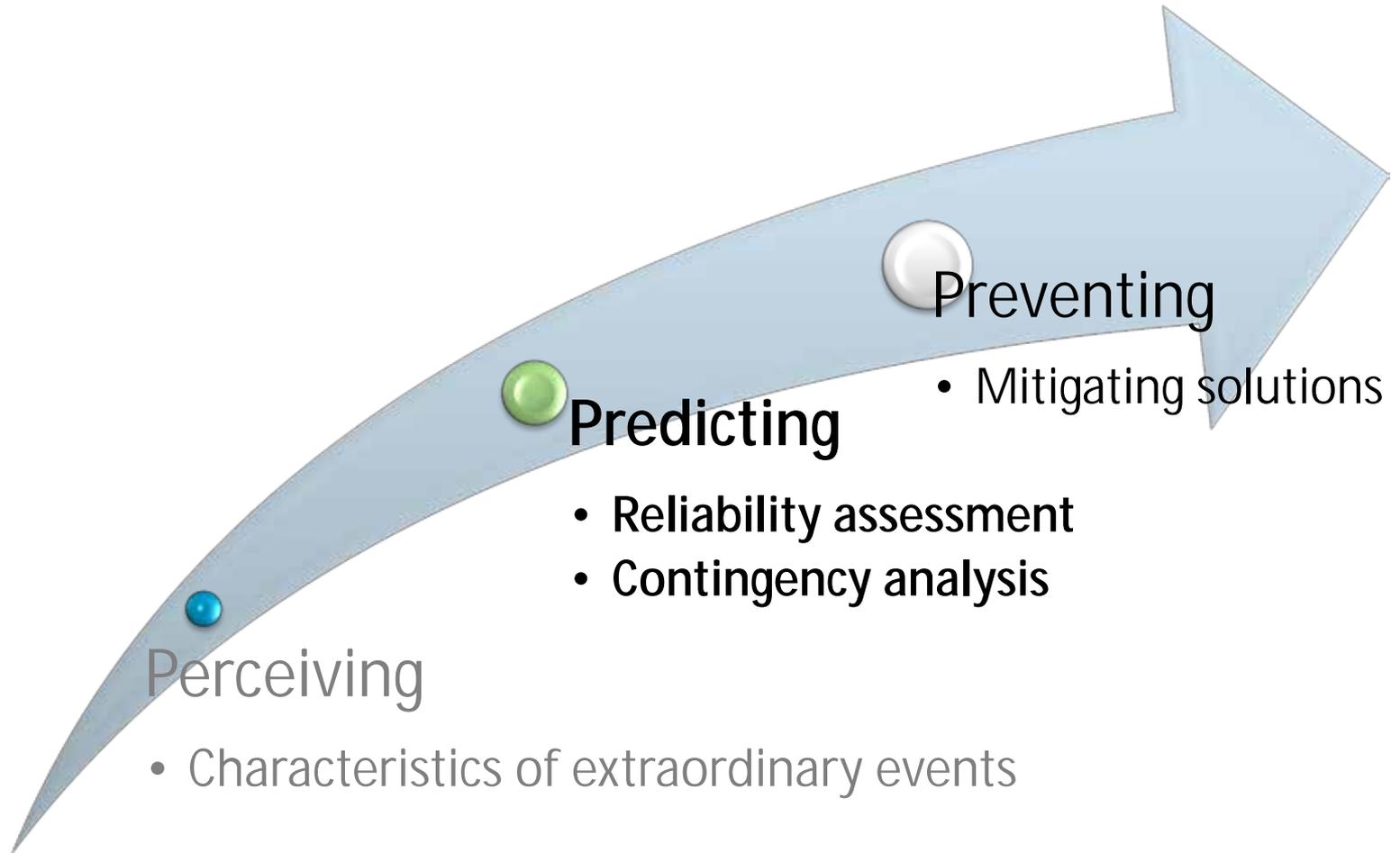


The final phase of a large disturbance is:
Ø Highly dynamic and
Ø Unstable

Perceiving Extraordinary Events: Summary

- Difficult to assess risk
 - Many uncertainties in probability and consequence
- Critical characteristic of extraordinary events
 - Instability

Outline

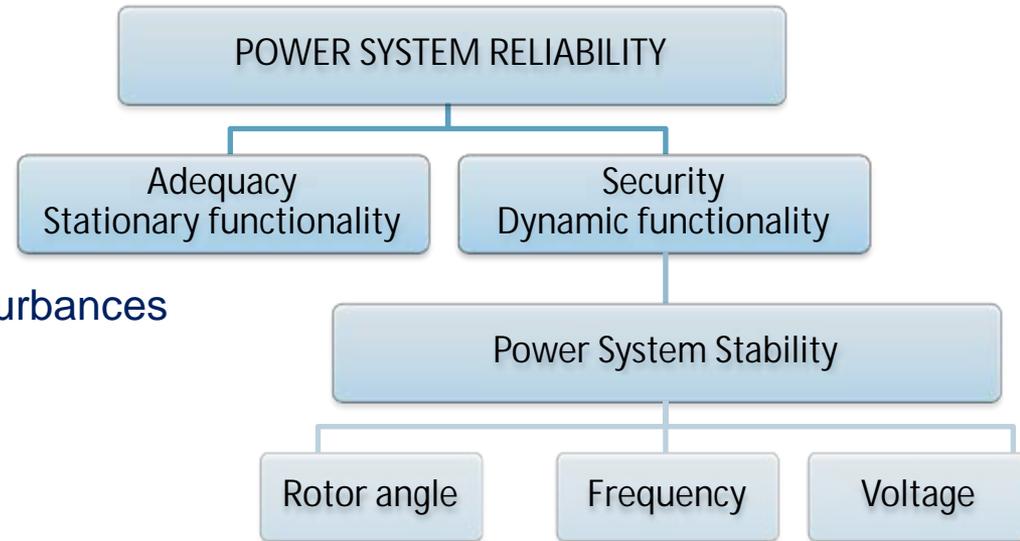


Predicting Extraordinary Events: Power System Reliability Assessment

q Differentiation between:

∅ Adequacy: the ability of the system (generally transmission and generation) to satisfy the demand

∅ Security: the systems resilience to disturbances (i.e. capability to regain stable operation when exposed to a disturbance)



∅ Conventional techniques focus on power flow, calculating adequacy and neglecting the dynamic functionality

∅ The most urgent phase of an extraordinary event is unstable:

® identification of the point-of-instability is vital to prevent uncontrolled disconnections, separation and blackout

Predicting Extraordinary Events:

Contingency analysis

N-1 secure system operation

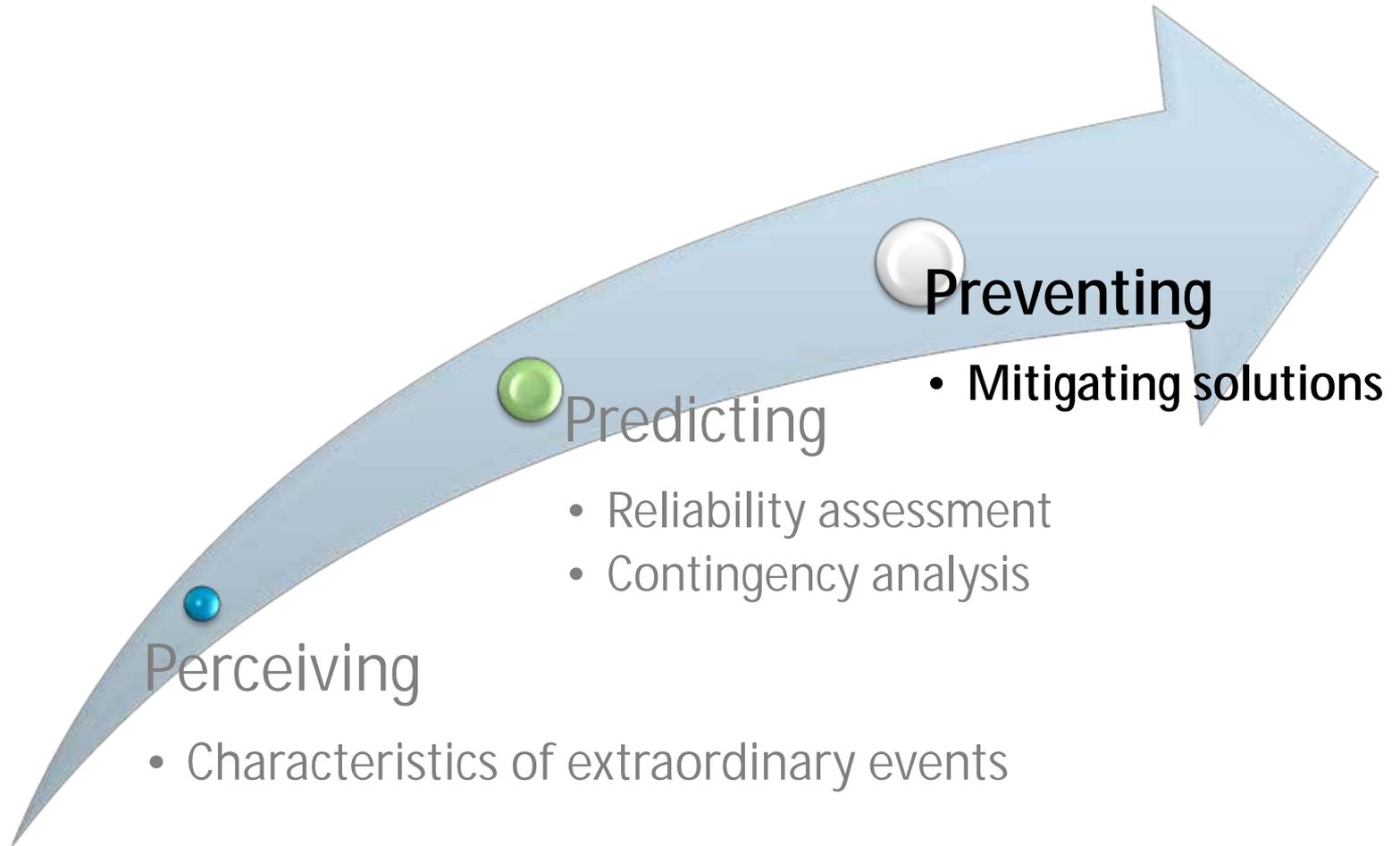
– Loss of any one component should not affect the load

- Conventional contingency analysis techniques are used to identify *N-1* secure transfer capacity
 - i.e. Thermal & Stability limitations
 - **Based mainly on power flow calculations**

Predicting Extraordinary Events: Summary

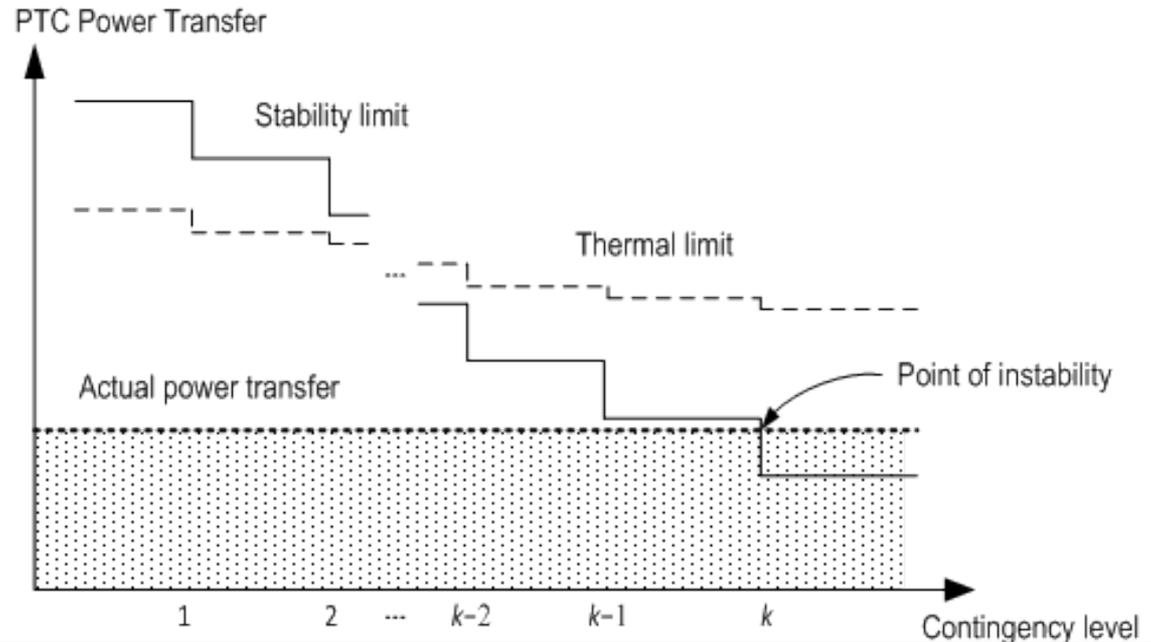
- Conventional techniques are insufficient to assess the risk of blackouts
 - Ⓒ Novel / unconventional risk assessment techniques are required

Outline



Preventing Extraordinary Events: Unconventional risk assessment techniques

Risk of blackout:
No. of subsequent
failures leading to
instability



k_{min} -index

Examples from historical events:

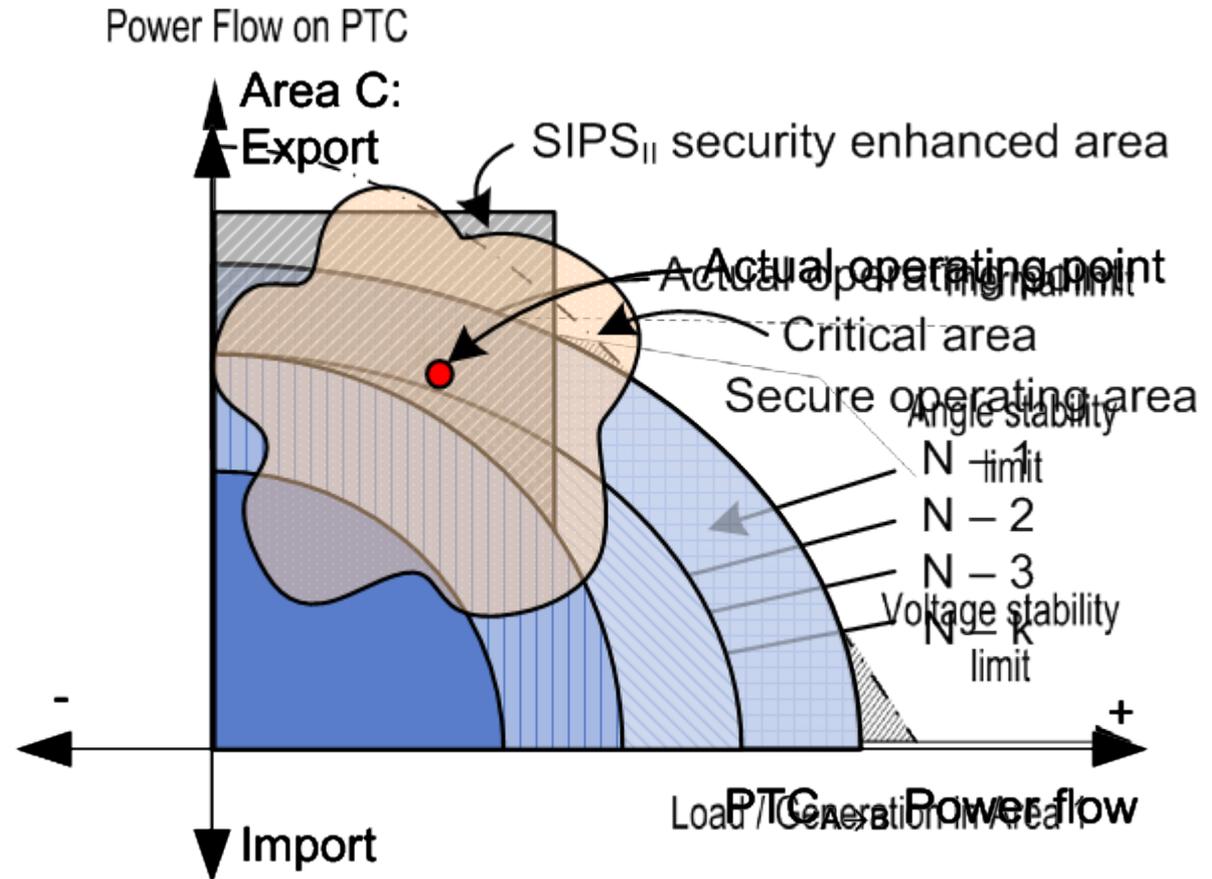
- Sweden/Denmark 2003: $k_{min} \leq 2$ (independent faults)
- Italy 2003: $k_{min} \leq 2$ (thermal overload)
- Europe 2006: $k_{min} \leq 3$ (manual operation)
- Brazil 2009: $k_{min} \leq 3$ (extreme weather)

Preventing Extraordinary Events: Novel visualisation techniques

I: Secure operating area and actual operating point

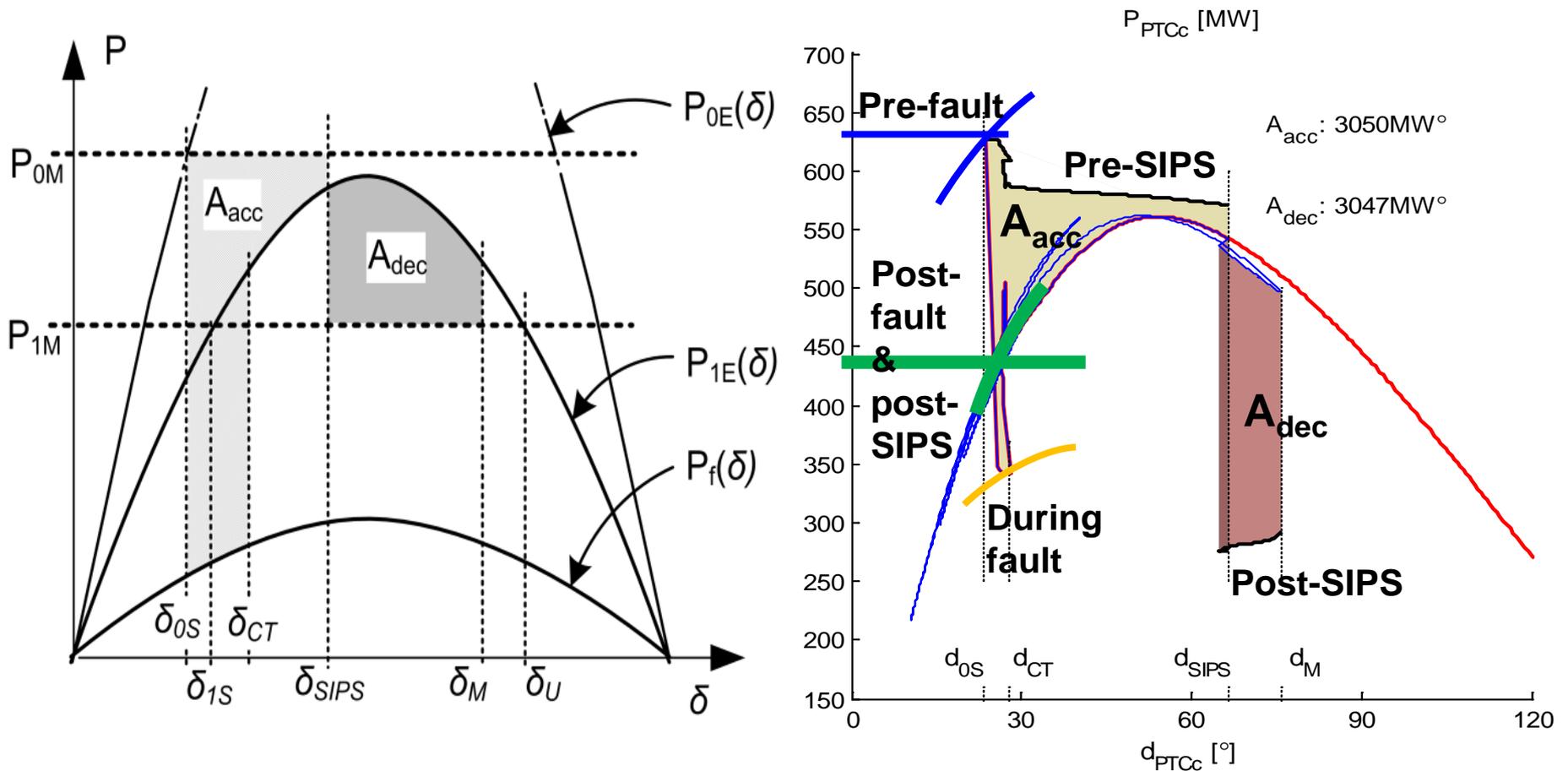
II: $N-k$ security

III: Security enhancement by automatic actions



Preventing Extraordinary Events: Novel instability prevention techniques

Equal-Area Criterion used for SIPS improvements



Conclusions

- Analysing risk of extraordinary events require
 - Unconventional risk & reliability techniques
 - Including multi-level contingency analysis
 - And dynamic models and tools
- Several solutions identified to improve perception, prediction & prevention of extraordinary events, but:
 - There are still many challenges & opportunities ahead!

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