

Interfacial tension – Importance in process design



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Outline

- What is interfacial tension - illustrations
- Importance in oil & gas processing
- Laboratory facilities and experimental results
- Theoretical calculation and prediction with modelling tools
- Impact on daily life – at work!

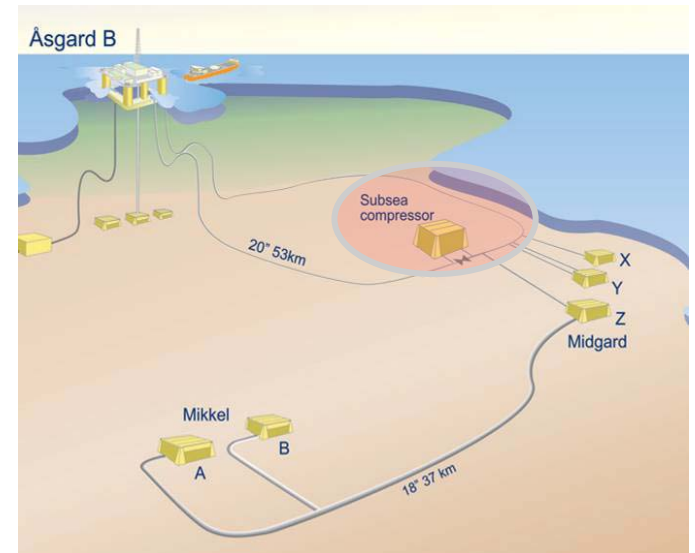
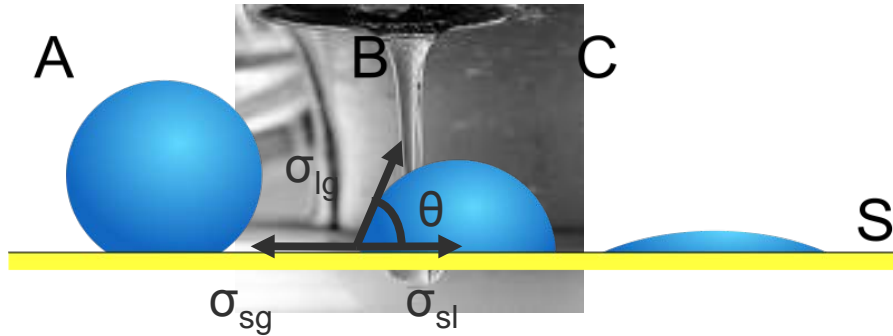


Illustration: Statoil



**David asks:
Paper clip on water
Will it float?**

What is interfacial tension?

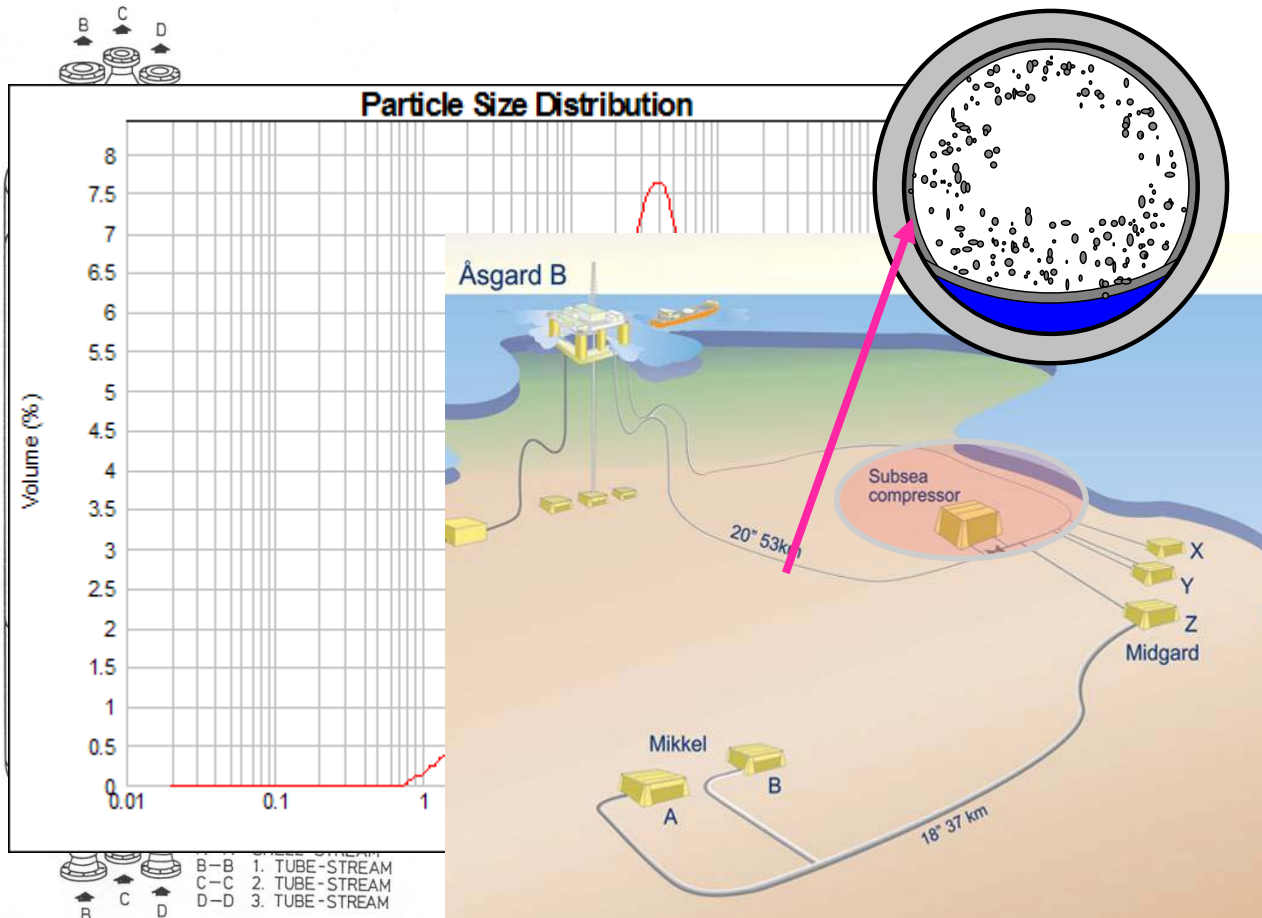


- Property of a liquid that allows it to resist an external force
- Measured in force per unit length, N/m
- Linked to wetting properties of a liquid on a surface
- Some examples gas/liquid interfacial tension
 - Water 72 mN/m
 - Mercury 487 mN/m
 - Condensate 0-20 mN/m

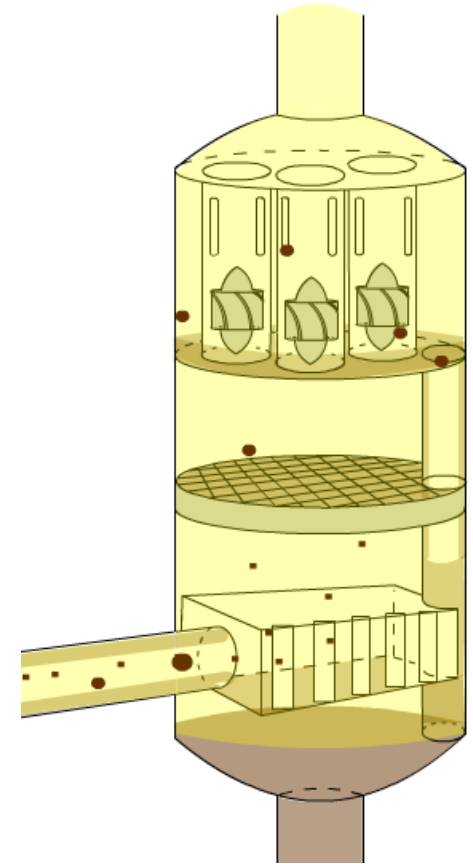
Importance in oil and gas processing

Heat exchanger: Multiphase flow

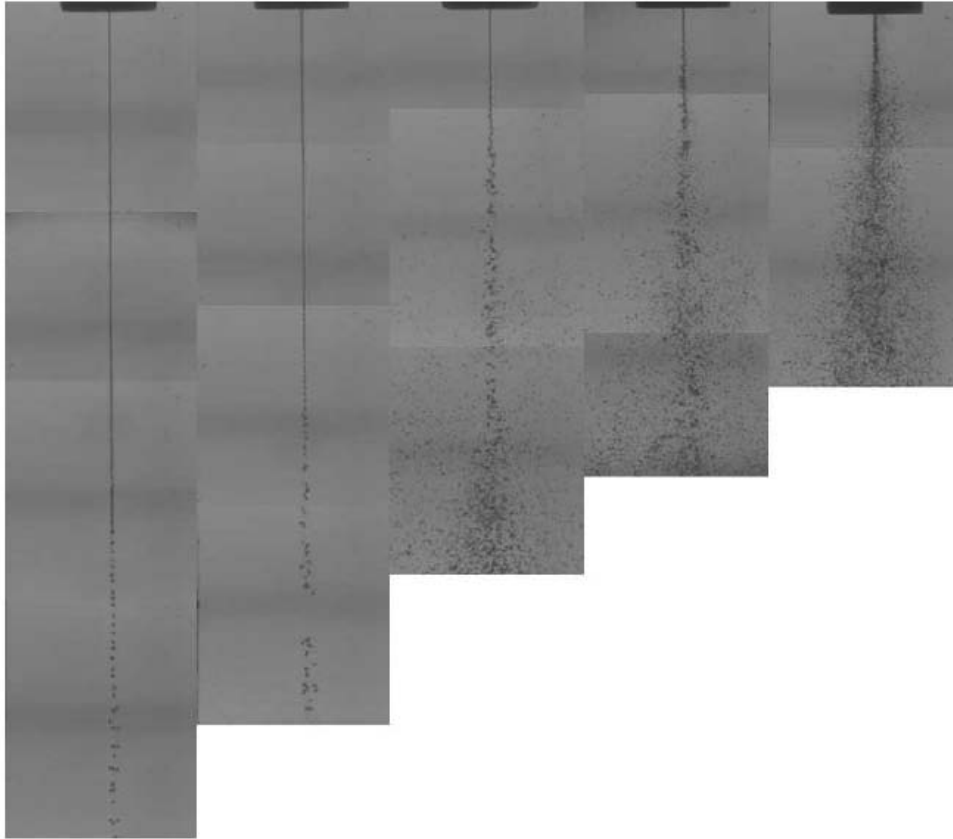
Separation technology



Illustrations: Statoil



Why is interfacial tension a big issue?



Determines liquid
behaviour!

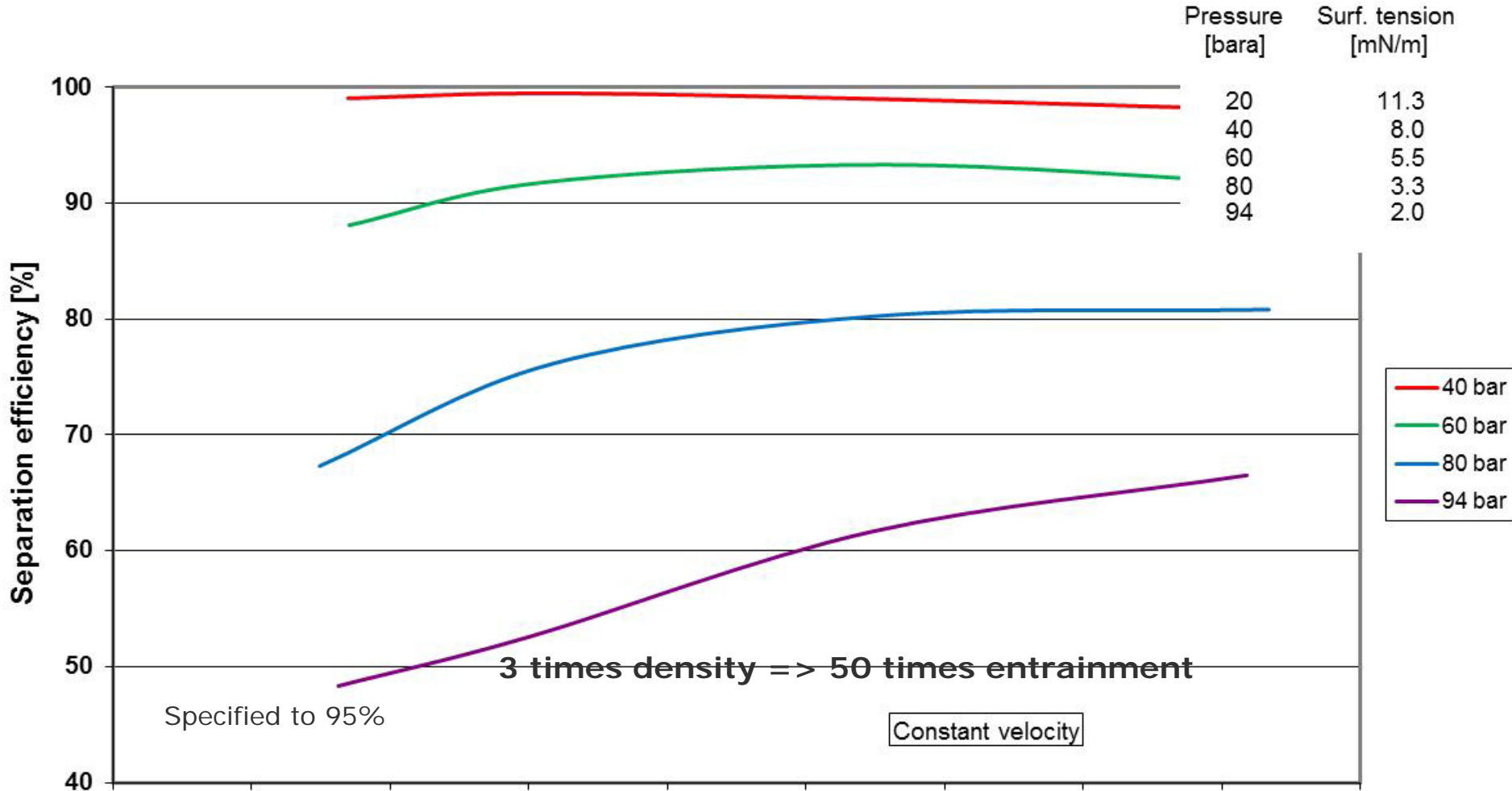
Figure 6.14: n-decane/ CO_2 system (from left) at 6, 11, 21, 31 and 41 bar and Δp of 500 mbar.

$$12 \text{ mN/m} < \sigma < 22 \text{ mN/m}$$

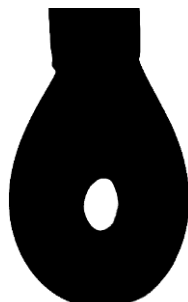
Figure is taken from:

Johnsen, C. G. 'Experimental and Numerical Investigation of Droplet Phenomena', Ph.D thesis, 2007:248, NTNU

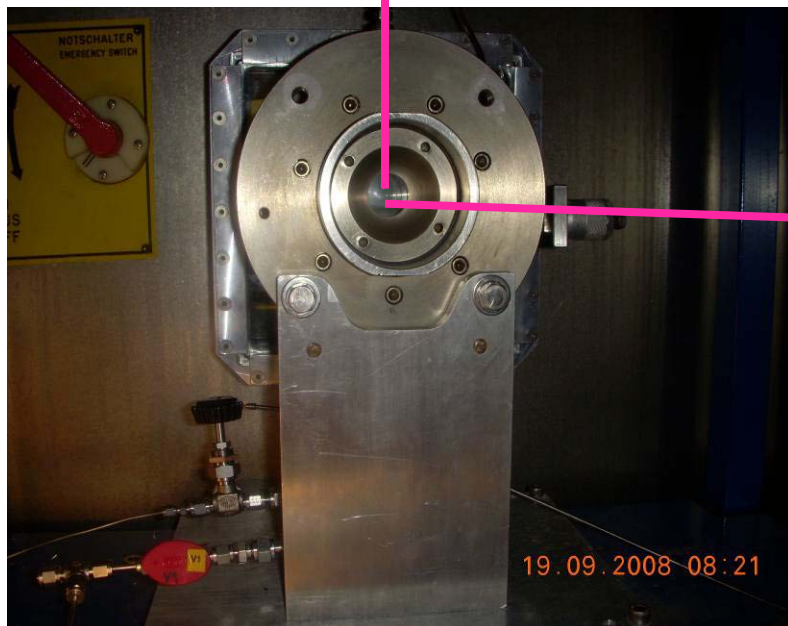
Separation efficiency, impact of reduced IFT



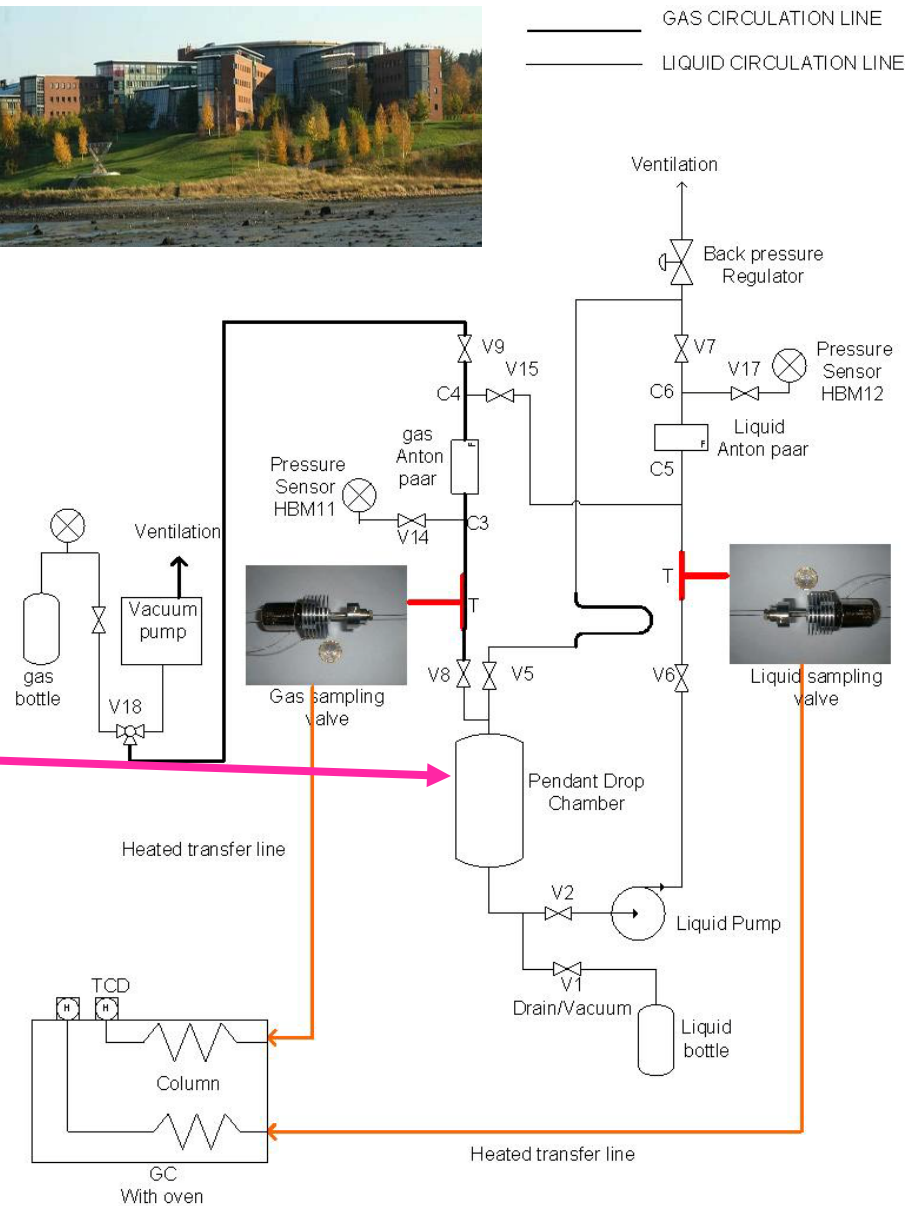
Laboratory facilities



Pendant drop



Photos and figure: Statoil



How to model IFT

Parachor method, Weinaug-Katz procedures

$$\sigma^{\frac{1}{4}} = \sum_{i=1}^N \left(\bar{\rho}_{Liq} [P]_i x_i - \bar{\rho}_{Vap} [P]_i y_i \right)$$

PVTsim

Proll – select method

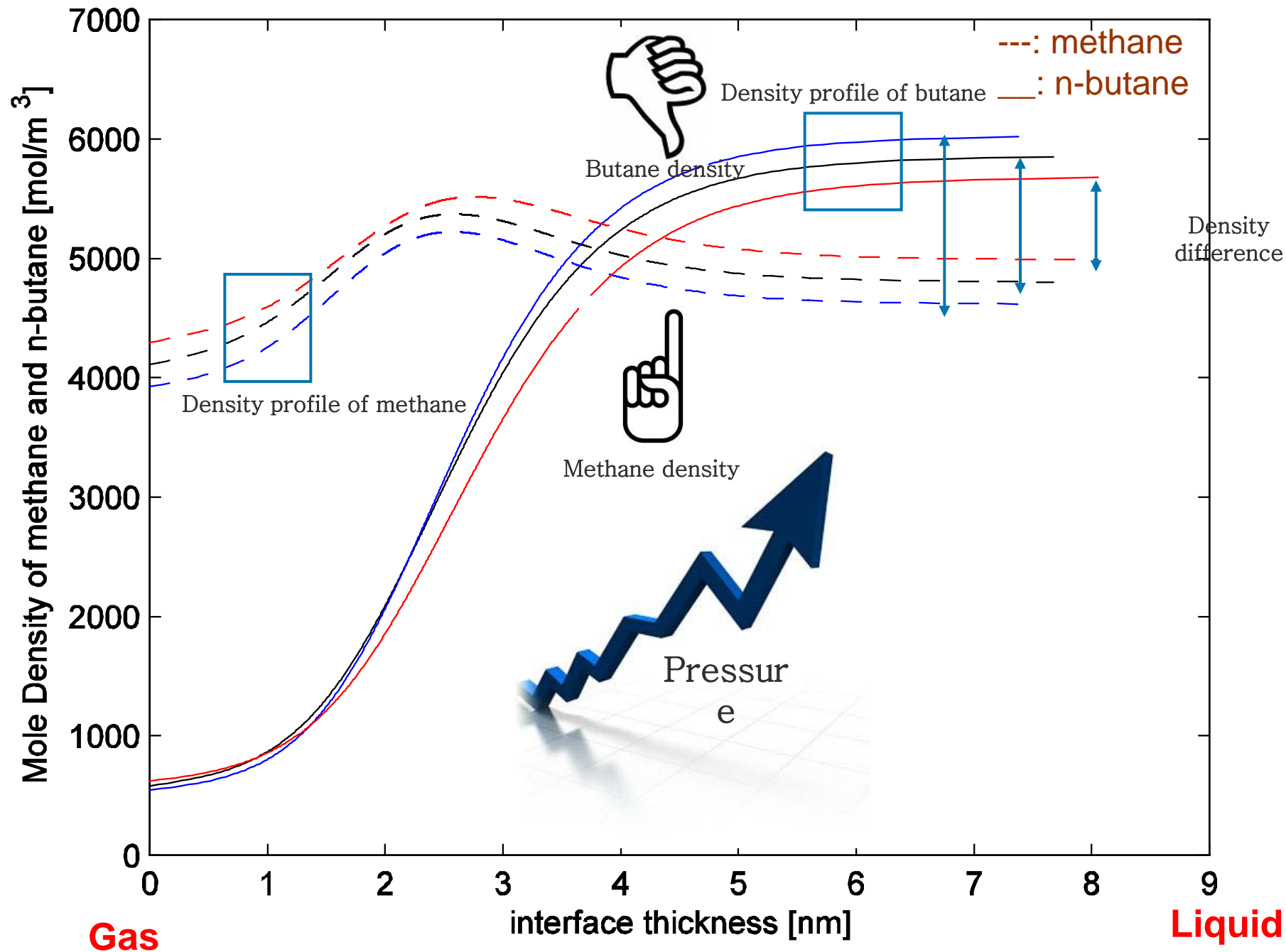
Brock Bird

Hysys

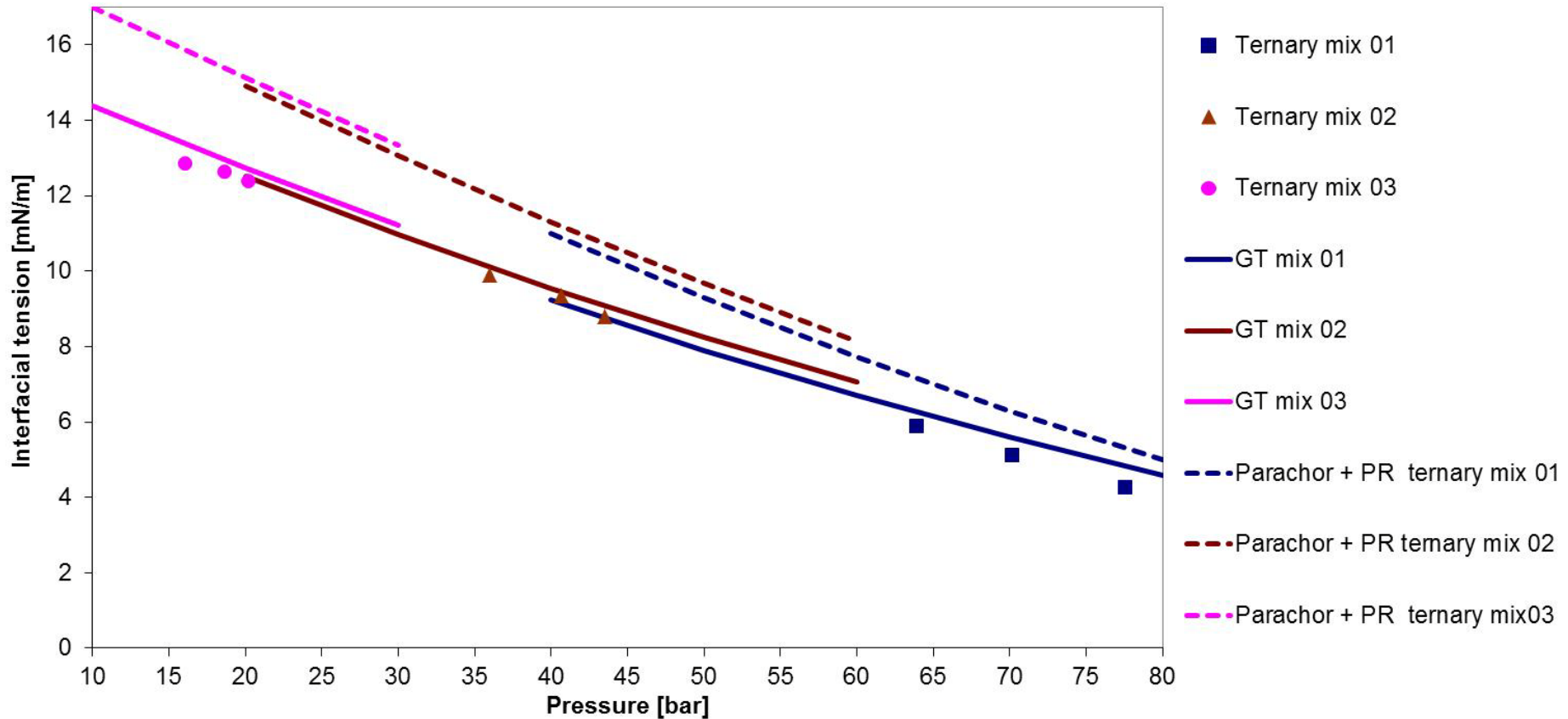
Gradient theory

$$\sigma = \int_{n_{ref}^{Vap}}^{n_{ref}^{Liq}} \sqrt{2\Delta\Omega(n_1, \dots, n_N) \sum_i \sum_j c_{ij} \frac{dn_i}{dn_{ref}} \frac{dn_j}{dn_{ref}}} dn_{ref}$$

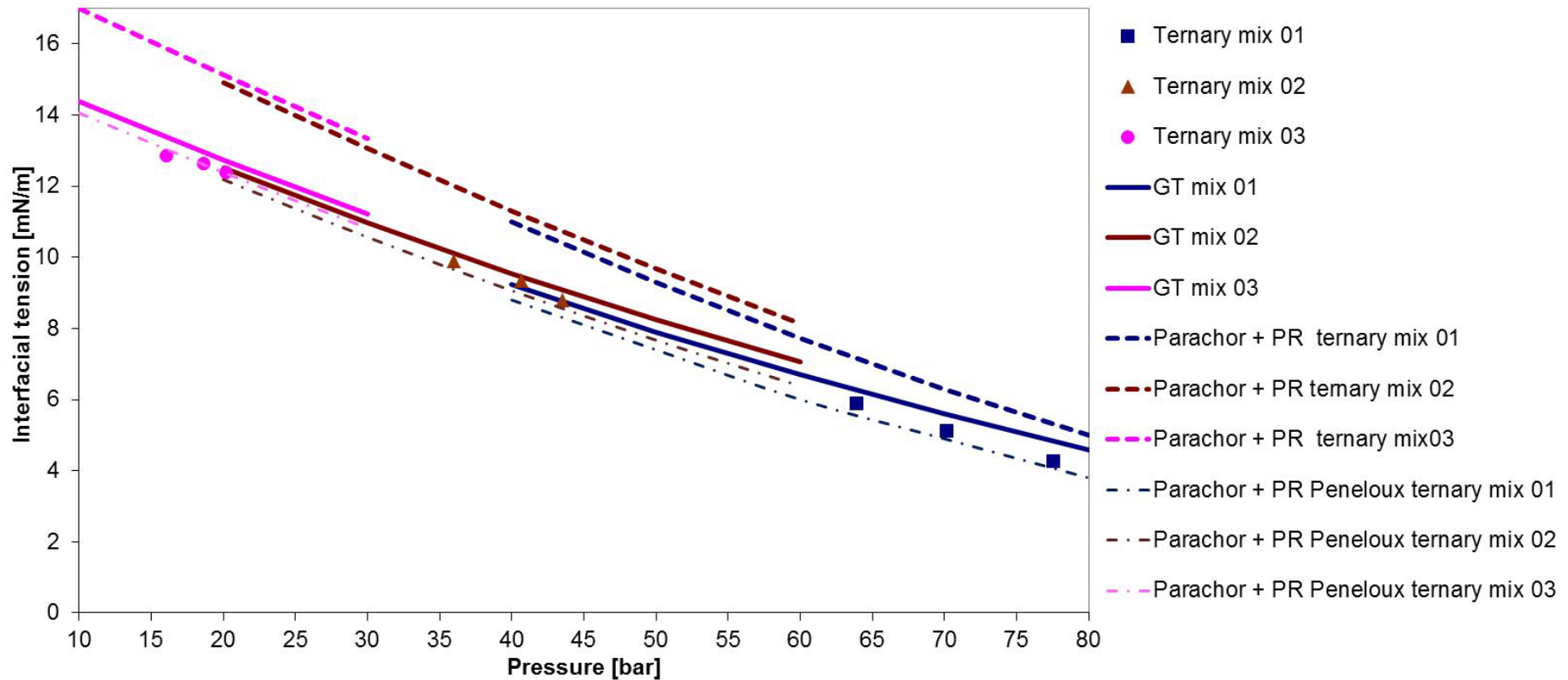
Red: P=106.9 Bar; Black: P=96.5 Bar; Blue: P=89.6 Bar



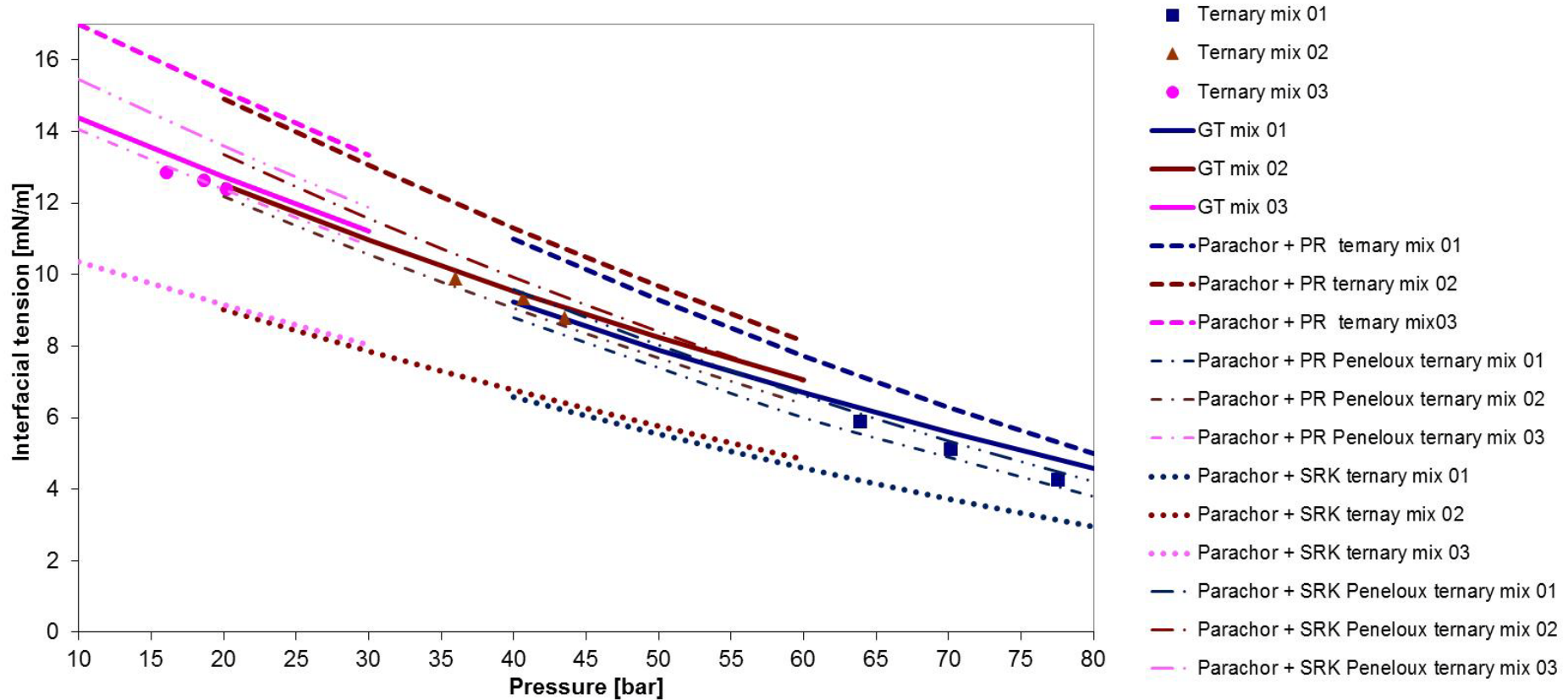
Gradient theory modelling, ternary systems



Gradient theory modelling, ternary systems

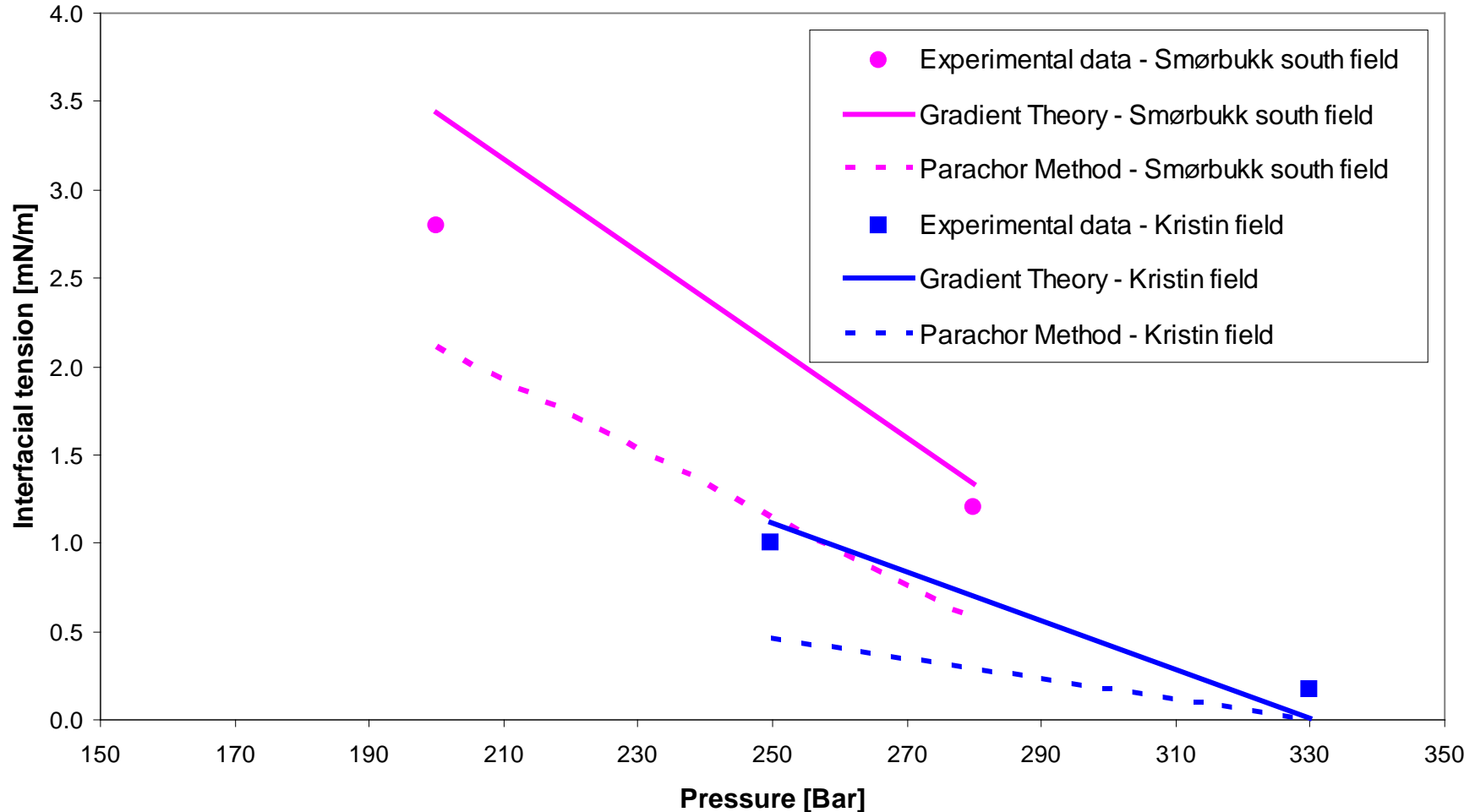


Gradient theory modelling, ternary systems



Important: Gradient Theory not sensitive to EoS

Gradient theory modelling, real systems



Important: Gradient Theory not sensitive to fluid characterization

IFT calculations, input to process design

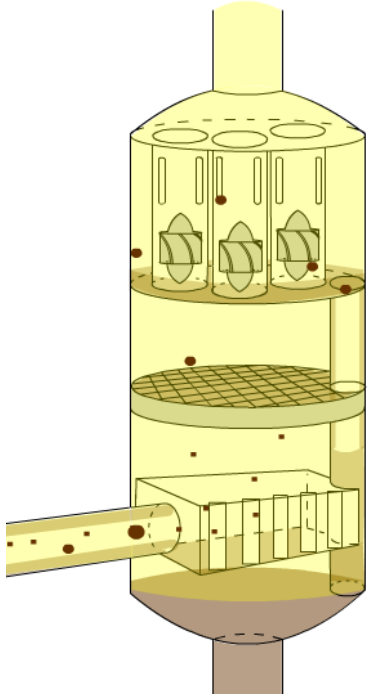


Illustration: Statoil

- Interfacial tension scrubber
 - Hysys: 5.6 mN/m
 - PVTsim: 0.9 mN/m (Hysys characterization)
 - Gradient theory: 1.3 mN/m
- Choice of separation technology very important



New experimental data for binary and ternary systems:

Nilssen, H. N. et.al. 'Equilibrium phase densities, interfacial tension for the ethane + n-pentane system at 294.15 K, Journal of chemical & engineering data, March 2011

Nilssen, H. N. et.al. 'Equilibrium phase densities, vapor phase compositions and interfacial tension for the methane + ethane + n-pentane system at 294.15 K, Journal of chemical & engineering data, September 2011

Take home message



- Different software gives large variations in calculated interfacial tension
- Gradient theory not sensitive to EoS or fluid characterization
- Interfacial tension is an important physical property in gas processing and must be given attention