

An industrial perspective of the role of R&D and innovation in frontier gas monetization projects



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Outline

- Technip's credentials
- LNG innovation history
- Innovation within frontier mega projects - FLNG
- Tomorrow's projects and their needs



Technip Today

- With engineering, technologies and project management, on land and at sea, we safely and successfully deliver the best solutions for our clients in the energy business
- Worldwide presence with 40,000 people in 48 countries
- Industrial assets on all continents, a fleet of 35 vessels (9 of which under construction)
- 2013 revenue: €9.3 billion



Energy is at the core of Technip

Technip

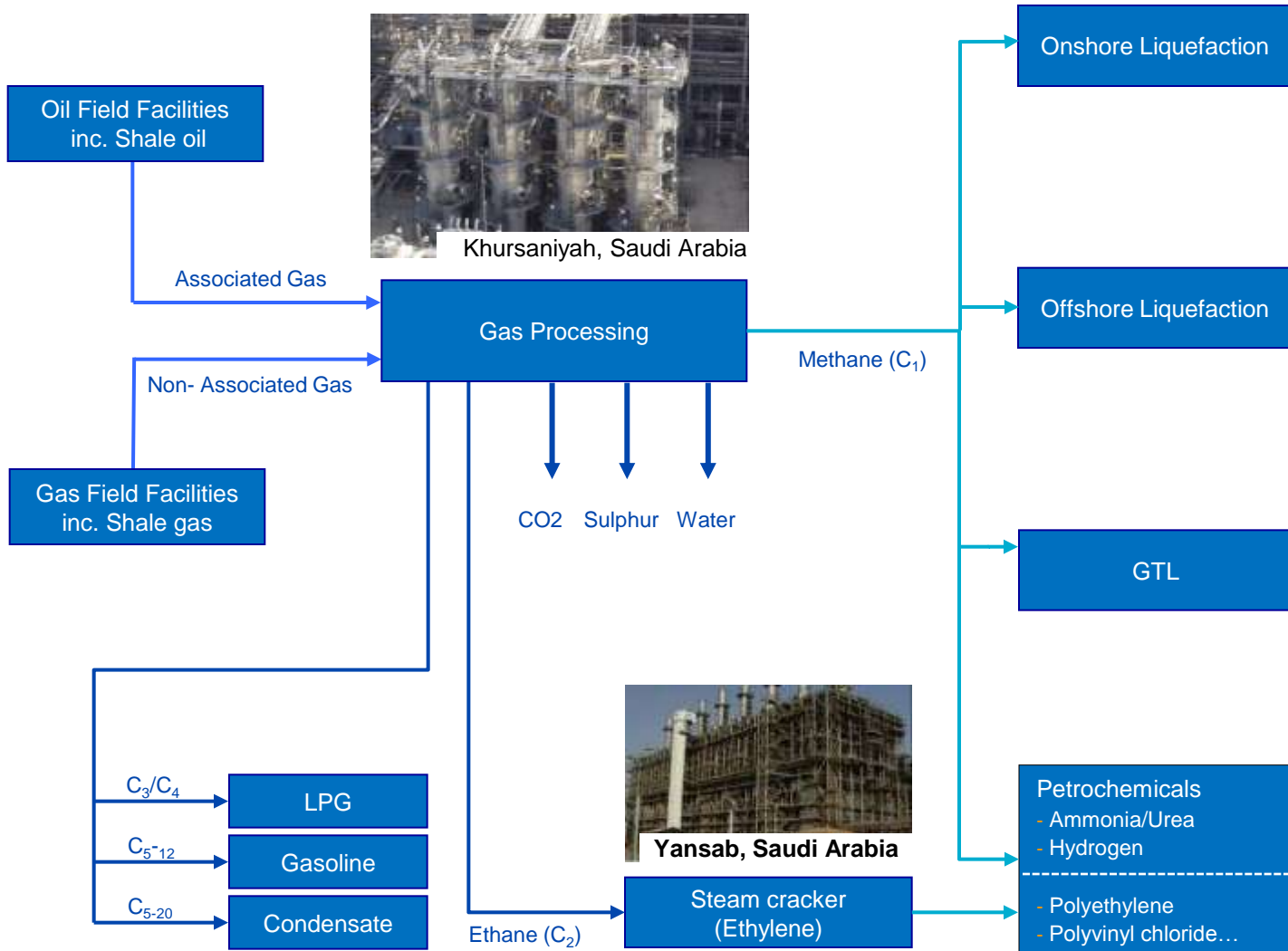
Technip in Norway

- Technip Norge is a leading EPCI contractor for subsea projects on the NCS
- Main office in Sandvika and Stavanger.
- Spoolbase in Orkanger (Trondheim)
- Norwegian workforce exceeds 600



Technip is also a Norwegian company

Technip is Present Across the Gas Value Chain



Two projects taking LNG offshore

Prelude FLNG



Petronas FLNG1



One project in the Russian Arctic



“Using only proven technologies with established effectiveness and reliability”

Yamal LNG



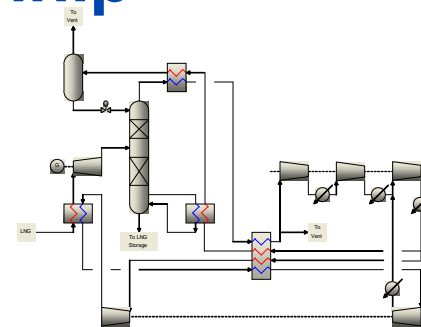
Courtesy of JSC Yamal LNG



LNG related innovation at Technip

■ Flowsheet development

- Cryomax for Gas treatment or Liquefaction
- Nitrogen rejection from LNG and natural gas
- High efficiency LNG plants



■ Products developed with manufacturers

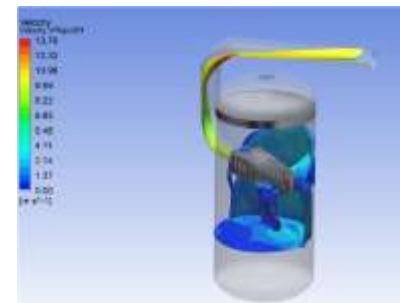
- Wieland – dual enhanced surface tubes for propane pre-cooling exchangers.
50% market share in the last 10 years



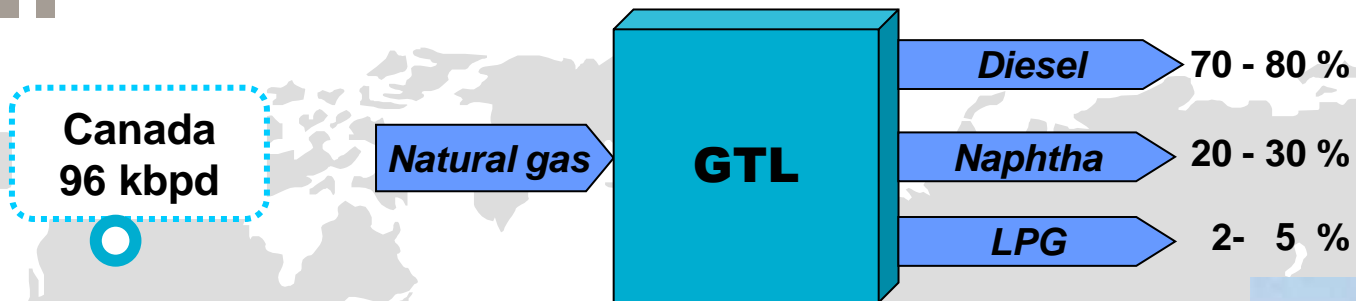
■ Advanced numerical simulation

■ FLNG related:

- Developments using flexible pipe
- Cryogenic spill protection



GTL: Sasol alliance



Lake Charles
96 kbpd

Uzbekistan
38 kbpd

Oryx
34 kbpd



In operation

FEED

Planned

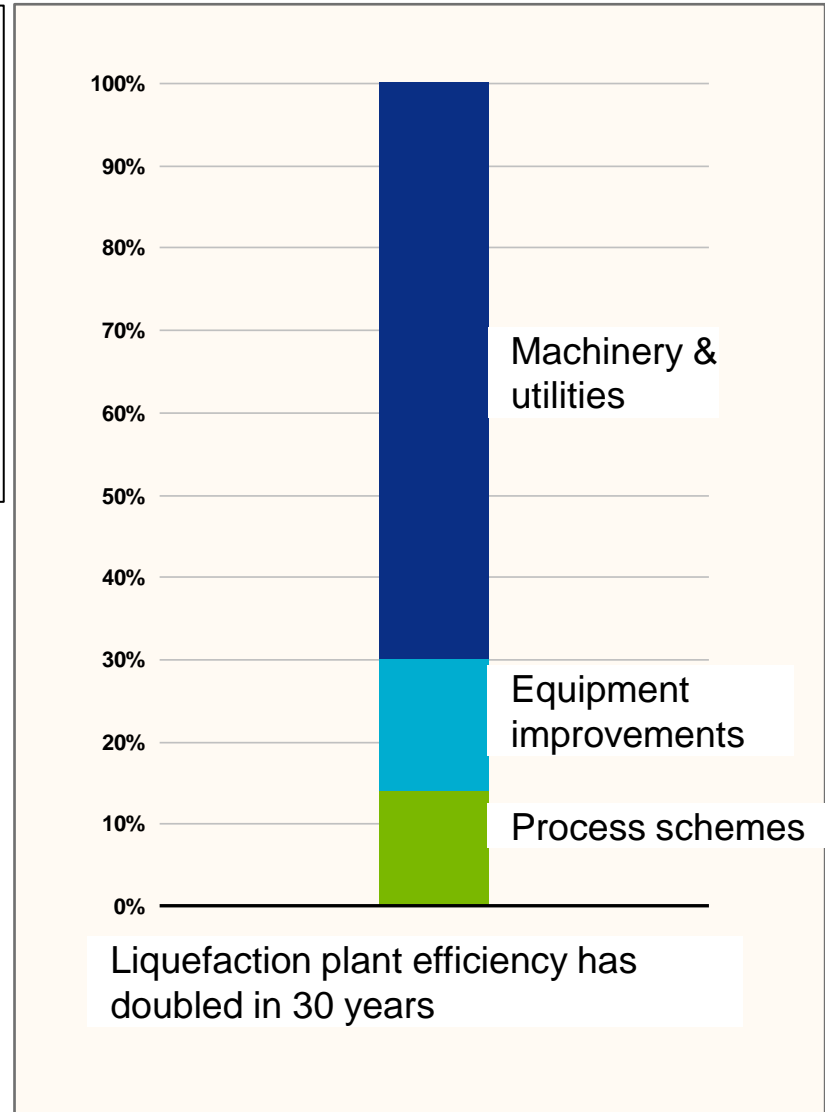
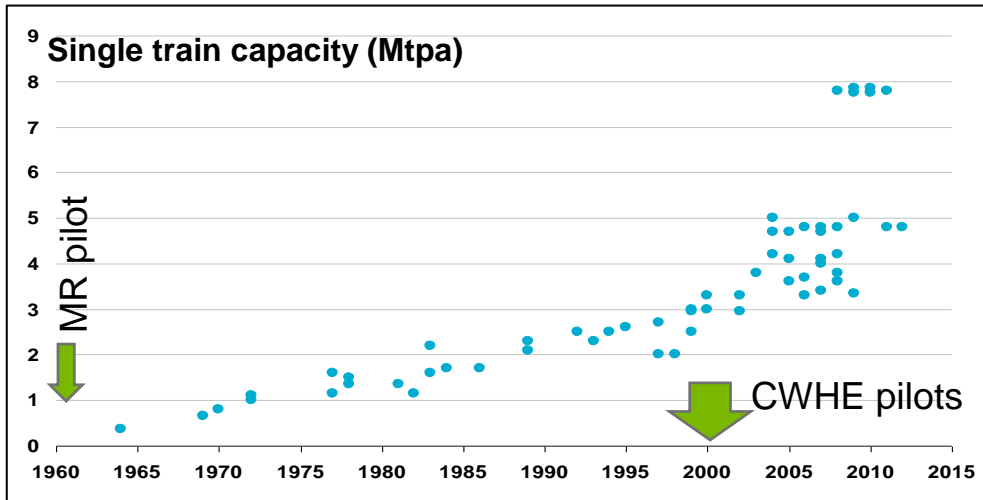
May 2013 alliance

- FS, BE and FEED services for all future Sasol projects
- Design & development of the FT section

II. LNG innovation history



Scale and efficiency ... with reliability

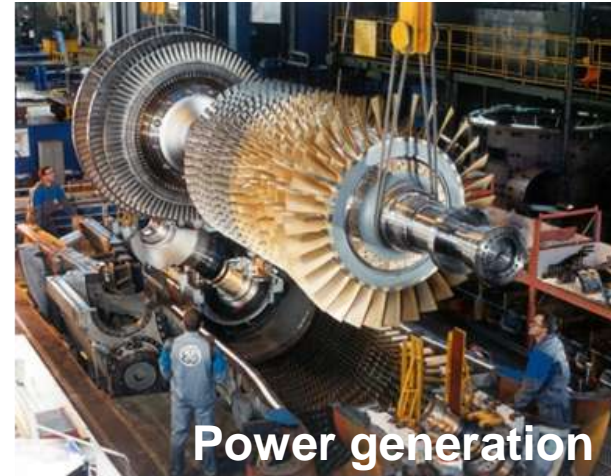


The LNG industry borrows and adapts ideas



Cryogenics

Mixed refrigerants



Power generation

Compressor drivers



Gas processing

CO2 removal



Offshore

Compact equipment

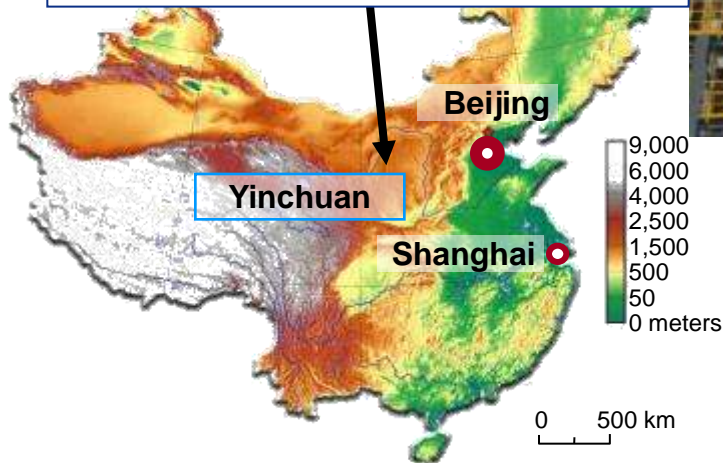
Small scale LNG projects provide opportunities

Innovation \propto CAPEX⁻¹



Yinchuan City, Ningxia Hanas LNG

- 2 trains x 0.4 Mtpa
- Air Products SMR liquefaction process
- May 2009 – Oct 2011



Recent projects, rich in innovation

- Removal of trace heavy components
- Variable speed EM driven compressors
- Nitrogen rejection

III. Innovation within a frontier mega project - FLNG

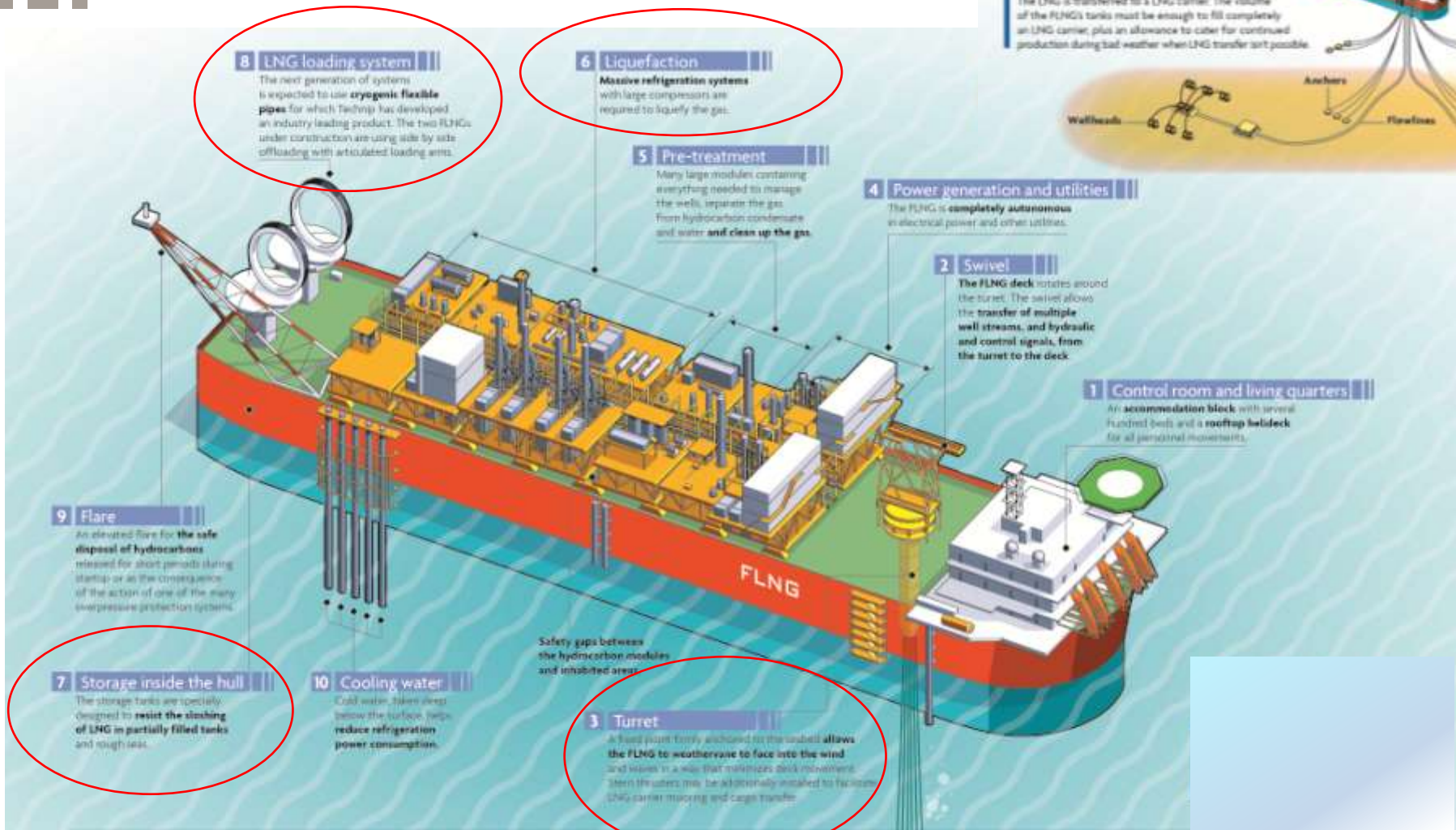


FLNG - mega projects with innovation



The LNG Supply Chain

FLNG – principle innovations



... From Onshore to Offshore...

Onshore LNG



- Deck space management and module congestion
- Multiple deck levels including in the hull
- Weight control, centre of gravity and liftability of modules.

FLNG



LNG Plant



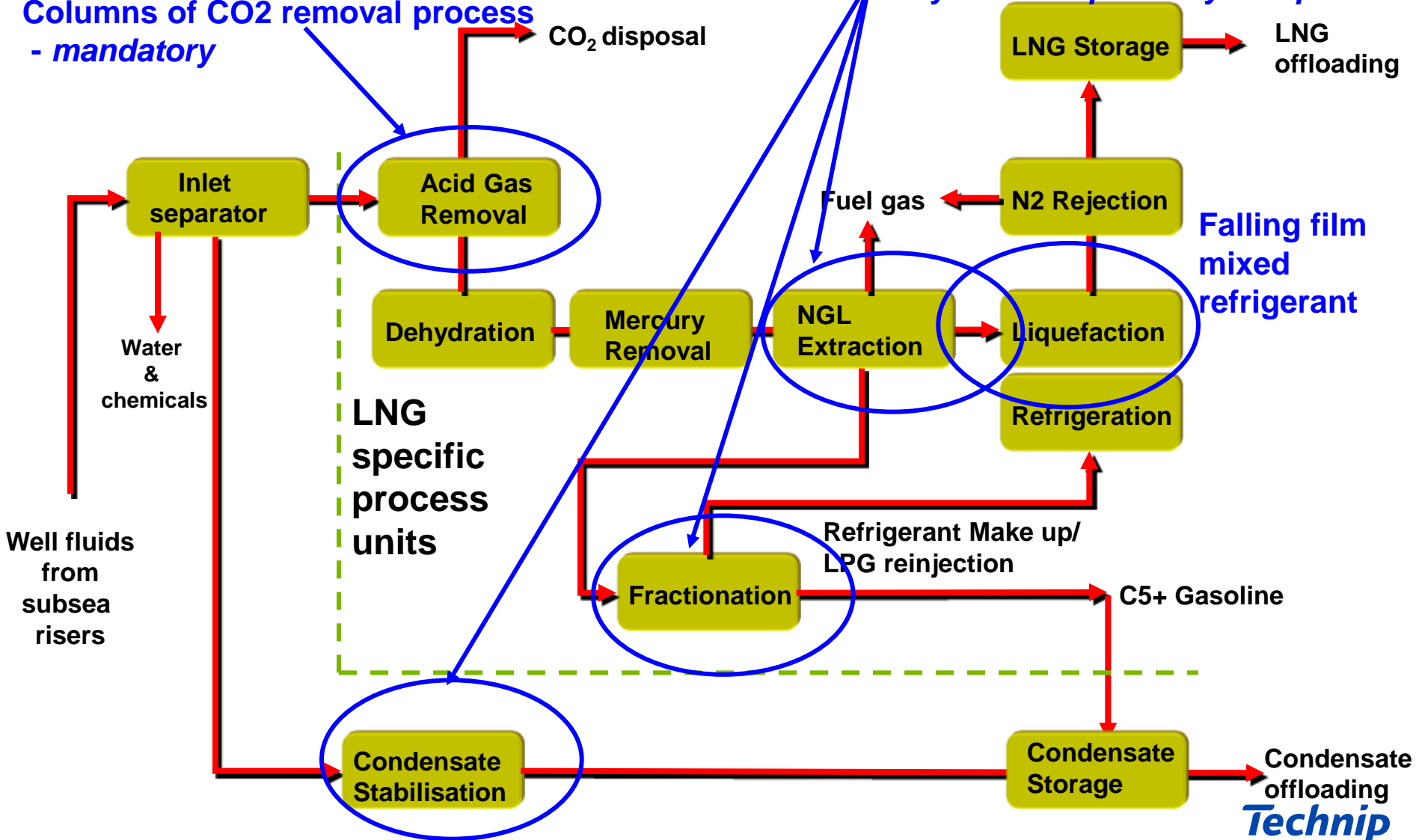
FPSO

FLNG





... designing for motion

Columns for condensate stabilisation/ NGL removal/ fractionation/ N2 rejection mandatory when *required by composition*

Columns of CO₂ removal process - *mandatory*



N2 and DMR Liquefaction Processes

	N2	DMR
Efficiency of liquefaction		
Availability of equipment at large scale		
HC refrigerant inventory/ inherent safety		
Motion sensitivity		

Refrigerant Compressor Drivers

- Steam turbines
- Electrical motors
- Aeroderivative gas turbines



			RB211	PGT25+G4	LM6000	Trent 60	LMS100
ISO power (MW)			33.2	33.6	44.8	51.6	100
References	Onshore	Power generation	✓	✓	✓	✓	✓
		Mechanical drive	✓	✓	✓ (*)	✓	
	Offshore	Power generation	✓	✓	✓		
		Mechanical drive	✓	✓			

Mechanical design

- Equipment and piping loads generated by motion
- HSE design
- Maintenance
- Salt and humidity from the marine environment
- Early site dates for hull equipment



Many critical challenges can only be discovered during detailed design & fabrication

Construction strategy borrowed from FPSO's...

At twice the size



Shell Floating Liquefied Natural Gas Contracts

TSC: Technip Samsung Heavy Industries consortium

- **Master Agreement** **2009**
The design, construction and installation of multiple FLNG facilities over 15 years
- **Generic FLNG FEED** **2009**
- **Agreement to strengthen FLNG collaboration** **2012**
- **Prelude FLNG**
 - **FEED** **2010**
 - **EPCI** **2010**
Contract under which the FLNG would be built when the project received the final investment decision
 - **Notice to Proceed** **2011**
 - **Hull steel cut** **2012 Oct**
 - **Topside steel cut** **2013 Jan**
 - **Hull launch** **2013 Nov**



Prelude EPCIC Execution Plan

Goeje, South Korea

- **Samsung Heavy Industries**
 - Hull engineering
 - All construction & module integration up to mechanical completion
 - Procurement of steel and other selected bulk
- **Technip**
 - Onshore commissioning



Paris, France

- **Shell Project Directorate** 
- **TSC Project Directorate** 
 - IT/methods
 - Project controls
 - Procurement of tagged items and equipment
- **Technip Paris Operating Center** 
 - Topsides engineering
 - Substructure interface management
 - Construction coordination


Offshore

- **Tow, Hook-Up & Commissioning**

Kuala Lumpur, Malaysia

- **Technip Kuala Lumpur Operating Center** 
 - Topsides engineering

Perth, Australia

- **Technip Perth Operating Center** 
 - Subsea engineering & installation
 - Support for regulatory requirements
 - Offshore Hook-Up & Commissioning support



IV. R&D and innovation needs for tomorrow's projects



What is the next technological break-through for FLNG?

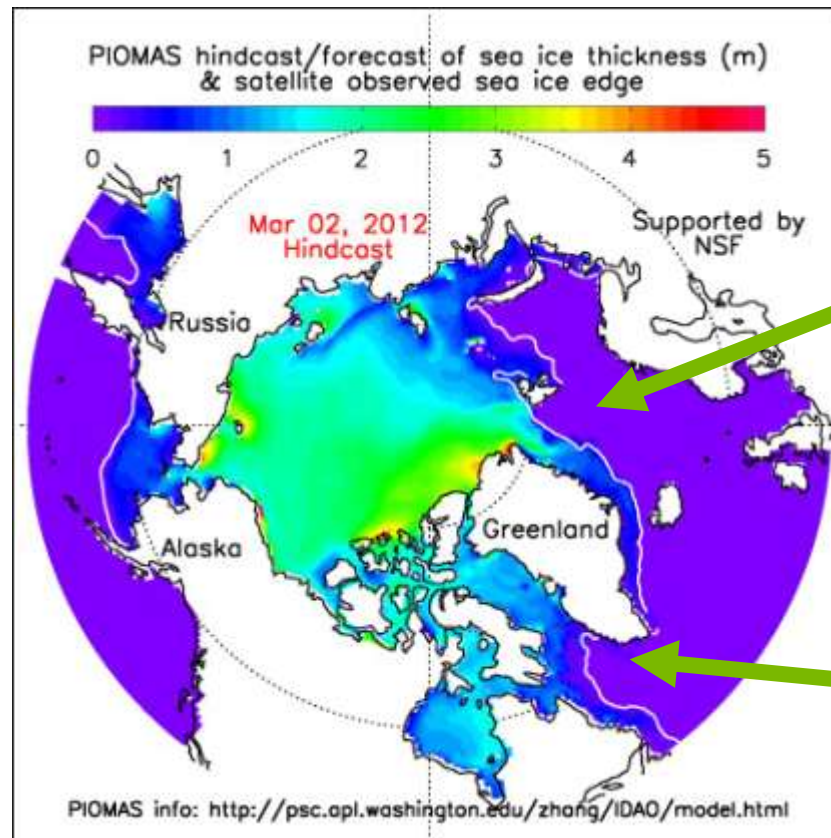
- **Improved ROI – larger capacities, economies of scale, lean gas**
 - High power density refrigerant compressors and drivers
 - Compact processing, with gas pre-treatment offering opportunities
 - Improved availability - High amplitude LNG loading system
 - High capacity gas swivels
- **Improved safety**
 - Tandem offloading
 - Improved reliability, lower maintenance
- **Rough sea FLNG**
- **Deepwater FLNG**

Major breakthroughs will result from the operational feedback from the first FLNG's



Winterized FLNG as an ultimate goal?

- Yamal LNG has come after 100 LNG trains onshore
- How many FLNG's before we're ready for Arctic FLNG?
- Compact processing
- Low staffing
- High reliability
- Compact HVAC
- etc



Conclusion

- Major operators need to lead major developments
- EPC contractors can cross fertilize and drive implementation
- Suppliers have a key role
- Small scale LNG enables innovation
- Research organisations can contribute to all of the above



Thank you

