

The successful Norwegian gas story

Thor Otto Lohne CFO and Executive Vice President



The successful Norwegian gas story





Source: European TSO

- A major source of gas to western Europe:
 - 25% market share in the EU
 - Gas export to Europe is on the same level as Russia

- 108.7 GSm3 of natural gas was exported from the NCS during 2013, corresponding to ~1200 TWh
- Norway has developed a unique and cost efficient gas infrastructure



The Norwegian gas infrastructure

- 8 000 km of large-diameter, highpressure pipelines, riser platforms, large processing facilities in Norway, receiving terminals in four European countries
- Connected to all major gasproducing fields on the NCS – approximately 50 fields
- Connected to major downstream gas transmission systems in Continental Europe and the UK
- Owned by Gassled JV, operated by Gassco





Complexity and uncertainty along several dimensions

Gas markets

- European security of supply
- The role of gas in the energy mix
- Unprecedented variations in regional gas prices







Complexity and uncertainty along several dimensions

Norwegian Continental Shelf

- Participants
- Resources







These aspects represent both risks and opportunities for the Norwegian gas export





"Chance favors the prepared mind" (Louis Pasteur)

Or in other words; "A mind is like a parachute. It doesn't work if it is not open" (Frank Zappa)



Understanding the past for building the future



Technology has been essential



...so has the policy making and commercial environment





Prof. Poeshi; Nicola Tesla's teacher (1879) said;

"Mr. Tesla will achive great things, but he will never make a motor run on alternating current. It would be equivalent to converting a steady pulling force, like that of gravitaty, into a rotary effect. It is an impossible idea."



The Tesla is here, what else is here?



95 fields have started operation, 13 are under construction and 14 have ceased production since 1970

1970	1980 1	990	2000	2010	→ 2020
Ekofisk Cod Frigg Vest Ekofisk Tor Albuskjell Edda Eldfisk Statfjord	Murchison Valhall Nordøst Frigg Odin Heimdal Gullfaks Ula Oseberg Tommeliten Gamma Øst Frigg Veslefrikk	Gyda Hod Snorre Brage Draugen Embla Mime Sleipner Øst Lille-Frigg Statfjord Øst Tordis Frøy Heidrun Statfjord Nord Troll Gungne Sleipner Vest Yme Njord Norne Vigdis Gullfaks Sør Varg Balder Jotun Oseberg Øst Visund Åsgard	Oseberg Sør Sygna Glitne Huldra Tambar Sigyn Tune Vale Fram Grane Mikkel Kvitebjørn Skirne Kristin Urd Gimle Ringhorne Øst Blane Enoch Ormen Lange Snøhvit Tambar Øst Alvheim Vilje Volve Alve Rev Tyrihans Volund Yttergryta	Gjøa Morvin Vega Trym Atla Gaupe Islay Marulk Oselvar Visund Sør Hyme Jette Skarv Skuld	Brynhild Bøyla Edvard Grieg Fram H-Nord Gina Krog Goliat Gudrun Ivar Aasen Knarr Martin Linge Svalin Valemon Aasta Hansteen



Several fields are under development

- 13 fields
- 88 discoveries being evaluated
- Number of exploration wells was record high in 2013 – with a success rate of 44%

Johan Sverdrup;

- One of the largest discoveries on the NCS
- Oil to Mongstad
- Gas to Kårstø
- Planned to produce for 50 years





"Science is the belief in the ignorance of experts" (Richard Feynman)

Or in other words; "If you end up with a boring miserable life because you listened to your mom, your dad, your teacher, your priest, or some guy on television telling you how to do your shit, then you deserve it." (Frank Zappa)







.. to the north





Extending the gas value chain northwards

- One of Europe's largest industrial projects the next years
- First crossing of Artic circle with a subsea pipeline
- Deepest field development and pipeline on NCS
- Increased processing- and export capacity at Nyhamna
- Investment decision 1Q 2013, start-up 2016



>> GASSCO

BSGI: An industry-wide forum to explore gas infrastructure solutions for the Barents Sea





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 Six work groups have contributed to assess the full value chain economics of gas developments in the Barents Sea



 Innovative use of industry expertise across the value chain to identify the best transport solutions

Resource assessment	Volume scenarios	Relevant development concepts	Transport solutions
 Obtain prospect data from operators based on 2014-2017 drilling plan Use of statistical methods to assess near-term resource outlook 	 Establish volume scenarios High and low resource potential Small and large discoveries 	 Define relevant field development and transport technologies including cost estimates 	 Detailed economic assessments to identify the gas transport solutions that maximise NCS value creation



Key questions addressed in the study

(Chapter)		
1 Resources	Will there be sufficient discoveries in the next 3-4 years for a new gas transport solution from the Barents Sea?	Gas discoveries Barents Sea
2 Income potential	What is the value of having the flexibility to reach other markets than Europe?	A A A A A A A A A A A A A A A A A A A
3 Value creation pre-tax	Do new infrastructure investments pass e.g. a 7% real rate of return threshold?	Internal rate of return % pre-tax Pipeline New UNG Train Existing UNG Train
4 Value creation post-tax	Will the return on investments be sufficient for companies given the risks needed to be taken?	
5 Transport solution	Which gas transport solution from the Barents Sea will give the best value creation for the NCS?	



Complexity and uncertainty along several dimensions

