

# Scandinavia's largest independent research organization







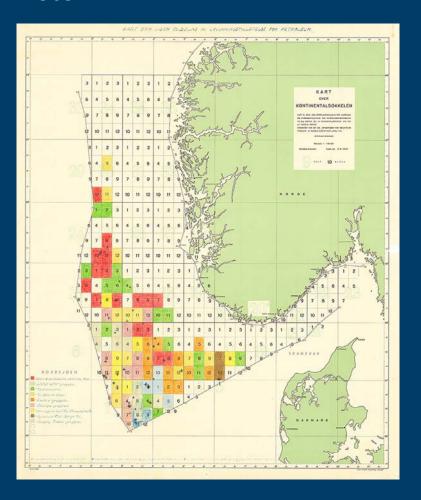
## Partnership with NTNU

- Strategic and operational cooperation since 1950
- Joint use of laboratories and equipment
- Cooperation covers research projects, research centers and teaching

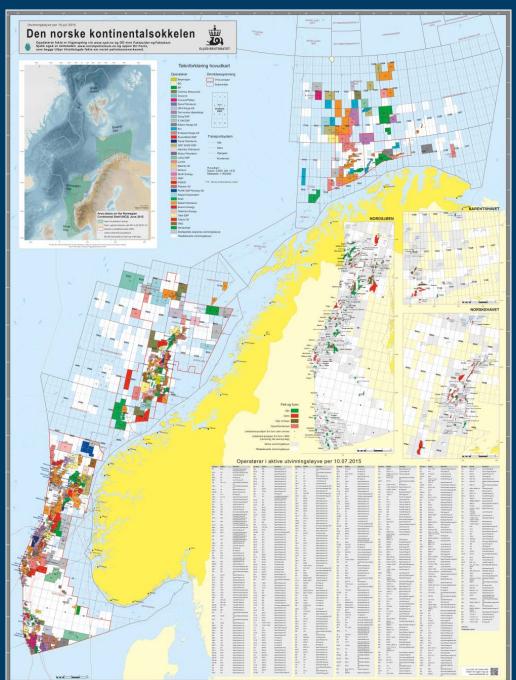


## The Norwegian continental shelf 50 years ago

1965







#### **■**

### Becoming a gas nation

Discoveries of natural gas e.g. at Haltenbanken and Tromsøflaket

1973

1981

1984

1987

**SPUNG** 

1993

2002 2007

Hammerfest LNG plant at Melkøya

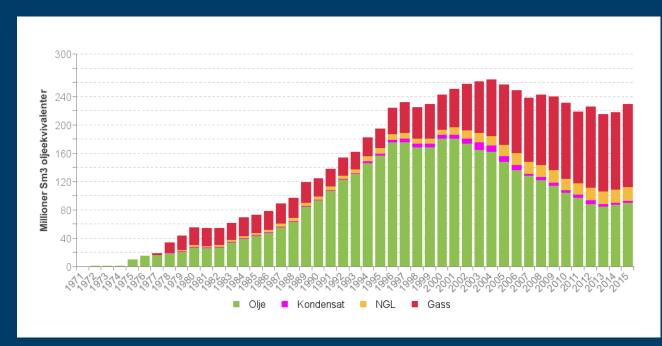






Harald Pettersen, Statoil ASA





39 years

Norway exported 2,7 mrd sm<sup>3</sup> o.e natural gas (Norpipe) in 1977

114 mrd sm<sup>3</sup> o.e in 2015



### SINTEF/NTNU - Achievements





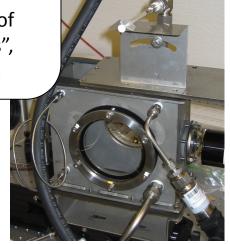
80ties: fundament for the today MFC LNG process,

2009-2014:
Competence
building project:
"Low- emission LNG
systems",
Petromaks

**SPUNG** 

70ties:
fundamental
studies insulation
LNG vessels Moss
Rosenberg

2005-2009:
Competence
building project:
"Enabling
production of
Remote Gas",
Petromaks



2003-2006: Innovation project, "Next Generation LNG Heat Exchangers"

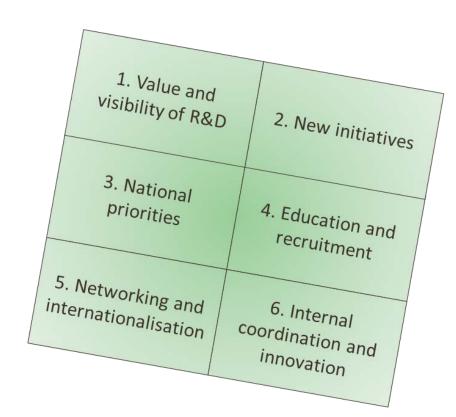
Olje og gass



#### **Gas Technology Centre NTNU- SINTEF 2014-2017 Priorities**

#### **GTS works through six axes:**

- 1. Increase the <u>visibility</u> of gas technology R&D at NTNU/SINTEF
- 2. Promote new <u>R&D initiatives</u>
- 3. Influence Norwegian <u>national priorities</u>
- 4. Ensure top quality <u>education</u> and recruitment of students and researchers
- 5. Active in <u>networking and internationalization</u>
- 6. Promote <u>internal coordination</u> and synergism in gas technology R&D at NTNU/SINTEF











### A global outlook- where are we heading?





#### Challenges faced by Norwegian exporters

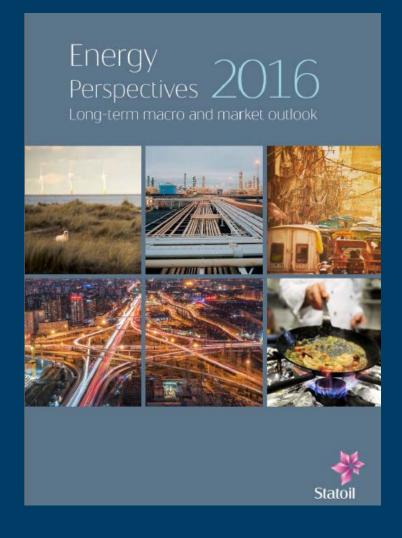
- Maintain economic viability
  - Expensive production
  - Low current prices
- Maintain flexible production and transport
- Reduce greenhouse gas emissions
- Enable production from new fields

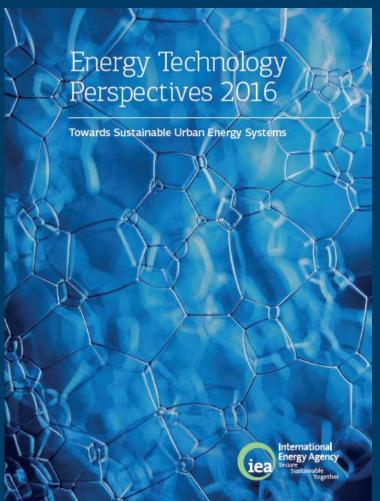


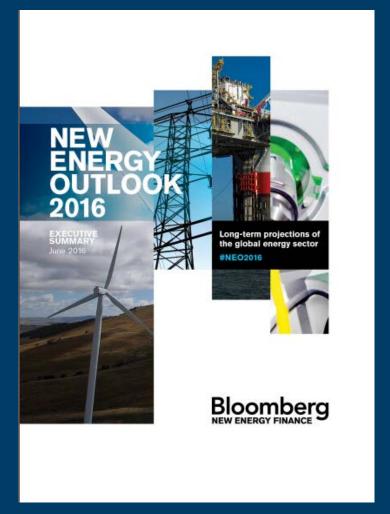
Shutterstock







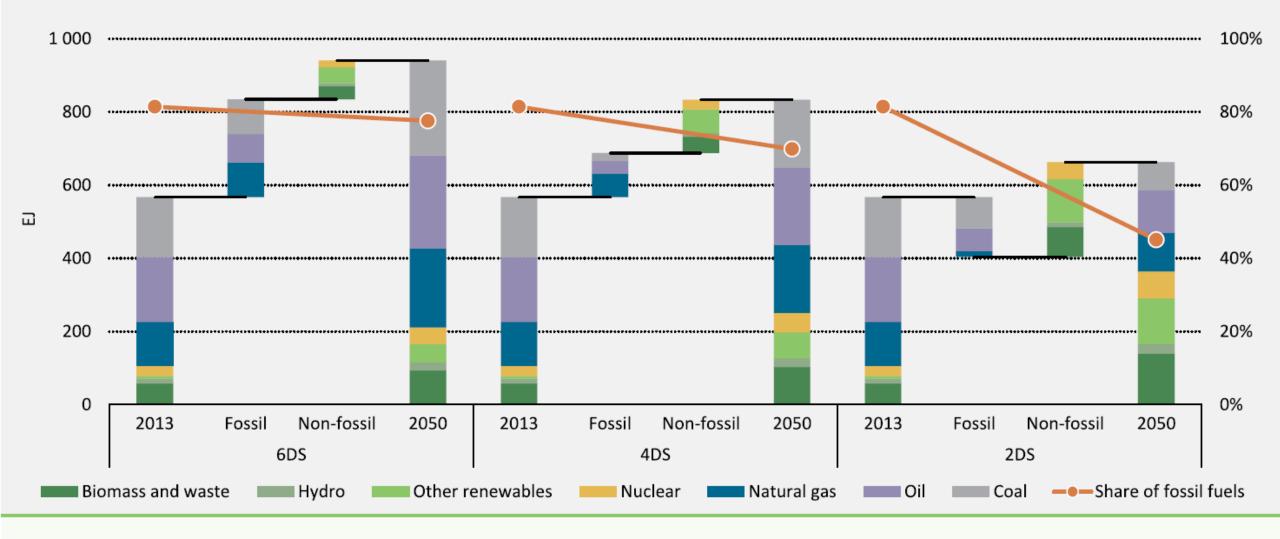








#### Global primary energy use in the three ETP scenarios, 2013-50



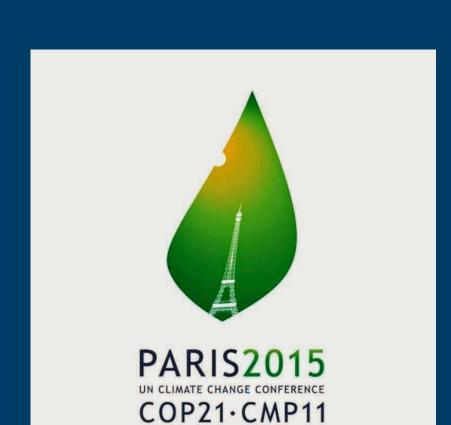
**Key point** 

The primary fuel mix in the 2DS is more balanced across different sources.





#### AN ACCELERATING IMPERATIVE

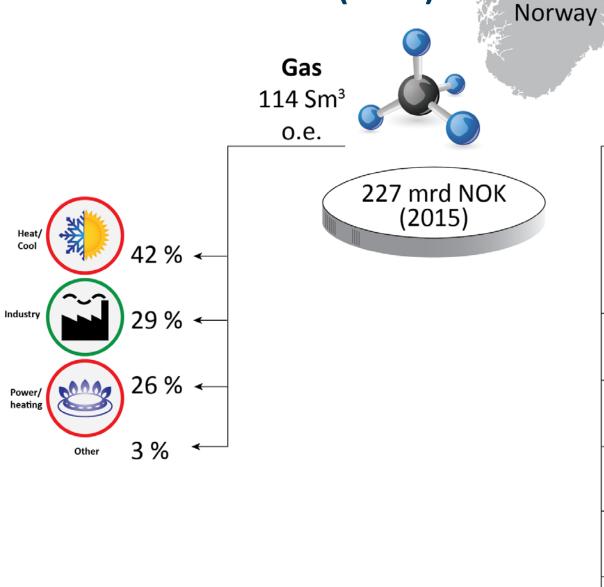


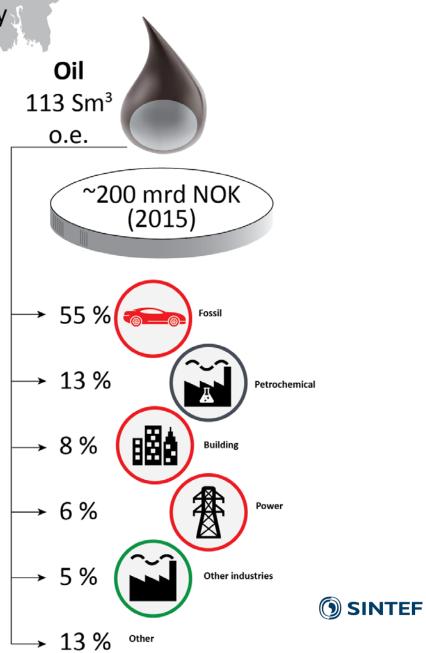


- Kyoto 8 years from signing to coming into force
- Paris < 1 year!</li>



#### Norwegian Oil and Gas Revenues (2015)







Topics ~

Documents >

What's new ∨

Ministries v

You are here: Government.no • What's new • Development of a full-scale CCS project

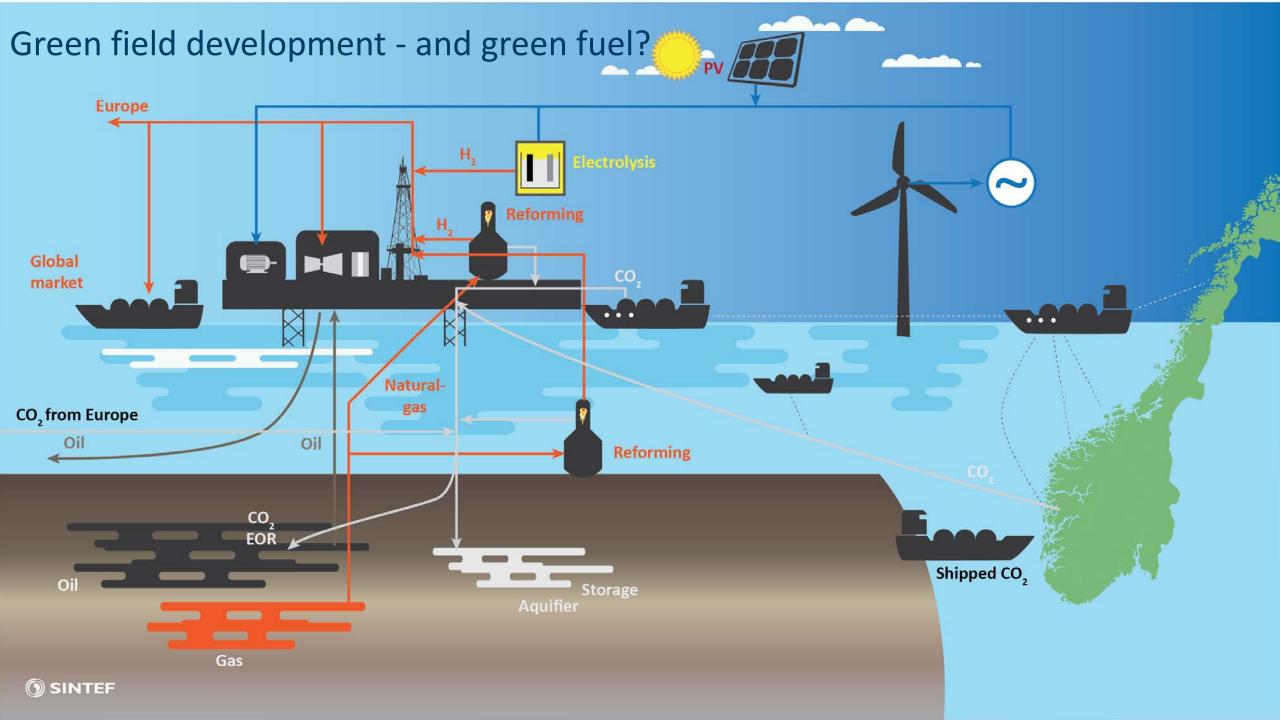
## Development of a full-scale CCS project

Press release | Published: 2016-10-06

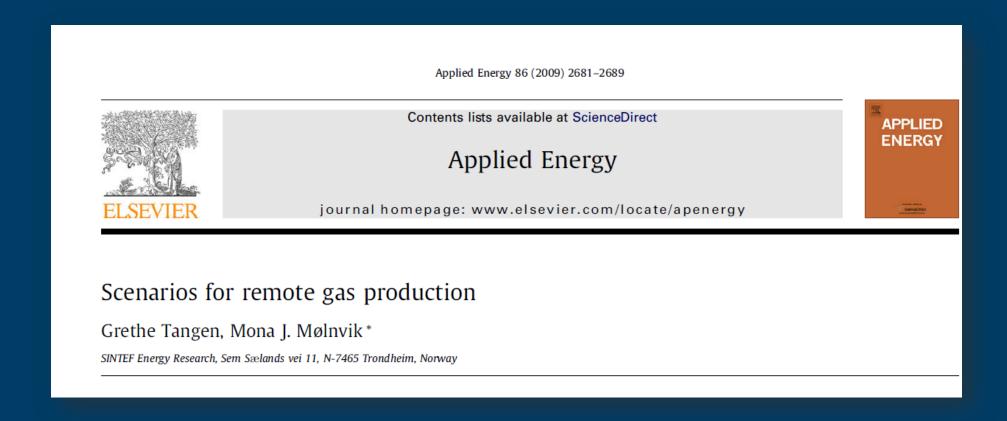
No: 050/16

The Government proposes to grant 360 million Norwegian kroner for the continued planning of a full-scale CCS (Carbon Capture and Storage) demonstration facility in Norway. The Government also proposes continued





# Scenarios for remote gas production (2009) – time to do it again?







### Summary



- Natural gas can be integral in the energy and climate revolution many opportunities
- Several opportunities to grab which are not yet taken- it's time to put bets on some developments which will happen
- Linear thinking and extrapolation don't work any more
- Innovations are needed in the field core technologies to pave the road for continued and long term value creation from natural gas
- Scenario building can be a helpful tool

## Good luck with the conference and the fruitful discussion to be hosted at the TGTC-4 event!





Teknologi for et bedre samfunn