#### FULL-WAVEFORM INVERSION FOR CO2 QUANTIFICATION – APPLICATION TO REAL DATA AT SLEIPNER

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#### Outline

Principle of Full-waveform inversion (FWI)

Full-waveform inversion for CO<sub>2</sub> imaging

Synthetic example at the Sleipner field

- Results using Sleipner real data (2006 and 2008 datasets)
  - Pre-processing
  - Initial velocity model
  - Results

#### Conclusions



## **Principle of Full-Waveform Inversion**

- Introduced in the 1980s (A. Tarantola, 1984)
- Exploits the complete information in the waveforms of seismograms
- Finds the "best" model that minimises the misfit between the observed and the computed seismic data (amplitude and phase)

#### Formulation in

- Time Domain (Tarantola, 84)
- Frequency Domain (Pratt et al., 90)
- Laplace domain (Shin , 2008)



# Principle of Full-Waveform Inversion Seismic acquisition



# **Application to the Sleipner field**

- CO<sub>2</sub> monitoring at Sleipner
  - CO<sub>2</sub> injection in a saline reservoir at Sleipner (North Sea) since 1996
  - 3D seismic monitoring to follow the CO<sub>2</sub> plume migration
  - CO<sub>2</sub> appears as clear reflectors on post-injection seismic
  - CO<sub>2</sub> accumulations under intra shales layers within the Utsira sand
- Challenges:
  - CO<sub>2</sub> accumulations within extremely thin layers (~10 meters)
  - Low velocity inversions (1300 m/s)
  - Inter-bed and surface multiples
  - Limited range of offsets
- Apply FWI to better characterise thickness and Vp velocity at Sleipner
  - Synthetic test
  - 2006 real dataset
  - 2008 real dataset





#### Synthetic example on the Sleipner field

Synthetic 2D velocity model from TNO
Model 3.3 km x 1.2 km
CO<sub>2</sub> layers of 10-20 m thick
CO<sub>2</sub> layers with velocities of 1500 m/s
Regular square grid of 3 m





#### Synthetic example on the Sleipner field

- Ocean Bottom acquisition
- 3.2 km acquisition
- Smoothed initial model

- 10 Hz initial frequency
- 15 frequencies every 5 Hz component
- Maximum frequency of 80 Hz





#### **Conclusions form the synthetic tests**

- Well constrained Vp velocity model
- Reconstructed low velocity layers (16 to 20 m thickness)
- Good estimation of the velocity in the CO<sub>2</sub> accumulations down to 0.9 km depth
- Layers with thickness about 9 meters requires sources with a high frequency content
- Application to real data should give interesting results if they are not too noisy



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#### **Application to real data**

2006 and 2008 datasets

- Extracted a 2D line from both 3D datasets
- Post-swell processed data
- Maximum offset of 1.8 km
- Frequency content of the data is from 6 Hz to 80 Hz
- CO<sub>2</sub> accumulations are visible on the near offset section





# **Specific pre-processing**

- Removed t<sup>2</sup> gain
- Mute before first-arrivals
- data with offset larger than 420 m

- Time shift to get causal signal
- 3D to 2D conversion
- Multiples still in the data

Same pre-processing for 2006 and 2008 datasets



time (s)



#### **Initial velocity model**

- Stacking velocities converted into interval velocities in depth
- Velocity model is 6 km long
- Model defined on a regular 3m squared grid
- Validity checked by finite difference modelling





#### Full-waveform inversion of the real Sleipner data

Invert for 6 frequencies between 10 and 20 Hz

- Inversion is performed frequency by frequency: from low to high frequencies to reduce the non-linearity of the inverse problem
- 10 iterations per frequency
- Invert for the source wavelet
- Released the smoothing constraints during inversion



# Velocity models derived from FWI (2006 dataset)





#### Extraction of 1D velocity profiles (2006 dataset)





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## Velocity models derived from FWI (2008 dataset)





# **Extraction of 1D velocity profiles (2008 dataset)**





# **Velocity models derived from FWI**





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#### **Results of FWI**

- Improved image of the velocity in the CO<sub>2</sub> plume
- 2-3 layers with velocities of about 1480 m/s and thickness of about 40-60 m
- Better data explanation (frequency and time)
- Same pre-processing for 2006 and 2008 datasets
- Inversion is converging toward possible solutions in both cases



## Conclusions

FWI is a promising method to better characterise thickness and Vp velocity at Sleipner

#### Synthetic case:

- Capability of the method
- Imaging of thin CO2 layers can be performed using
  - Reasonable initial frequency (10Hz)
  - Good initial model
  - Classic acquisition geometry
- Results on real data (2006 and 2008 datasets):
  - Improved low frequency velocity image within CO<sub>2</sub> plume
  - Consistent models with 2006 and 2008 datasets
  - Velocity changes of CO2 layers

#### Future work:

- Higher frequency inversion (> 20 Hz)
- Initial velocity model
- Pre-processing of the data
- Effects on the migrated image (using RTM)
- 3D inversion



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#### Synthetic example on the Sleipner field



#### **True TNO model**



Velocity model with 1.8km offset



#### Velocity model with 3.2 km offset

- Better results with 3.2 km offset
- Model derived with 1.8 km offset is still well constrained
- With less offset range more frequency components need to be inverted



# Data fit in the initial velocity model

- First-arrivals for the first offset in phase but not amplitude
- First-arrivals at larger offsets
- Does not explain reflections associated with CO<sub>2</sub> plume
- Model is correct but probably not optimal





#### Data fit in the time domain





# Comparison with migrated image in initial model





# **Velocity models derived from FWI**



#### 2006 dataset

