

Impact of CO₂ Price Stability on Investment in CCS Technology

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<http://www.kyos.com/consulting/investment-analysis>

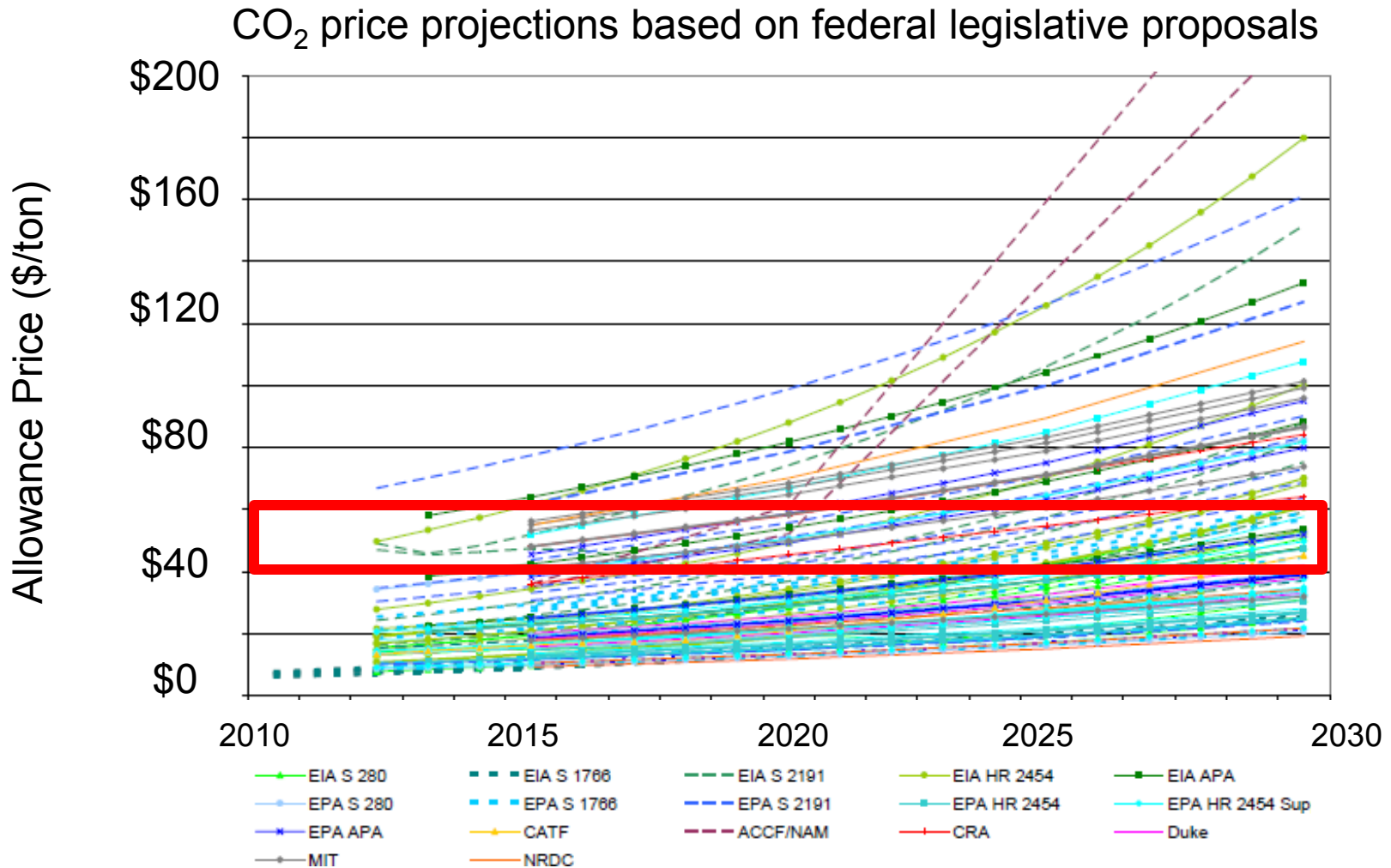
Motivation

- Student Project
- Move beyond CO₂ price level discussion
- Incentives to encourage technology deployment

Outline

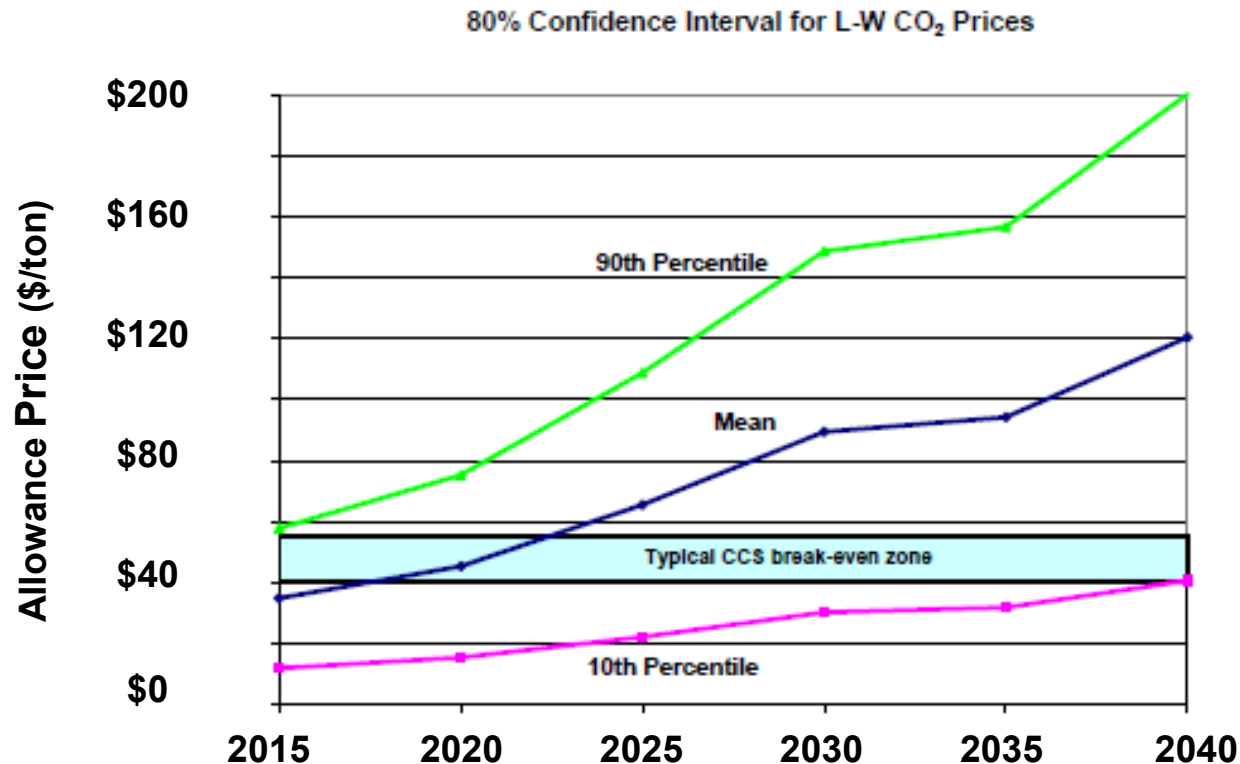
- Discussion of Price Variability and Volatility
- Decision tree model
- Investment with high and low price variability
- Reducing price variability and overcoming uncertainty

Varying Price Trajectories, Value in Waiting to Invest



Johnston L. et al. 2011 "Carbon Dioxide Price Forecast" Synapse Energy Economics.

CO₂ Price volatility



Investors look at 10th percentile price scenarios more than higher price estimates

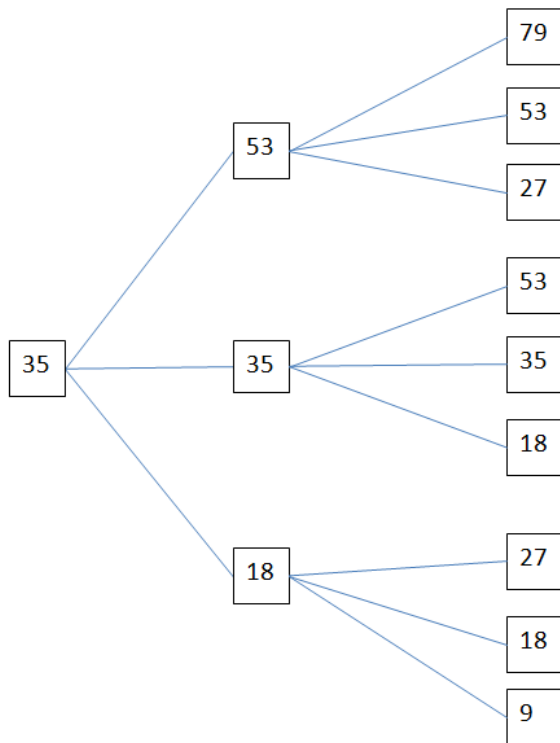
Conservative 10th percentile prices cross break even threshold too far in the future, delaying investment

Celebi, M., Graves, F. (2009) Volatile CO₂ Prices Discourage CCS Investment” *Brattle Group*. Available at SSRN: <http://ssrn.com/abstract=1338095>

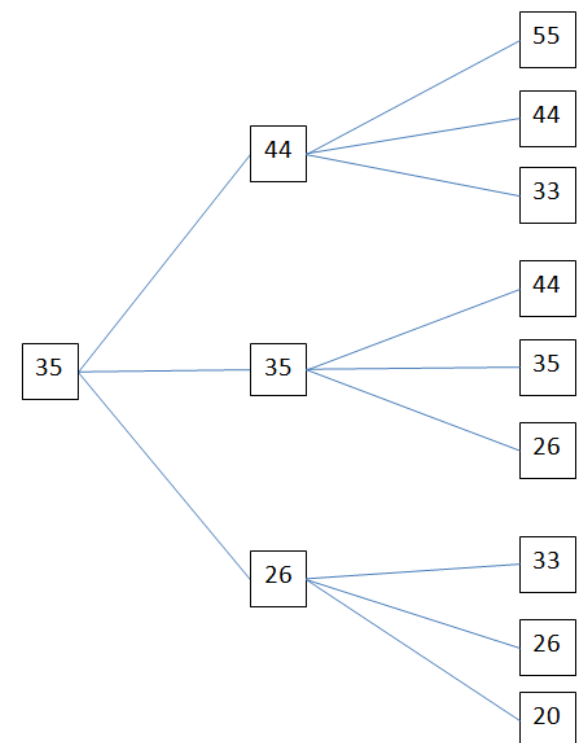
Model

- A multiple time point investment decision tree model
- Stochastic price distribution
- Solved through reverse induction

• High Price Variability – 50%



• Low Price Variability – 20%



Application to our case study



3 Sources: CO₂ is captured at 90% efficiency via amine post combustion capture



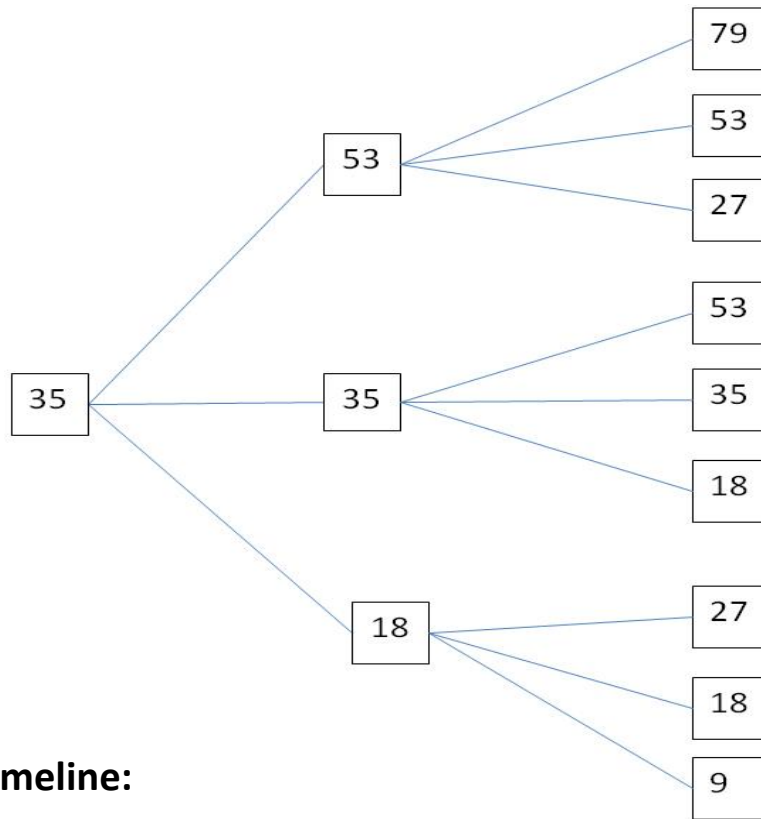
Shared 350 km pipeline with a 24 inch diameter
– 13.5 mega tonnes per year



Sink shared by 3 sources

- Simple and insightful analysis to motivate discussion of a complex concept

Model



Invest in CCS:

Pay quota price for 3 years on all emissions (construction)

then on 10% emissions for 30 years

then on all emissions until 2063 after CCS is decommissioned

Decision Timeline:

2020

2025

2030

2063

Invest in CCS

Invest in CCS

Invest in CCS

No CCS: Pay 2020 quota price for 5 years

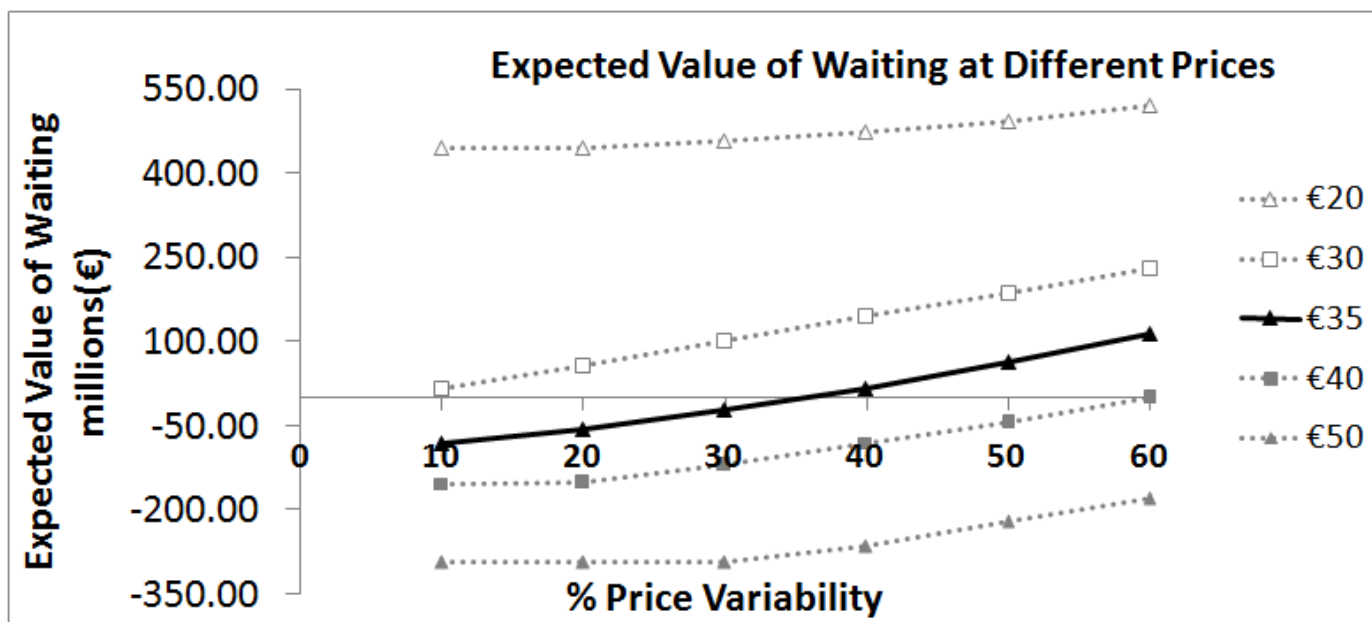
No CCS: Pay 2025 quota price for 5 years

No CCS: Pay 2030 quota price on all emissions until 2063

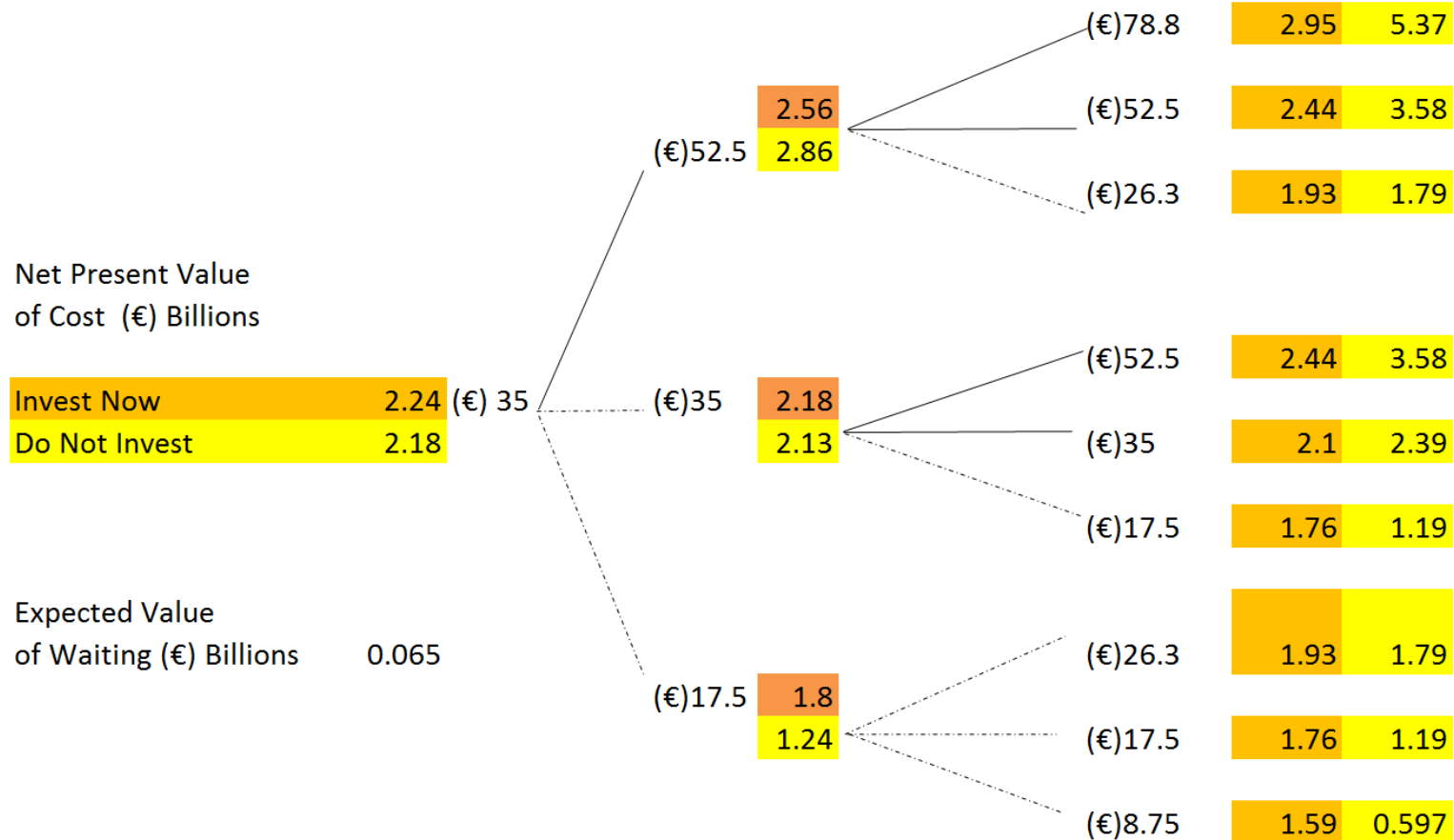
Available Choices

Expected Value of Waiting

- Net Present Value of Costs
- Difference between the cost of investing now and cost of investing later
- Similarities with option value

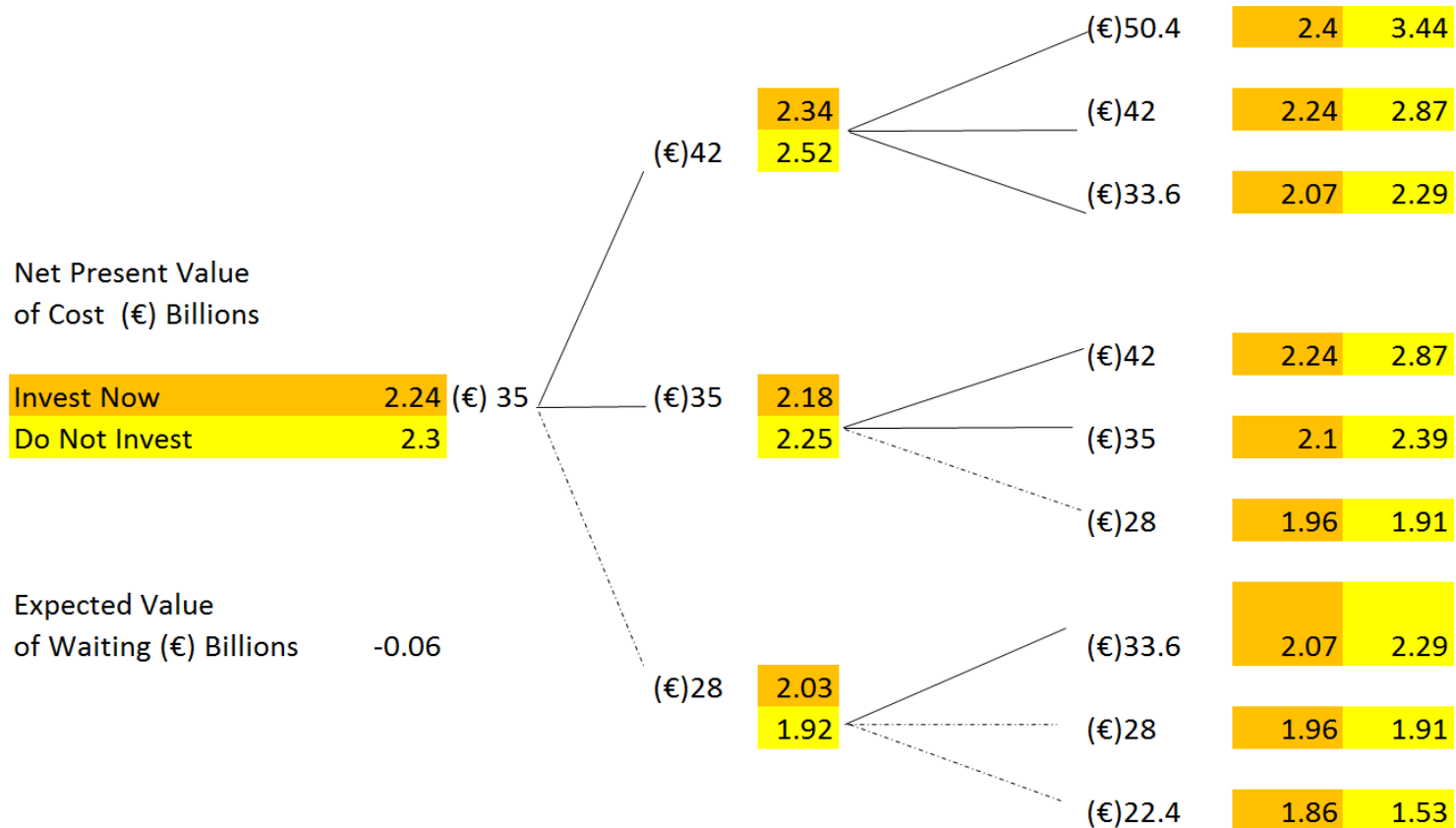


Results: High Price Variability



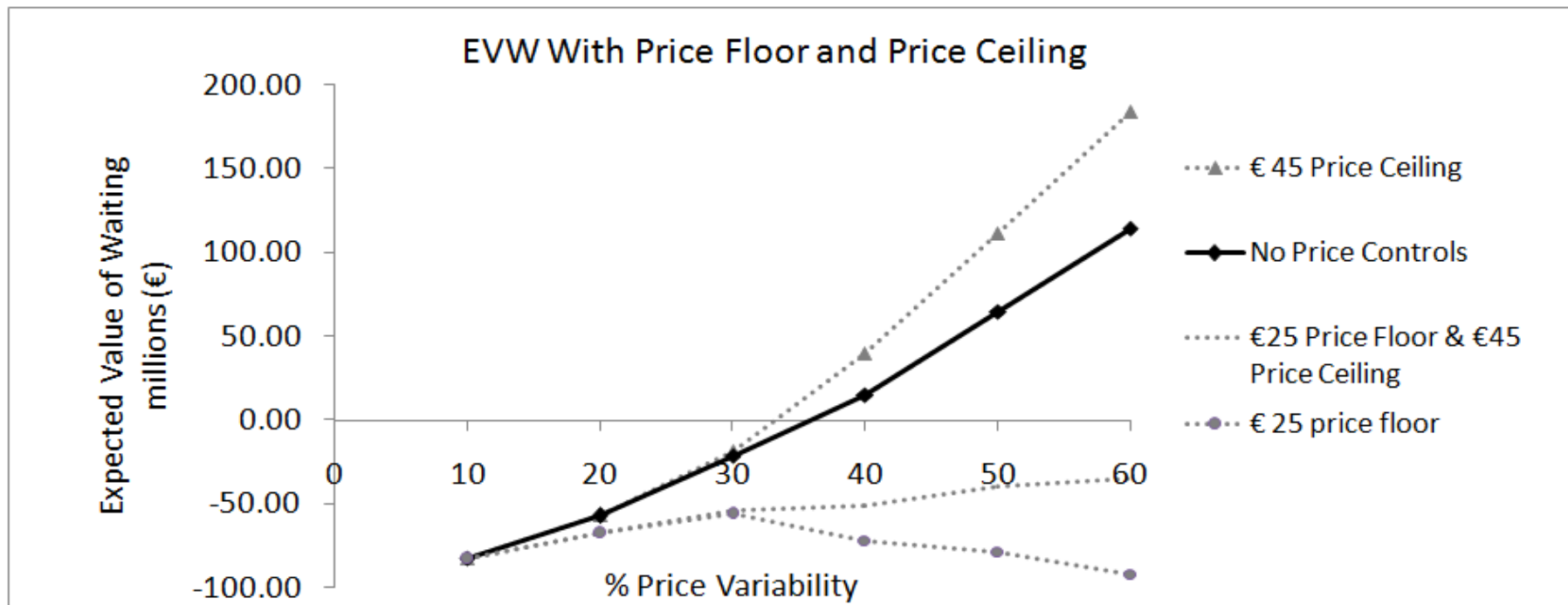
- With high price variability (50%), investment in CCS can be delayed by 5 to 10 years.

Results: Low Price Variability



- With reduced price variability of 20%, there is no incentive to wait with investment.
- Price stability helps to realize the technology on the market

Reducing Variability: Price Floor & Ceiling Mechanisms

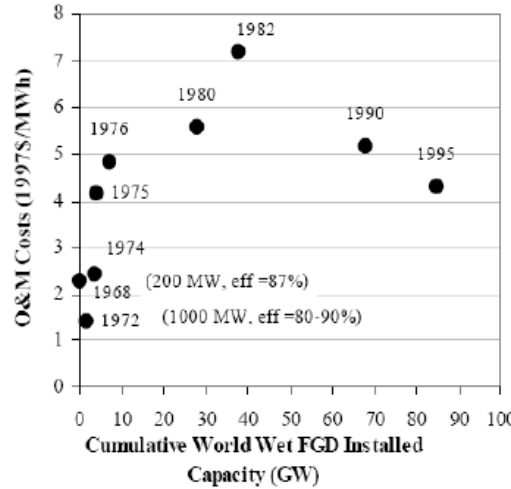
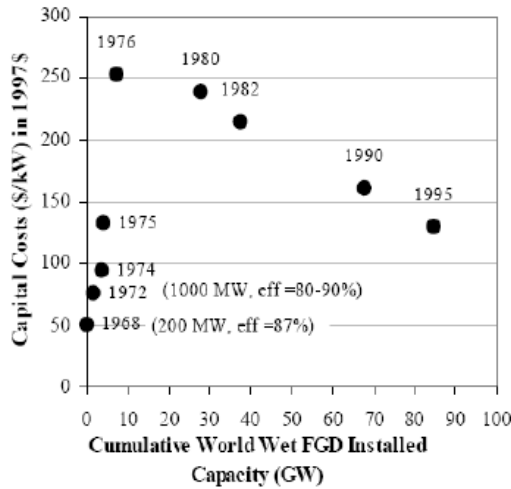


- Protection for the investor against low price outcomes
- Protection for the consumer against high prices
- No incentive to wait to invest.

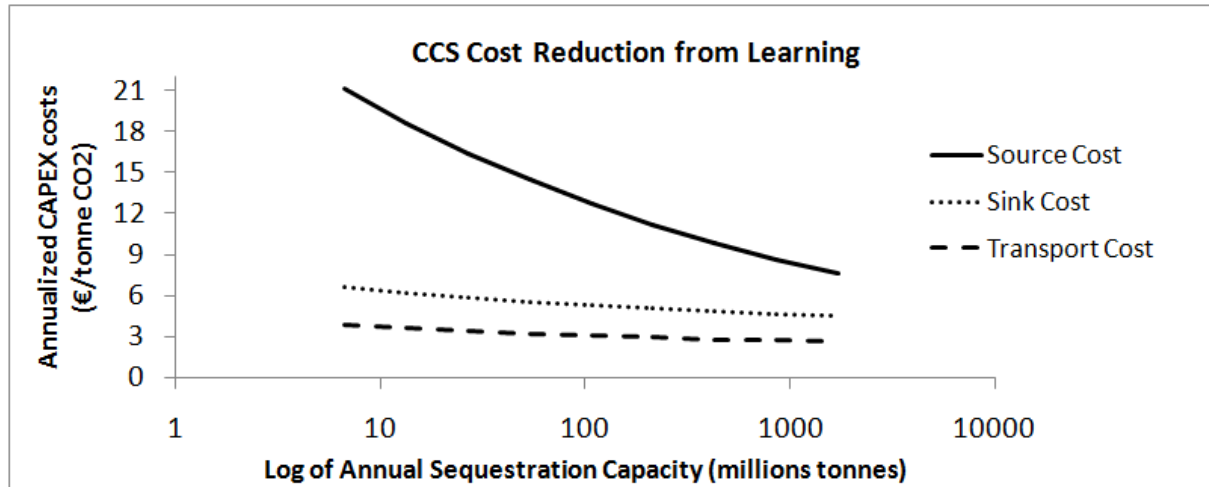
Policies to overcome uncertainty

R&D	Pilot Projects	Commercial Deployment
Grants Investment tax credits Knowledge sharing institutions	Loan guarantees Limited liability Investment tax credit Carbon sequestration credits Innovation prizes Cost sharing Reverse auction Wires and pipes research fund	CO2 quota price guarantee Feed in subsidies Production tax credits Limited liability

Policies based on successes with SO₂ scrubbers



- 12% cost reduction for every doubling in capacity
- Long term CAPEX reductions upwards of 60% are plausible



Summary and Future Work

- High price volatility delays investment, better to wait and see
- Reducing price uncertainty can facilitate CCS technology deployment at lower prices & sooner
- There are policy incentives for each stage of technology deployment to further reduce uncertainty & as technology capacity expands, prices decline.
- Future work calls for expanding case study with new technology parameters, varying source/sink/transport ownership scenarios, and different price variability scenarios

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