

Evaluation of Oxy-Coal Combustion Modelling at Semi-Industrial Scale

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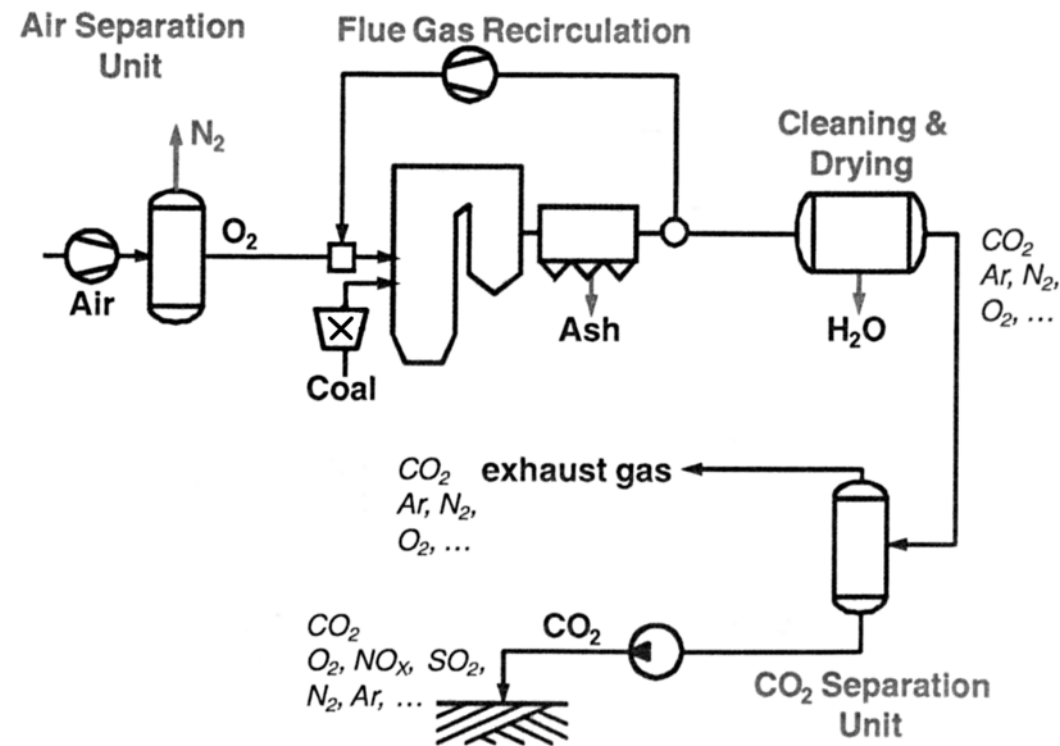
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- » Introduction
 - » oxy-fuel process
 - » modelling of coal combustion
- » Extended chemical reaction models
 - » homogeneous chemistry
 - » heterogeneous chemistry
- » Comparison of experiment and simulation
 - » test facility and operating conditions
 - » simulation results
- » Conclusions & Outlook

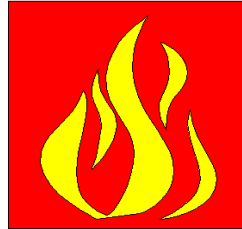
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- » Specific conditions within oxy-fuel combustion process compared to conventional operation
- » modified composition of oxidizing atmosphere (mainly oxygen and recycled flue gas)
 - » thermo-physical properties
 - » flame characteristics
 - » emission behaviour
- » adjustments are required within CFD simulations



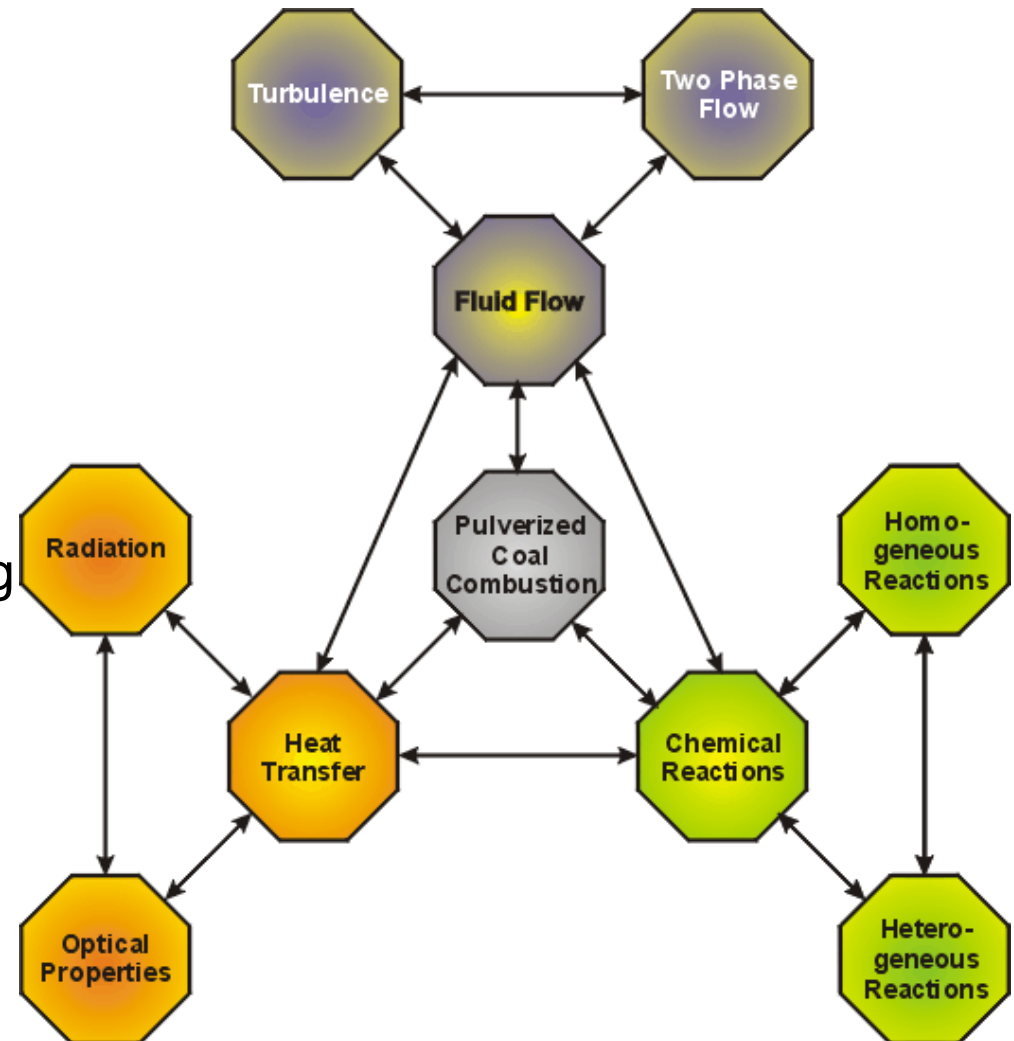
- » In-house developed CFD code

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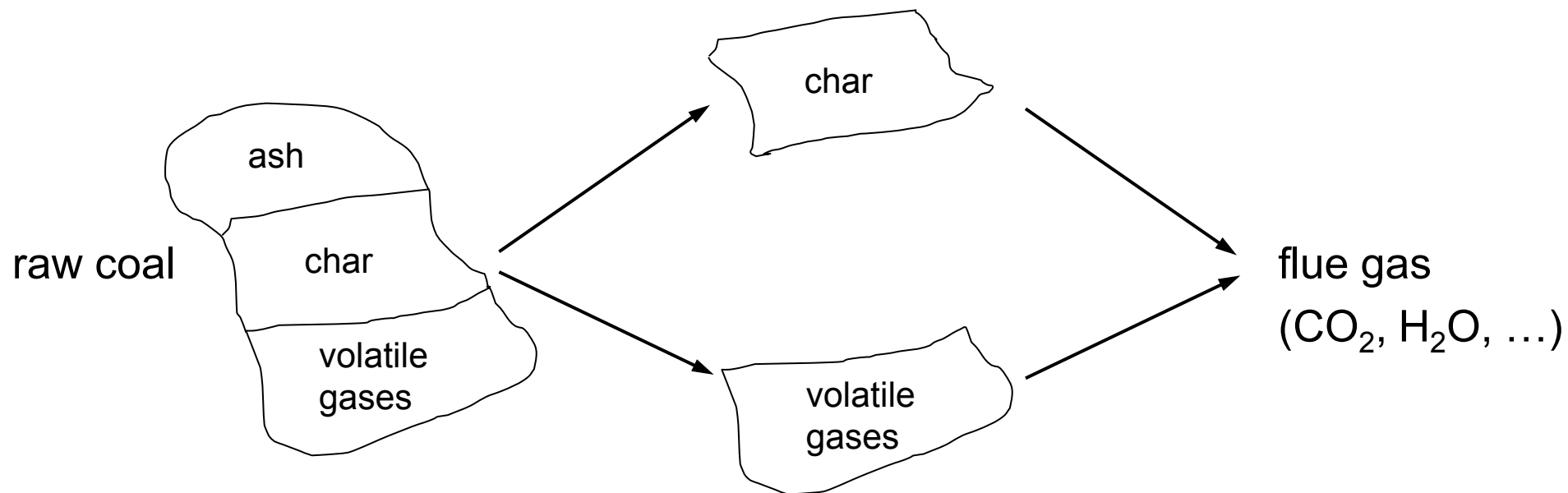


- » specifically tailored for combustion simulation combining

- » fluid flow
- » heat transfer
- » chemical reactions



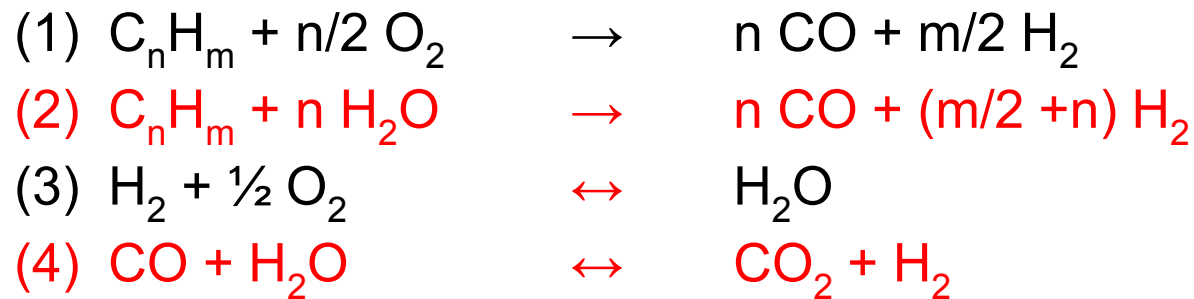
- » Conversion process of pulverized coal combustion
 - » pyrolysis: primary and secondary reactions
 - » burnout of residual char
 - » combustion of volatile gases



- » objective of simulations:
 - » prediction of flow field, temperature distribution and relevant species concentrations

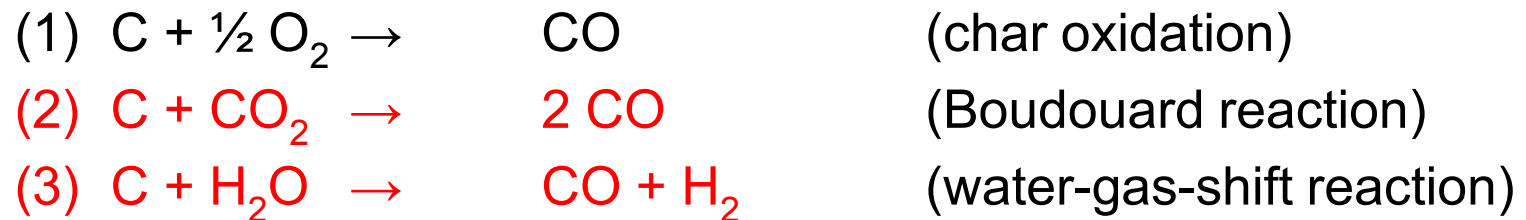
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» Homogeneous chemistry (volatile combustion):



- » implementation of **additional reactions** and considering **equilibrium reactions** enables accounting for chemical effects of specifically high O_2 and CO_2 levels in the oxidizing atmosphere during oxy-fuel combustion
- » including reverse reaction of (3) is particularly required for correct prediction of local flame temperatures since equilibrium is shifted towards educts in high temperature flames

» Heterogeneous chemistry (char burnout):

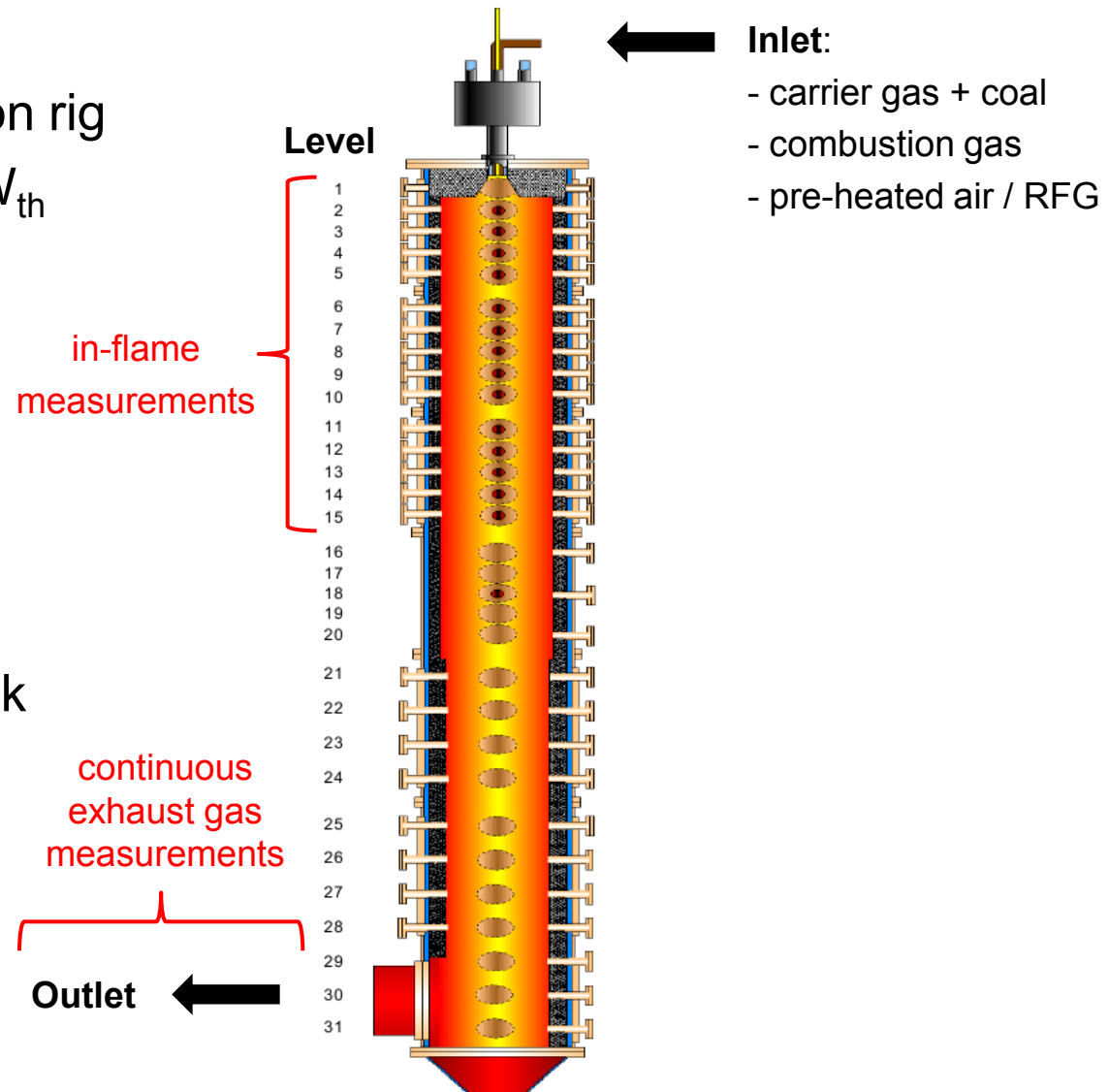


- » gasification reactions (2) and (3) may have major impact in O₂-lean regions due to higher partial pressures of CO₂ and H₂O compared to conventional air-firing
- » at ambient pressure and typical combustion temperatures the reactions (2) and (3) may be considered irreversible since the equilibrium is shifted towards the product side

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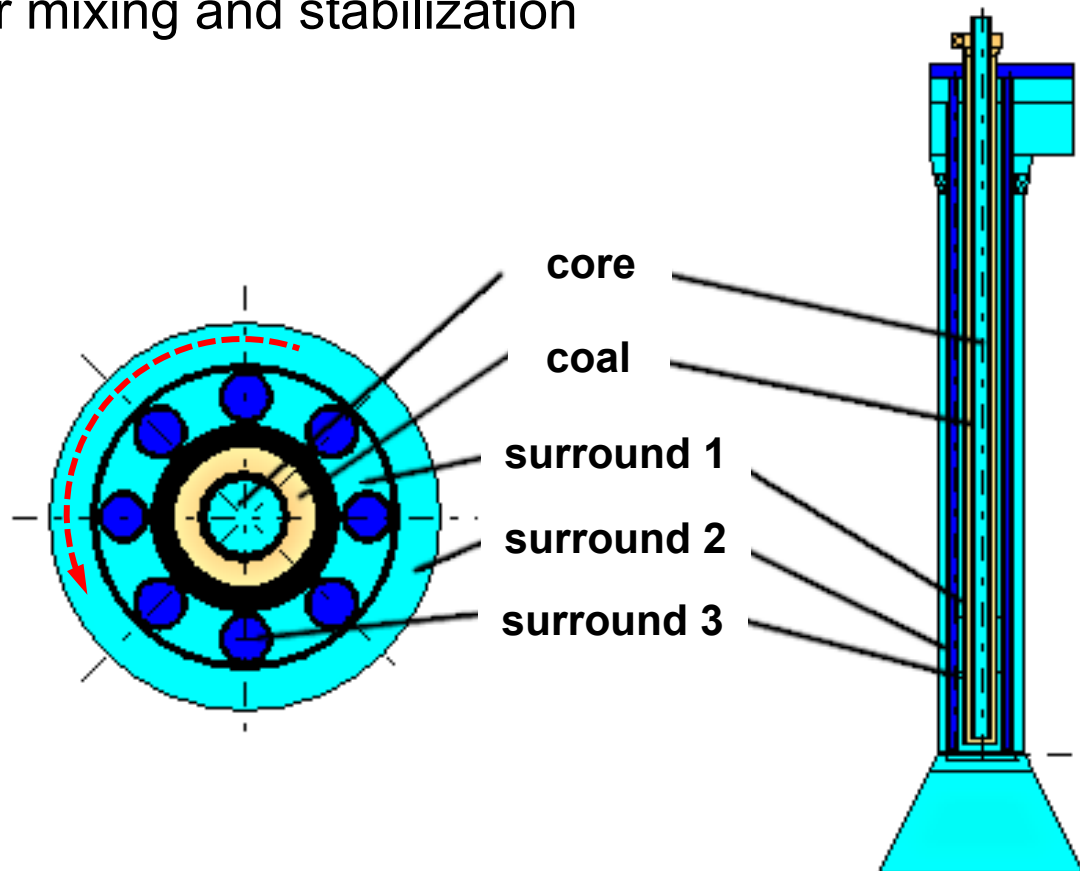
Experimental set-up

- » Atm. pulverized coal combustion rig
- » maximum thermal input $500 \text{ kW}_{\text{th}}$
- » vertically fired furnace with
 - » length: $\sim 7.0 \text{ m}$
 - » diameter: $\sim 0.8 \text{ m}$
- » oxy-fuel operation:
 - » dry/wet flue gas recycling
 - » O_2 from external storage tank

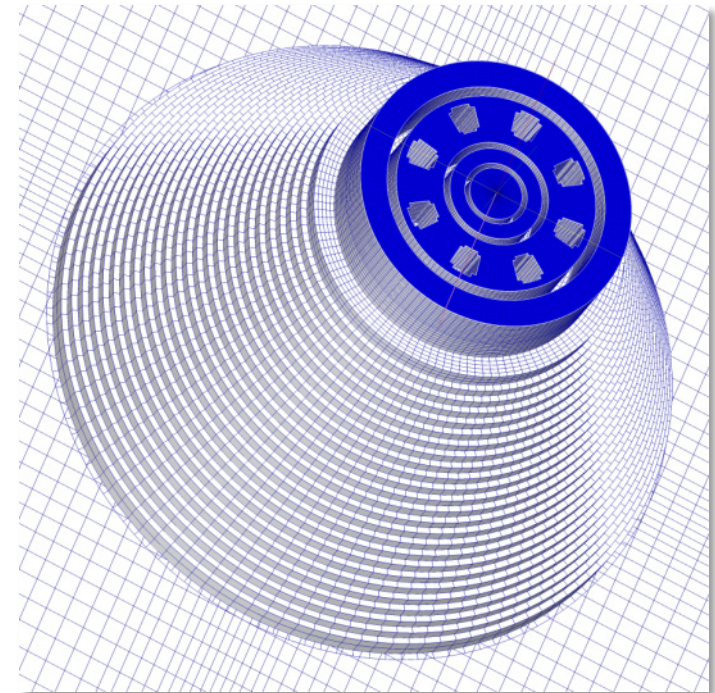


» Burner layout:

- » four oxidizer inlets → highly flexible operation
- » swirl imposed in outer annular section “**surround 2**”
- » bluff body included for mixing and stabilization

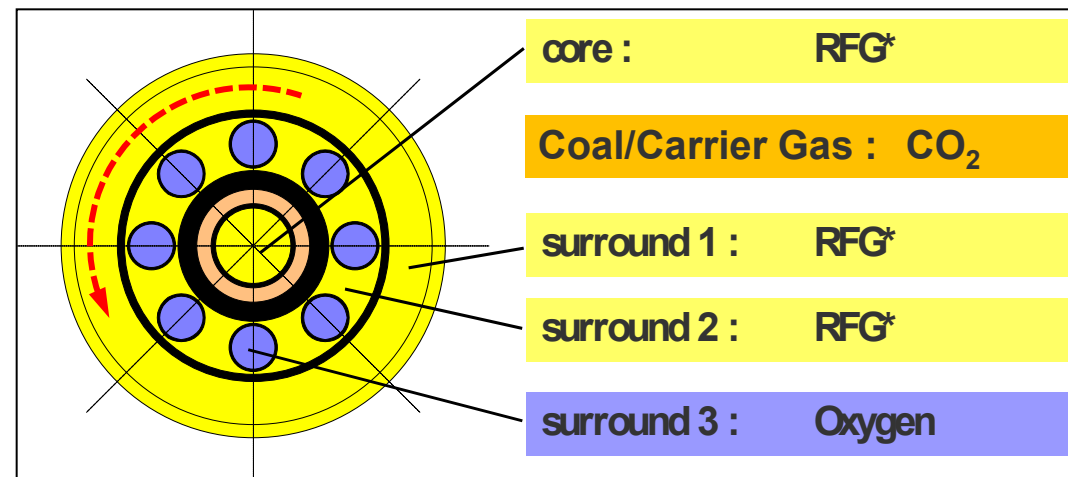
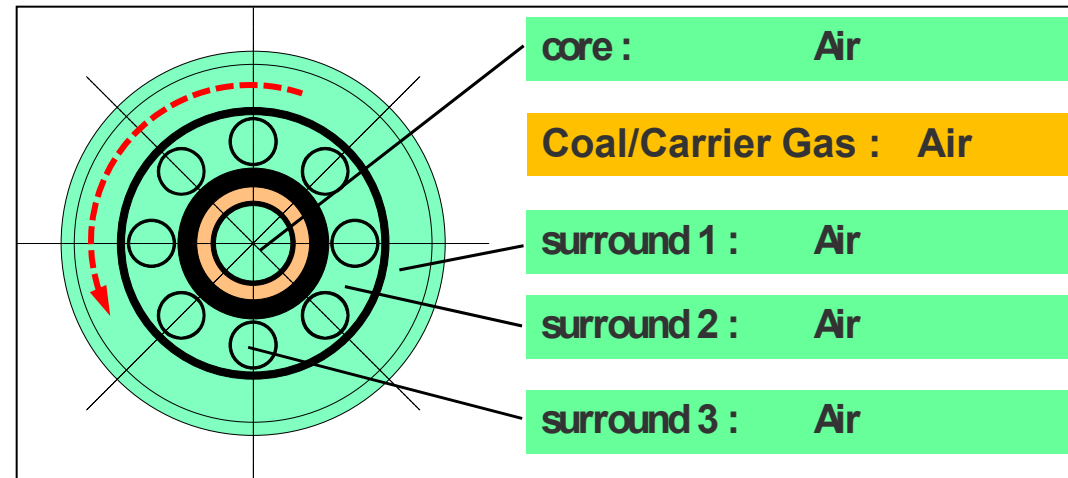


- » Burner layout:
 - » four oxidizer inlets → highly flexible operation
 - » swirl imposed in outer annular section “**surround 2**”
 - » bluff body included for mixing and stabilization
- » computational mesh:
 - » detailed grid with about 2.2×10^6 cells

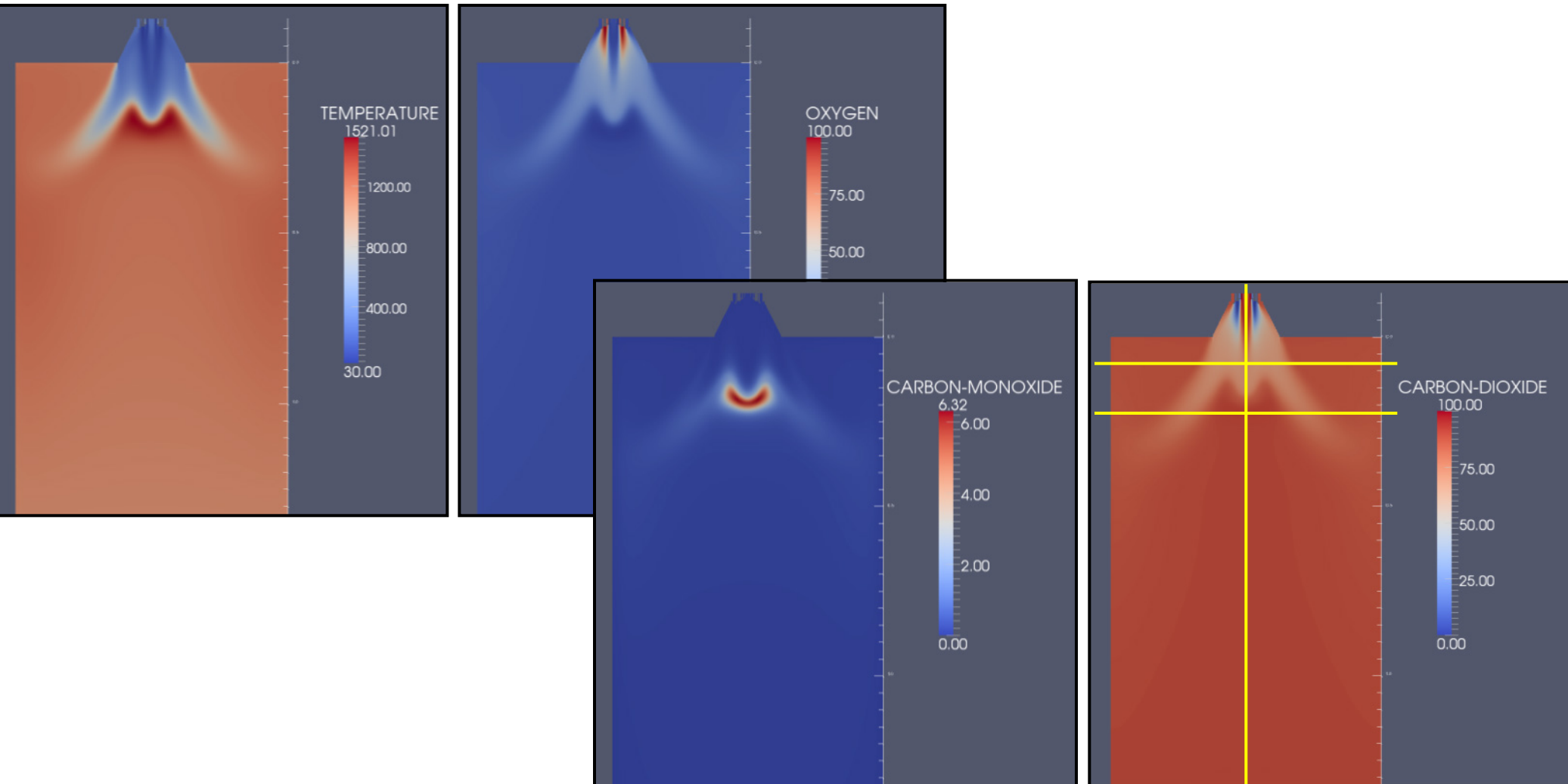


Experimental set-up

- » Operational conditions:
 - » oxy-fuel and air case
 - » fuel: hard coal Pittsburgh #1
 - » thermal input: $\sim 280 \text{ kW}_{\text{th}}$
- » oxy-fuel test case:
 - » direct injection of O_2
 - » wet flue gas recycling
 - » total O_2 level: $\sim 32 \%$
 - » recycling rate: $\sim 75 \%$



» Oxy-fuel test case – simulation results

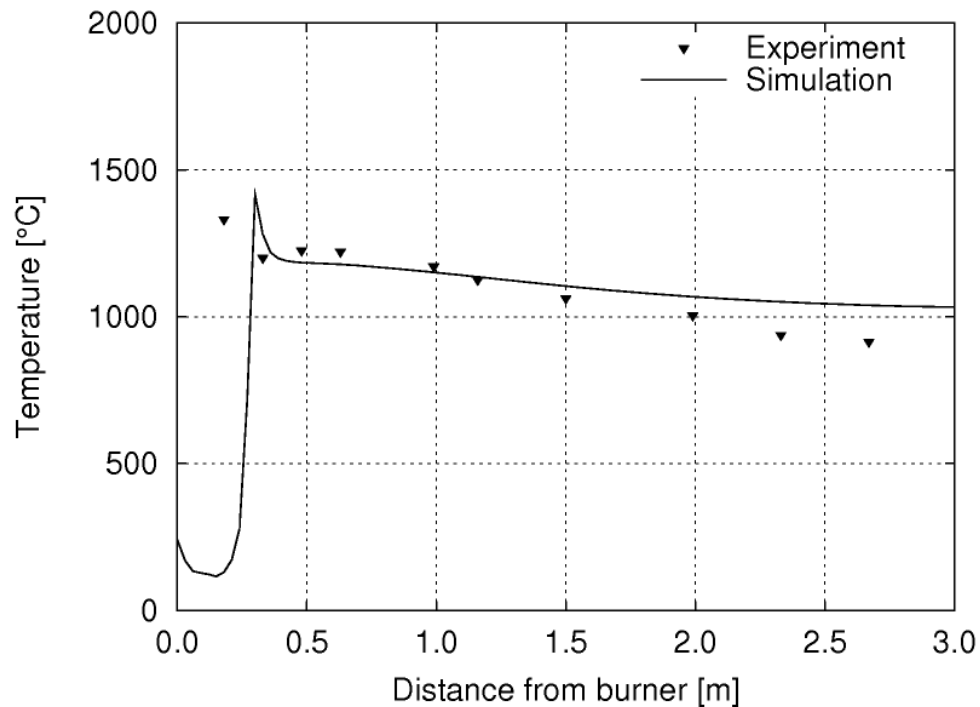


Evaluation

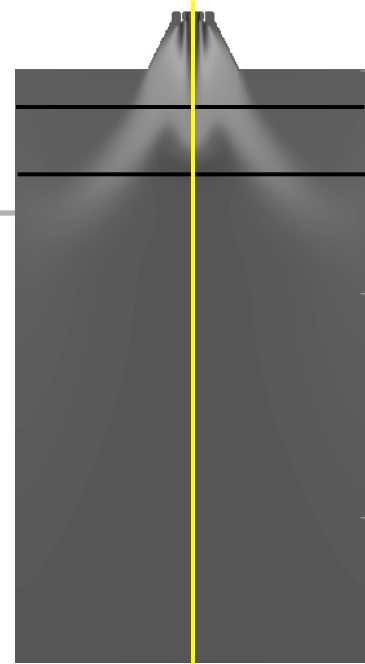
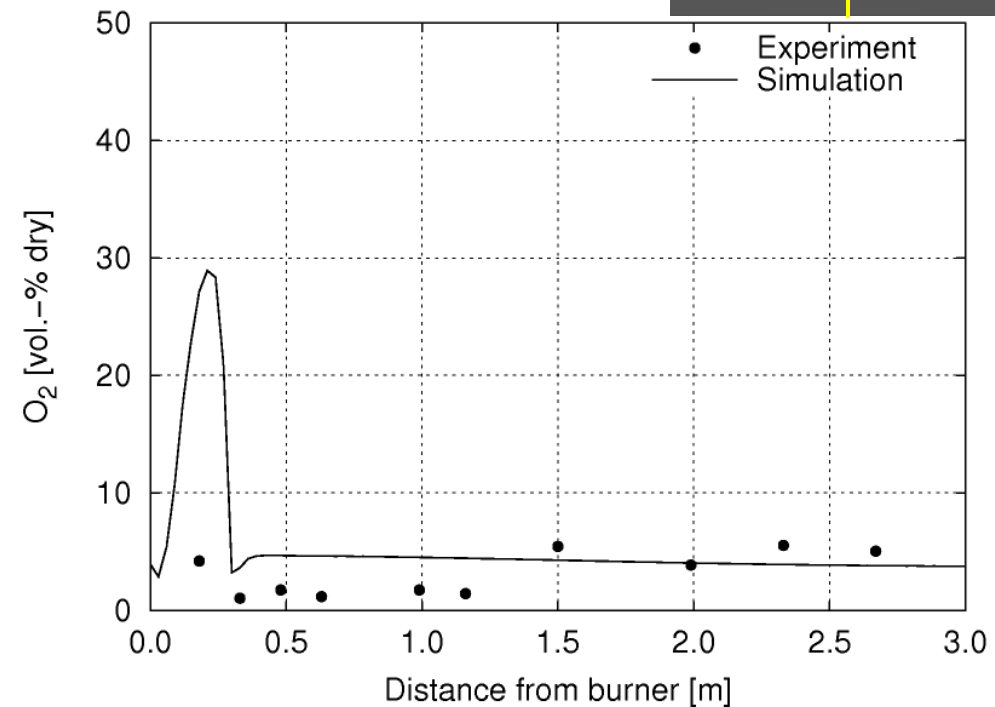
» Oxy-fuel test case – comparison

» axial plots on furnace centerline

» gas temperature:



O₂ concentration:

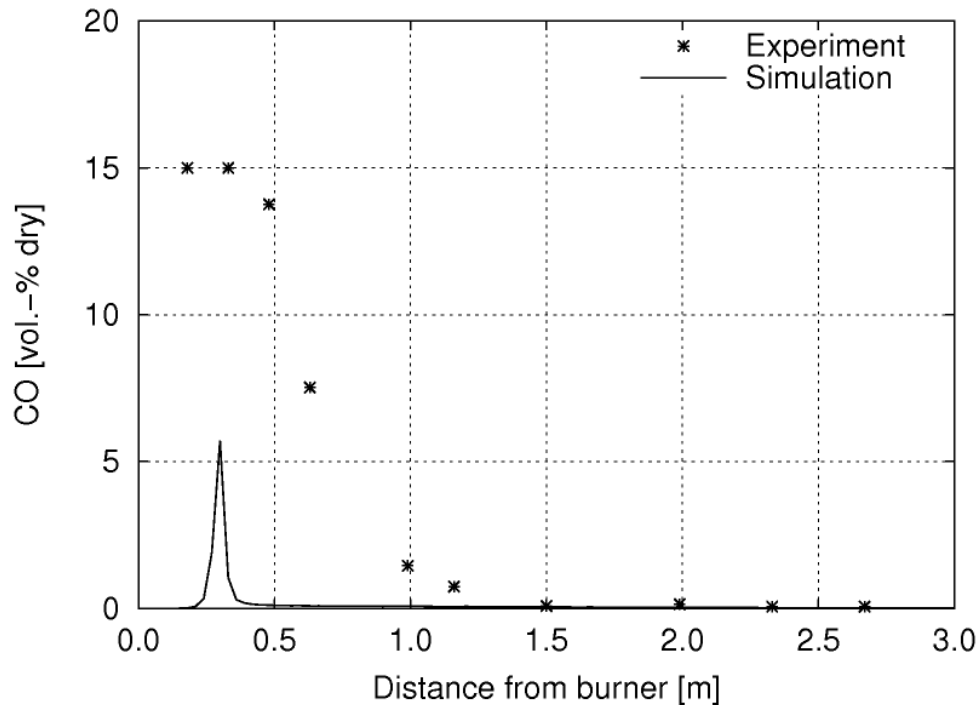


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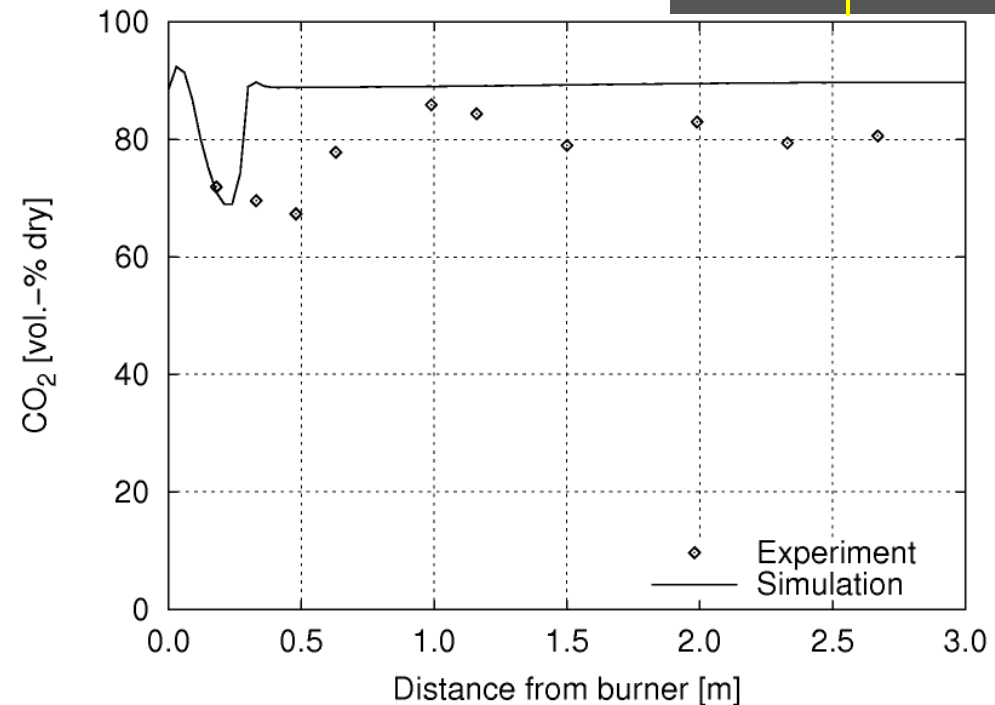
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» axial plots on furnace centerline

» CO concentration:

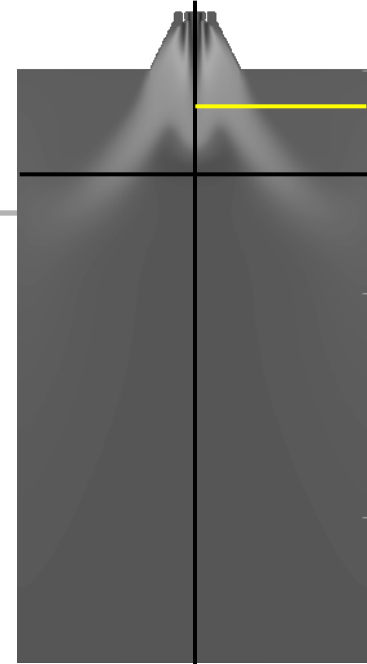
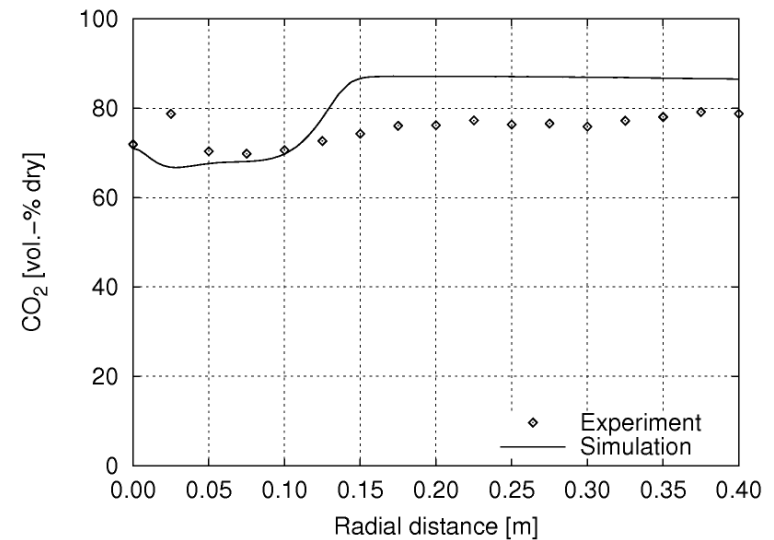
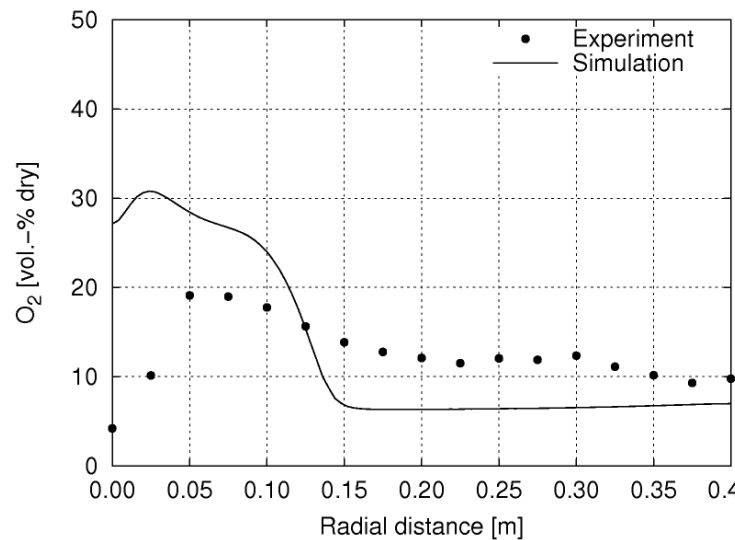
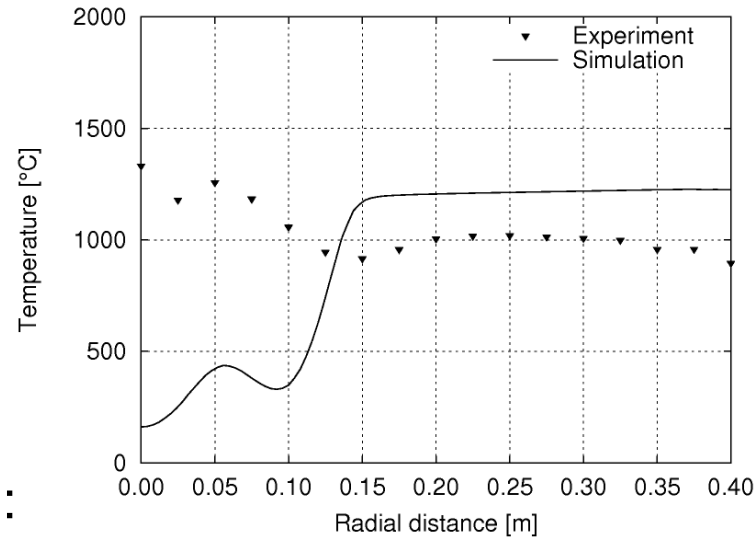


CO₂ concentration:



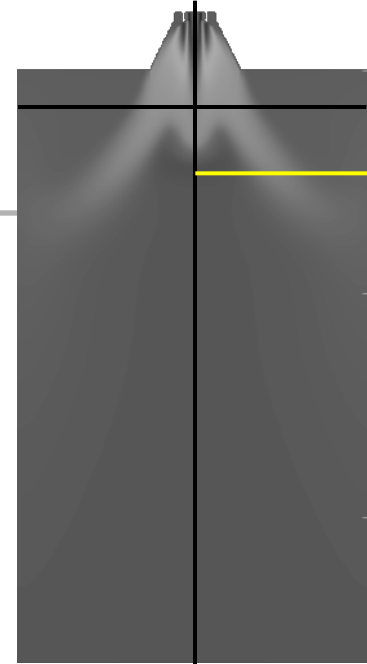
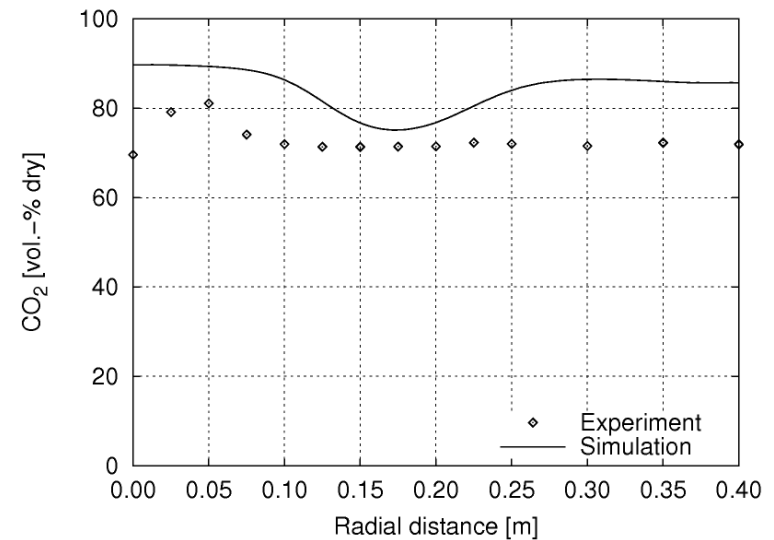
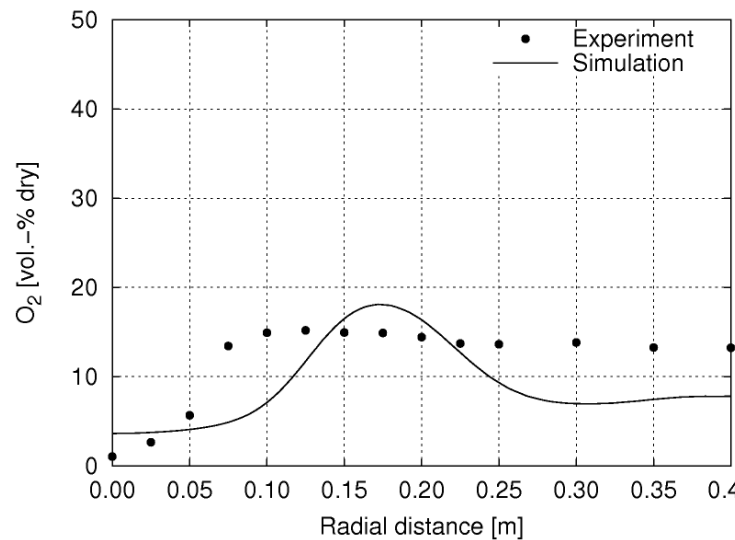
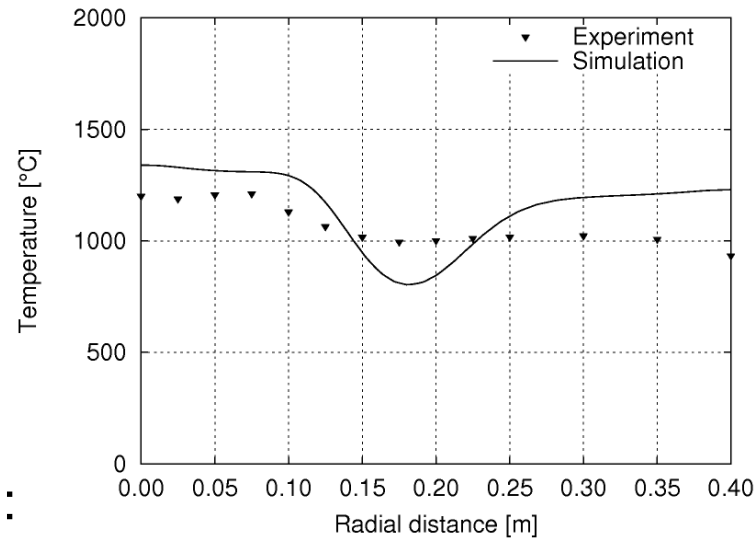
Evaluation

- » **Oxy-fuel test case – comparison**
 - » **radial** plots at 0.18 m below the burner (level 2)
 - » gas temperature:
 - » O_2 and CO_2 concentration:




Evaluation


- » **Oxy-fuel test case – comparison**
 - » **radial** plots at 0.33 m below the burner (level 3)
 - » gas temperature:
 - » O_2 and CO_2 concentration:



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- » **Evaluation** of extended chemical reaction models against experiments at IFK's 500 kW_{th} test facility
 - » oxy-fuel case
 - » air-fired case

- » fundamental trends agree in both operation modes 
 - improved reaction mechanisms work fine


- » deviations are identified in near burner zone 
 - » simulations predict ignition too late
 - » temperature, CO levels too low and delayed O₂ consumption
 - flow field and mixing behaviour of particular burner design ???

Next steps:

- » extensions regarding emission behaviour at oxy-fuel combustion conditions
 - » nitrogen chemistry (NO_x)
 - » sulphur chemistry (SO_x)

- » further validation against various facilities required
 - » 20 kW_{th} once through furnace (IFK)
 - » 500 kW_{th} test rig (IFK) operated with staged flame
 - » 30 MW_{th} oxy-fuel pilot plant at Schwarze Pumpe

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VATTENFALL 

Thank you for your attention!