



"CO₂ and SO₂ co-capture in a circulating fluidized bed carbonator reactor of CaO"

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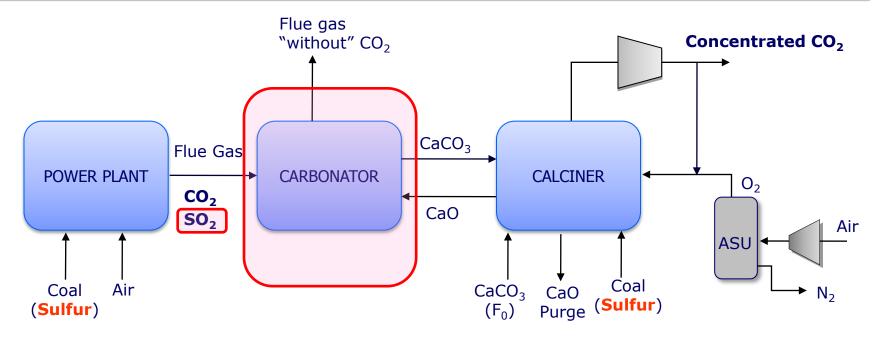
CO₂ Capture Group

National Institute of Coal (INCAR-CSIC)

Trondheim CO₂ Capture, Transport and Storage
Conference
14-16 June, Trondheim, Norway

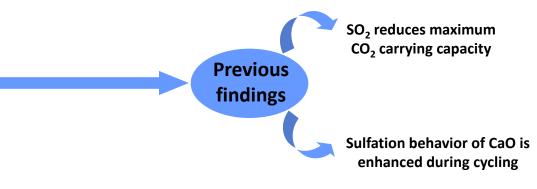
- Introduction
- Objectives
- Experimental
 - Thermogravimetric analysis
 - Small pilot plant of 30 kWt
- Results and discussion
 - Sulfation rates
 - SO₂ retention under carbonation conditions
- Conclusions

SO₂ on Ca-looping post-combustion systems



Reaction of CaO with SO₂:

- CaO is being used routinely as desulfurization agent in CFB combustors
- Main differences between SO₂ capture in CFBC and carbonator:
 - Range of temperatures
 - Range of conversion
 - Texture of CaO



¿Sulfation rates of cycled CaO at carbonation conditions and SO₂ capture efficiency?

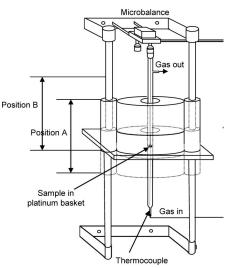
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- Introduction
- Objectives
 - Determination of sulfation rates of cycled CaO particles under carbonation conditions
 - Study the SO₂ capture efficiency in a CFB carbonator
- Experimental
- Results and discussion
- Conclusions

Experimental facilities

Thermo-gravimetric analyzer





Experimental conditions during TGA tests

Mixtures of air/CO₂/SO₂

• Calcination: T=950 °C, Air

• Carbonation: T=650 °C, 10% CO₂ in air

Sulfation: T=650 °C, SO₂=500-3000 ppm

Number of cycles up to 50

Three different limestones

	Al ₂ O ₃	CaO	Fe ₂ O ₃	K ₂ O	MgO	Na ₂ O	SiO ₂	TiO ₂
Compostilla	0.16	89.7	2.5	0.46	0.76	<0.01	0.07	0.37
Imeco	0.10	96.1	0.21	0.05	1.19	0.01	1.11	<0.05
Enguera	0.18	98.9	<0.01	0.03	0.62	0.00	0.43	0.02

30 kWt Pilot Plant at INCAR-CSIC



Main characteristics:

- Two CFB reactors (Height~6.5 m, diameter=100 mm)
- Electrically heated
- Measurement port (temperature, pressure, gas composition)
- · Solid circulation measurements
- Solid samples characterization (TG analysis, C/S analyzer)

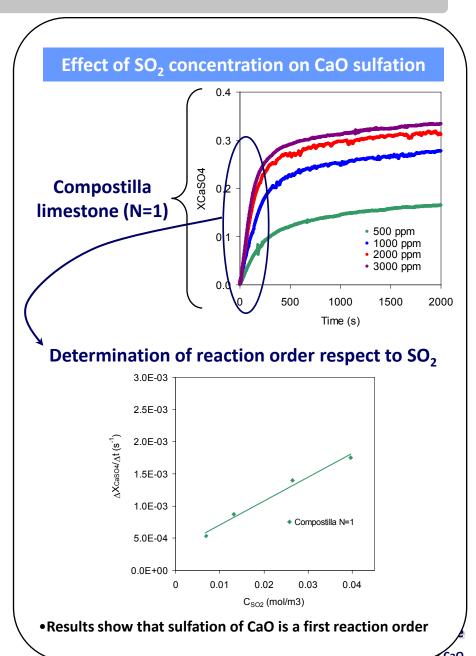
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Experimental results: Sulfation rates

Effect of number of cycles on sulfation behavior Sulfation conditions: T=650 °C, SO₂=500 ppm_v Imeco 0.30 Enguera 0.25 Fresh calcined $\frac{5}{6}$ 0.20 limestone 0.15 0.10 0.05 N=1 300 600 900 1200 Time (s) Compostilla → Imecod -- Enguera 0.20 0.15 After 20 cycles 0.10 0.05 N = 200.00 300 600 900 1200

•No pore plugging is present during sulfation of cycled particles up to reaction times of 20 min.

Time (s)



Experimental results: Sulfation rates

Interpretation of experimental data: Application of the Random Pore Model

Chemically controlled reaction (k.)

$$X = 1 - \exp\left(\frac{1 - \left(\frac{\tau}{2}\psi_N + 1\right)^2}{\psi_N}\right)$$

$$\frac{1}{\psi} \left[\sqrt{1 - \psi \ln(1 - X)} - 1 \right] = \frac{k_s SCt}{2(1 - \varepsilon)}$$

General expression of RPM

$$\frac{dX}{dt} = \frac{k_s SC \sqrt{1 - \psi \ln(1 - X)}}{\left(1 - \varepsilon\right) \left[1 + \frac{\beta Z}{\psi} \left(\sqrt{1 - \psi \ln(1 - X)} - 1\right)\right]}$$

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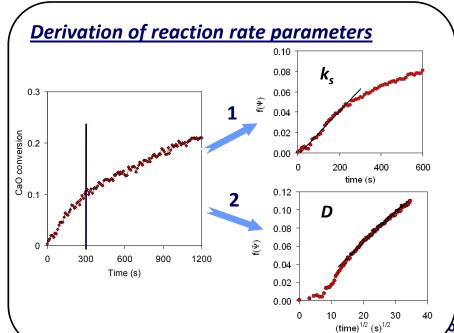
Chemically/Diffusion controlled reaction (k_s, D)

$$X = 1 - \exp\left[\frac{1}{\psi_N} - \frac{\left[\sqrt{1 + \beta Z \tau} - \left(1 - \frac{\beta Z}{\psi_N}\right)\right]^2 \psi_N}{(\beta Z)^2}\right]$$

$$\frac{1}{\psi} \left[\sqrt{1 - \psi \ln(1 - X)} - 1 \right] = \frac{S}{(1 - \varepsilon)} \sqrt{\frac{DM_{CaO} Ct}{2\rho_{CaO} Z}}$$

Main model parameters:

- k_s: reaction rate of surface reaction
- D: effective product layer diffusion
- ψ: structural parameter



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Experimental results: Sulfation rates

RPM model results

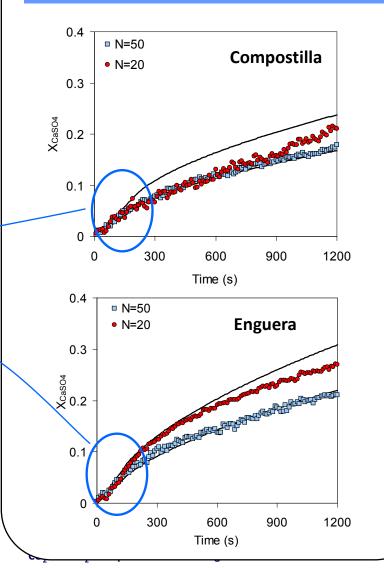
Reaction rate parameters for studied limestones

	Compostilla	Imeco	Enguera
k _{s0} (m ⁴ /mols)	6.38E-06	7.31E-06	8.31E-06
E _{ak} (kJ/mol)	56	56	56
D ₀ (m ² /s)	1.71E-05	1.49E-05	3.02E-05
E _{aD} (kJ/mol)	120	120	120
h (nm)	8.6	7.0	9.9

For practical application purposes in a Ca-looping, only the chemically controlled stage can be considered

$$\frac{dX}{dt} = \frac{k_s S C(1-X) \sqrt{1-\psi \ln(1-X)}}{(1-\varepsilon)}$$

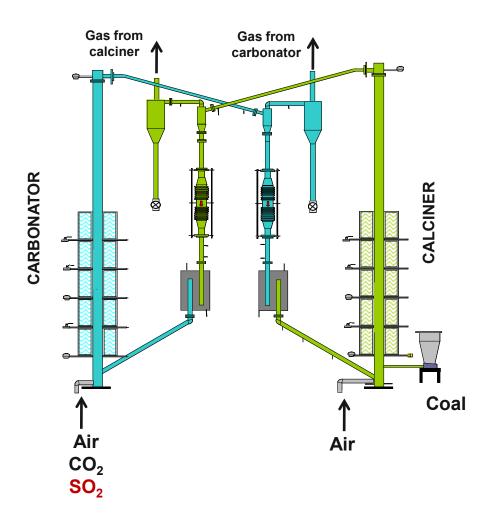
Comparison of experimental and calculated values using the RPM model



- Introduction
- Objectives
- Experimental
 - Thermogravimetric analysis
 - Experiments in small pilot plant
- Results and discussion
 - Determination of sulfation rates
 - SO₂ retention in a CFB carbonator in presence of CO₂
- Conclusions

Experimental results: SO₂ retention in a circulating fluidized bed carbonator bed

30 kWt Pilot Plant at INCAR-CSIC



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Experimental results: SO₂ retention in a circulating fluidized bed carbonator bed

EXAMPLE OF SO₂ CAPTURE EFFICIENCY

Experimental conditions*

-Flow to carbonator: 19 m³N/h

-Solid circulation = 1.9 kg/m²s

-**u**_{gas}=2.5 m/s

 $-X_{sulf} = 0.08$

-CO₂ inlet concentration = 12%

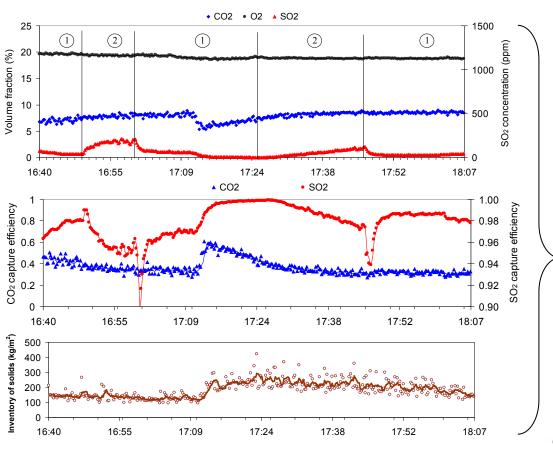
 $-X_{max}-X_{carb} = 0.03$

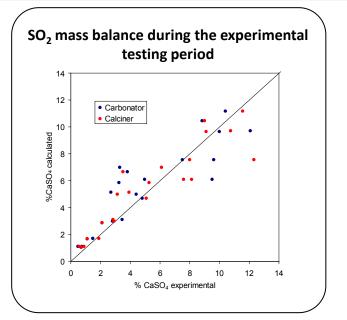
-SO₂ inlet concentration:

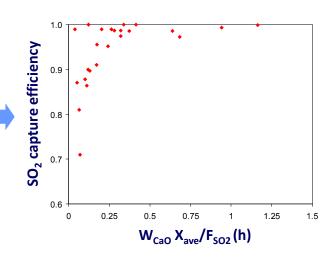
-**T**_{carbonator} = 668 °C

1900 ppm (1) 3800 ppm (2)

*Average values during experimental period shown







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CONCLUSIONS

- Sulfation of CaO cycled particles proceeds through an initial chemically controlled step followed by a second period where chemical reaction and diffusion through the product layer are the controlling resistances.
- Sulfation of CaO has been found to be a first reaction order with respect to SO₂ under carbonation conditions.
- Cycled particles do not undergo pore plugging due to the growth of the CaSO₄ layer during sulfation (for reaction times up to 20 min).
- The random pore model has been used to study the sulfation behavior of three limestones. Good agreement between experimental and calculated values has been found confirming the suitability of this model to describe the sulfation reaction under both reaction regimes.
- Post-combustion Ca-looping carbonators can be effective reactors for capturing SO₂ from flue gases even for low inventories of solids.

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Thank you for your attention

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