

Characteristics of Additives on the absorption of Carbon Dioxide into Tertiary and Hindered amine Solutions

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Tertiary and hindered amines react with carbon dioxide (CO₂) and form carbonated species. They are advantageous as thermally regenerated at low temperatures and have high absorption capacity. However, their reactivity with CO₂ is lowered and thus their reaction rates are low. Since improvement of their reaction rates and absorption capacity are desirable, a number of studies have been performed and blended together for this purpose.

In order to improve disadvantages of aqueous tertiary and hindered amines, selected amines have been used as a promoter. CO₂ absorption rate and loading capacity were measured by using a VLE (Vapor Liquid Equilibrium) and wetted-wall column equipments. Wetted-wall column to the radius of column was 1.26 cm in this study. The flow rate of aqueous solutions of alkanolamine and promoter was varied between 38.12 cm² to make stable film on the wall column surface. The system temperature was controlled within $\pm 0.5^{\circ}\text{C}$ of the set point temperature. The total pressure of system was about 0.15 atm. The liquid feed enters at the bottom of column and passes through the inside of tube. The liquid runs down along the column surface and outside of tube, making smooth film,

VLE equipment was used in this study. The device consisted of a gas reservoir, a reactor, a temperature and pressure indicator, and a recorder that stored records in real time. The gas reservoir (internal volume; 300.29 cm³) and the reactor (internal volume; 322.56 cm³) were made of stainless steel and the reactor was equipped with a magnetic stirrer

in order to maximize the contact area with CO₂. The CO₂ gas was put into the reservoir and preheated to 40°C by a constant-temperature water bath before being injected into the reactor. The reactor was maintained at 60°C in order to measure absorption capacities in relation to temperatures. Before injecting CO₂, residual gases in the reactor were removed using a vacuum pump.

Experimental results showed that, the absorption rates of all amines were improved, and the CO₂ absorption rates were shown to be in the precedence of AMP+promoter > MDEA+promoter > TEA+promoter. The CO₂ absorption equilibrium of the 30 wt% aqueous solutions of TEA+promoter, AMP+promoter and MDEA+promoter are shown in Fig. 1 as equilibrium partial pressure of carbon dioxide ($P_{CO_2}^*$) values relative to CO₂ loading in the aqueous solution. The CO₂ loading refers to the amount of CO₂, in moles, absorbed by one mole of amine. A low value for the CO₂ equilibrium partial pressure at the same CO₂ loading indicates a large absorption capacity of the solution. AMP+promoter and MDEA+promoter absorbed CO₂ until CO₂ loading became close to 0.8. Their absorption capacities were largest when CO₂ loading was 0.85;

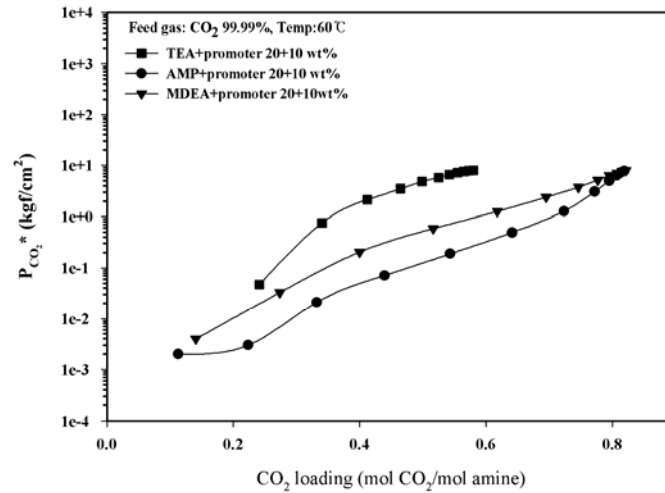


Fig. 1. CO₂ equilibrium into aqueous TEA/promoter, AMP/promoter and MDEA/promoter solution at 333