

Noble Gases as Monitoring Tracers: Sampling Campaigns at Capture Sites Technology Center Mongstad and Melkøya

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Noble Gases as Monitoring Tracers

- Inherent trace gases
- No environmental hazard
- Rel. concentration and isotopic ratios allow source identification







Noble Gases as Monitoring Tracers







Absorption

Source:

Exhaust/Post-combustion:

Coal Gas Refinery gas Biomass

Pre-combustion:

Hydrogen production

Non-combustion:

CO2 contained in Natural Gas











Sampling campaign





Melkøya/Snøhvit

✤ Flue gas source:

- ✤ Natural CO₂ content in natural gas
- Amine capture

$$\bigstar \sim 0.7 \frac{MtCO_2}{a}$$

Only single samples









Technology Center Mongstad (TCM)

Amine capture research

 $\bigstar \sim 0.1 \frac{MtCO_2}{a}$

- Exhaust gas from two sources
- Single and temporal sampling







Temporal Measurement

On-Site mass spectrometer
 Portable and easy to install
 Sampled incoming gas and
 CO₂ Product







Argon

Not calibrated!



Sundal et al. [2019], GHGT-14



Feasibility Study 2017



Argon

Not calibrated!
Decrease during change of recycle ratio



Sundal et al. [2019], GHGT-14



Feasibility Study 2017



Helium

Only Incoming gas measureable





Campaign 2018



Helium

- Only Incoming gas measureable
- RFCC less radiogenic Helium
- Mixture from CHP plant correlates well
- Single samples from Output agree







Single Samples







Mixing Scenarios





- Simplified two-component mixing!
- Dilution of noble gases





Mixing Scenarios









Mixing Scenarios





Campaign 2018



Valuable data collected for Norway









Valuable data collected for Norway

Temporal variation in noble gases

> More significant with several CO₂ sources









Valuable data collected for Norway
 Temporal variation in noble gases

Potential to «finger-print» capture sites









Valuable data collected for Norway
Temporal variation in noble gases
Potential to «finger-print» capture sites

Future work:

CO2 signature in offshore subsurface systems
 Fluid-Fluid interaction









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