

**BODY REFERENCE : SPEC3\_FRAN\_RUNNER\_REV A**

TITLE : SPECIFICATION OF IBERDROLA FUNCTIONS:  
"DETECT PROBABILITY OF PELTON TURBINE  
RUNNER DEGRADATIONS (F14)"

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EDITOR : JOSE MANUEL HERNANDEZ

VERIFIED BY :

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## **0. OBJECTIVE OF THE FUNCTION**

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The objective of the function is to detect and report any anomalous event concerning the Pelton turbine runner that could produce a future malfunction.

This objective is the function corresponding to the micro need associated to the macro need described by this function. The final objective of this function will be to detect any malfunction from the results returned by the micro need function. Thus, the output of this function will be the only micro need (incidents) ordered by the certainty factors associated to the incident.

The incident relative to Pelton turbine runner malfunction is:

\_ Hydraulic phenomena in runner (cavitation, oxidation, profile looses, erosion , cracks)

This information will be enough for the expert to take any action about the preventive maintenance of the plant in this concrete item (Pelton turbine runner).

Also, the system will be able to make cause determination for each one of the possible incidents and to give a justification of the results.

## **1. FUNCTION ENVIRONMENT**

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The function will evaluate for each incident its own certainty factor showing the expert degree of confidence for that event to occur under the conditions given by the measures.

The information presented to the user will contain the list of incidents associated to the turbine guide bearing, ordered by degree of certainty. Also, the degree of certainty will be showed for the user to evaluate the importance of each possible event.

This evaluation will be developed as a user request or cyclically, and will use data collected by the SCADA instrumentation in real time and data collected in periodical tests if they are available (or included by the user).

The sequence of requests and responses of the function is the following:

Event	Request/Response (RQ/RS)	From	To
Forecasting Request (user request)	RQ	Maintenance Operator (M.O.)	Function
Forecasting Request (cyclic execution)	RQ	Function	Function
Collect Data (continuous extern function with a fixed sample interval)	RQ	Function	Data Acquisition System (D.A.S.)
Data Collected (continuous function with a fixed sample interval)	RS	Data Acquisition System (D.A.S.)	Data Base
Select Data (on forecasting request)	RQ	Function	Function
Data Selected (on forecasting request)	RS	Data Base	Function
Perform Forecasting	RQ	Function	Function
Manual Data Request	RQ	Function	M.O.
Manual Data (Manual Tests)	RS	M.O.	Function/ Data Base
Report Results (ordered list of incidents with their associated certainty degree )	RS	Function	M.O.
Store Results (certainty degree incidents)	RS	Function	Data Base.

There are two processes involved in the data handling. There is a process that collects data from the D.A.S. and includes it into the real time data base (D.B). The other process selects the data needed by the function in a range of time. The first function will operate independently from the second and in a continuous way. The second will respond to the maintenance operator requests and when expiring the hibernating period .

## **2. INPUT DATA DEFINITION**

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Input data to the function are divided into three types:

1. Digital signals from SCADA system: We will need the last updated value from the SCADA system contained in the real time DB.
2. Analogic signal from SCADA system: We will also need the last updated value from the SCADA system contained in the real time DB.
3. Digital and analogic data, inserted by the user into the real time DB: We will need the last value updated by the maintenance operator as well as the date when it was updated.

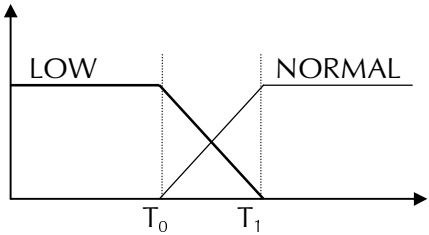
All these data must be presented to the user before executing the function and the user must be able to modify any value to adjust the results obtained in the execution. These modifications must not be updated in the DB.

The input data will be the following SCADA signals and maintenance actions that could indicate possible malfunction incidents:

**CODE:**  
 a1:  
**NAME:**  
 loss of turbine efficiency  
**TYPE:**  
 analogic  
**RANGE:(limits)**  
 0-115%  
**ACQUISITION, SOURCE:**  
 SCADA, missing by SCADA, from function S29  
 TURBINE\_EFFICIENCY (Pelton)

**LABELS:**  
 NORMAL  
 LOW

$T_0 = \text{pending}$   
 $T_1 = \text{pending}$

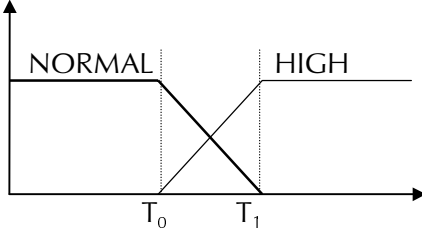


The graph shows a horizontal line at a low level labeled 'LOW' until threshold  $T_0$ . At  $T_0$ , the line begins to rise linearly. At threshold  $T_1$ , the line becomes horizontal again at a higher level labeled 'NORMAL'.

**CODE:**  
 b1  
**NAME:**  
 Turbine guide bearing vibrations  
**TYPE:**  
 analogic  
**RANGE:(limits)**  
 0-15 mm/s  
**ACQUISITION, SOURCE:**  
 SCADA  
 TURB\_GB\_VIBRATION

**LABELS:**  
 NORMAL  
 HIGH

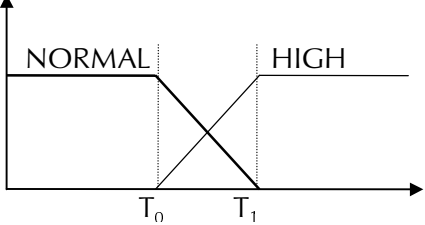
$T_0 = \text{pending}$   
 $T_1 = \text{pending}$



The graph shows a horizontal line at a low level labeled 'NORMAL' until threshold  $T_0$ . At  $T_0$ , the line begins to rise linearly. At threshold  $T_1$ , the line becomes horizontal again at a higher level labeled 'HIGH'.

**CODE:**  
**d1:**  
**NAME:**  
 axial oscillations  
**TYPE:**  
 analogic  
**RANGE:**(limits)  
 pending (mm/s)  
**ACQUISITION, SOURCE:**  
 SCADA  
 RUNNER\_AXIAL\_VIBR  
**LABELS:**  
 NORMAL  
 HIGH

$T_0 = \text{pending}$   
 $T_1 = \text{pending}$



**CODE:**  
**f1**  
**NAME:**  
 Abnormal noises in turbine  
**TYPE:**  
 boolean, digital  
**RANGE:**(limits)  
 YES-NOT  
**ACQUISITION, SOURCE:**  
 MANUAL IMPUT, periodical routes reports  
 RUNNER\_NOISE (Pelton)  
**LABELS:**  
 YES  
 NOT

**CODE:**  
**g1**  
**NAME:**  
 visual inspection and analysis and checking of runner profiles, cavitation, oxidation  
**TYPE:**  
 boolean, digital  
**RANGE:**(limits)  
 YES-NOT  
**ACQUISITION, SOURCE:**  
 MANUAL IMPUT, periodical routes reports  
 RUNNER\_PROFILE\_CHECK (Pelton)  
**LABELS:**  
 YES  
 NOT

### 3. OUTPUT DATA DEFINITION

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The output of this function will be used to report directly to the user the evaluation results of the incident relative to the Pelton turbine runner malfunction. This result is presented with the certainty factor associated. The output will be then for example :

*. Hydraulic phenomena in runner (cavitation, oxidation, profile losses, erosion , cracks) (0.7) HIGH*

As in the input, the output interface for the function will be a file, that must be created by the function when finishing execution and will contain the name of the incident, the certainty factor and the label associated to the certainty factor.

As mentioned earlier, the list of the possible causes for each incident must be displayed if the user requests it. This information will be also given by the function in the output file.

The list of possible causes is the following:

**Hydraulic phenomena in runner (cavitation, oxidation, profile losses, erosion , cracks)**

Ferrobacterium -> corrosion

Incorrect runner profiles-> erosion

Excessive working time under critical loads -> erosion, cracks, profile losses

Fatigue and material stress under normal or transitory operation - fissures, cracks

Galvanic couples-> electrical-chemical, shadows, corrosion and erosion

Erosions by impact of abrasive materials(sand) -> shadows and erosion

Material stress under normal or transitory working-> fissures

Mechanical-hydraulic unbalance

### 4. DYNAMIC BEHAVIOUR

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As mentioned in section 1. , there are two processes involved in the forecasting functions. The first of them is the responsible of gathering data at sample intervals (given by the availability of SCADA signals) and inserting them into the D.B. in real time. This function allows us to dispose of all the data needed to carry out the forecasting and cause determination needs.

As mentioned above, we will have 2 types of executions:



1. As a user request.
2. Cyclically.

For the configuration of the cyclic execution, the system must provide the way to define:

- The event/s (a group of SCADA signals that satisfy some conditions) that starts the execution of the functions under a certain type of cycle.
- The period of activation for each type of cycle.

Thus, when the event defined by the user for a type of cycle is true, the functions will be executed cyclically within a period of activation. This period could be null, in the case of the group stop event, for example.

## 5. DATA PROCESSING (ALGORITHMS)

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For the data processing, we have to consider the deduction mechanism used to determine the possibility of any turbine guide bearing malfunction due to a concrete incident of the five listed previously in section 0.

This mechanism uses the certainty associated to each event of the system to make deductions for each incident. That is, we will have a deduction tree for each incident going from lower to upper nodes, evaluating the rules and spreading the certainty to upper levels. In those cases where we have independent variables for a common conclusion, we will accumulate the certainty for the conclusion. Where we have dependent variables (for example: A defined as A1 AND A2) we must not.

The implementation of the function is based on the deduction rules and their probabilities. The deduction must be made with forward chaining going from the signals to the incidents certainty. All the rules for an incident will be applied accumulating the resulting certainty because they represent independent events.

The rules to apply are listed below grouped by incidents:

### **Hydraulic phenomena in runner (cavitation, oxidation, profile loses, erosion , cracks)**

IF (b1) IS HIGH OR (d1) IS HIGH AND (f1) IS YES THEN  
HYDRAULIC PHENOMENA IN RUNNER (CAVITATION, OXIDATION, PROFILE  
LOOSES, EROSION , CRACKS)  
(CERTANTY=MEDIUM, RELIABILITY = HIGH)

IF (g1) IS YES THEN

HYDRAULIC PHENOMENA IN RUNNER (CAVITATION, OXIDATION, PROFILE LOOSES, EROSION , CRACKS)  
(CERTANTY=HIGH, RELIABILITY = HIGH)

IF (a1) IS LOW AND (f1) IS YES THEN  
HYDRAULIC PHENOMENA IN RUNNER (CAVITATION, OXIDATION, PROFILE LOOSES, EROSION , CRACKS)  
(CERTANTY=MEDIUM, RELIABILITY = HIGH)

## **6. INTERFACES**

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### **6.1 OPERATOR INTERFACES**

The operator interface is defined by the input and output data listed in the previous sections:

- Input:

- ◆ The user must be able to view and modify all input data.
- ◆ Also, the user must be able to define and modify the different types of cycles for the cyclic execution.
- ◆ The user must be able to define and modify the thresholds for the resulting certainty factors that will produce the triggering of an alarm in the monitoring system. So, the result of every incident must be defined and used in the DB as SCADA inputs.

- Output: The user must be able to view the list of possible incidents, related certainty factors and certainty labels. Also the list of possible causes for each incident, and justification of the deductions must be listed is the user requests it. This information must be displayed :

- ◆ When the user executes the function.
- ◆ When the user retrieves an alarm report or a certainty factor evolution graph.
- ◆ When the highest certainty incident is greater than its associated threshold (alarm detected).

The implementation of this function can be done in C or C++. This would allow us to incorporate to the program some libraries already implemented by IBERDROLA. We

can also use an inference engine for the resolution of the rule handling and any tools to build the knowledge base and to fuzzyficate variables.

The simulation of the system for testing purposes can be done easily by including in the D.B. some historical incident data. So, the mechanisms to update the DB with simulation values must be provided by the system.

## **6.2 SYSTEM INTERFACES**

The system interface will be the mentioned input and output files and the parameters given in the function call.

- The parameters will indicate the number of the function to be executed and the type of turbine (Pelton/Francis).
- The input file will contain the data listed in the input data section.
- The output file always contains the incidents, certainty factors of the incidents, labels associated with the certainty factors, lists of possible causes and justification of the deductions.
- The certainty factors must always be inserted into the DB by the system.
- The rest of the information must only be inserted when an alarm is detected.

So, the system must provide the way to access to the forecasting data stored in the DB to study the tendencies of the incidents.

## **7. ERROR MANAGEMENT**

- Input data into normal limits (for analogic data it's specified in the fuzzy sets, for alarms 0/1).
- The resulting certainty accumulated or inferred from the application of any rule must be into normal values [0,1] during the inference process.
- Errors must be included in separate files/tables and identified by a key.
- Control null values or not existent (for a given period) in D.B.
- The tuning of the fuzzy sets and the adjusting of the certainty factors associated to each rule will be done according to the special conditions of the equipment in the plant.
- The grouping , partition or including of any rule could be done while testing if the results are not the most accurate to the working conditions of the plant, so the system must be flexible in this aspect.
- All kind of error signals from the computer must be captured in the function.

## **8. CONSTRAINTS**

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The only time constraint is the availability of data into the D.B. for the chosen period of time. This means that the process for the data gathering from SCADA must insert data into the D.B. almost continuously (with a sample rate to determine)

## **9. HARDWARE AND SOFTWARE REQUIREMENTS**

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The mentioned above for the building of the Knowledge Base and the inference engine, C,C++ (Borland), Oracle, PC architecture, Windows-NT.

## **10. TEST PLAN**

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The testing of this function will be specified in the WP6 IBERDROLA documents for the Adaptation and Experimentation Specifications of the System.

Some of the features we will try to test are the following:

- Control of incorrect input data.
- To prove that for a set of symptoms related to an incident the probability of the incident is high enough.
- To prove that for a set of symptoms related to an incident the probability of the incident is higher than the rest (conclusion is clear).
- To prove that for a set of symptoms related to several incidents the probability is higher for the all the incidents implicated.
- To prove that for a set of symptoms indicating normal working there are not high probability values for any incident.
- To prove that exists any symptoms set that returns a high probability for a given incident.
- To prove that the fuzzyficated symptoms describe precisely the existence of a fault in that item.