



KONGSBERG

Kongsberg Digital EmPower Wind

Eirik Skare

*VP Sales & Marketing
Renewables & Utilities
Kongsberg Digital*

kognif ai

Kongsberg active partner in Nowitech



- Kongsberg introduction
- Kongsberg EmPower
- Kongsberg as an active partner in Nowitech

203 years of technology innovation



FROM DEEP SEA TO OUTER SPACE

Kongsberg business areas



KONGSBERG MARITIME

Global market leader within offshore, merchant marine and subsea applications



KONGSBERG DEFENCE SYSTEMS

Modern product portfolio in growing defence and aerospace niches



KONGSBERG PROTECH SYSTEMS

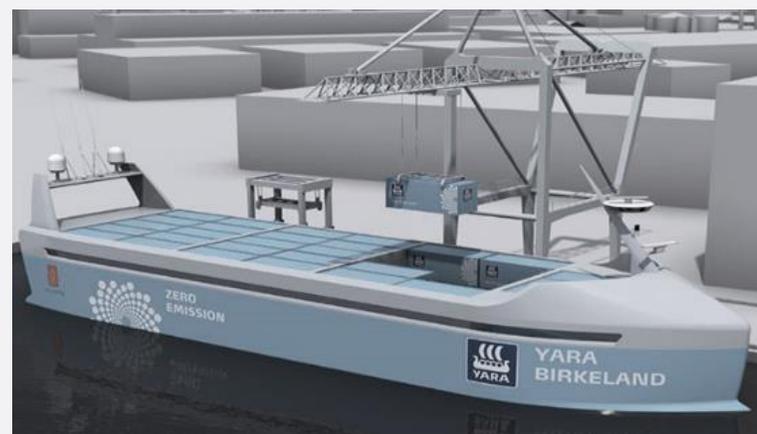
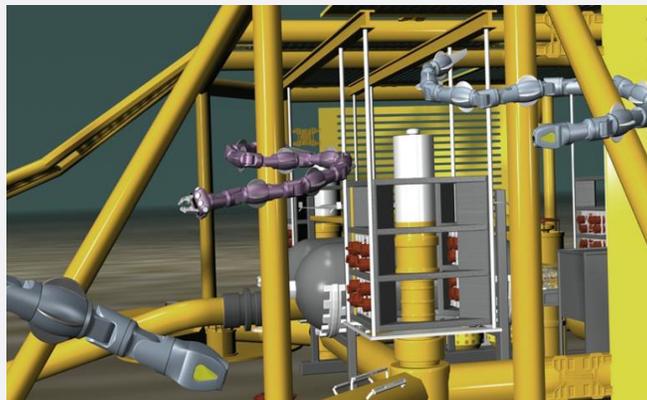
Global market leader in remote weapon stations



KONGSBERG DIGITAL

Developing the next generation of digitalized products and services

innovation driving new opportunities



KONGSBERG DIGITAL KEY FOCUS AREAS



maritime

oil & gas

renewables

utilities

kognif **ai** open digital platform ecosystem

KONGSBERG DIGITAL APPLICATION AREAS



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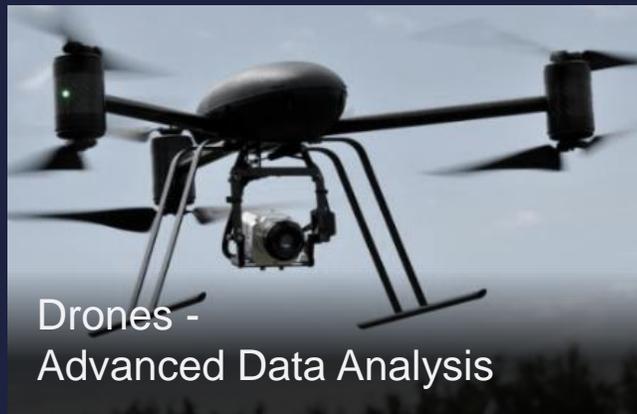
Production Optimization within Energy



Condition Monitoring Condition Based Maintenance



Digital Twin



Drones - Advanced Data Analysis



Cyber Security & Data Management



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Technology Kongsberg EmPower

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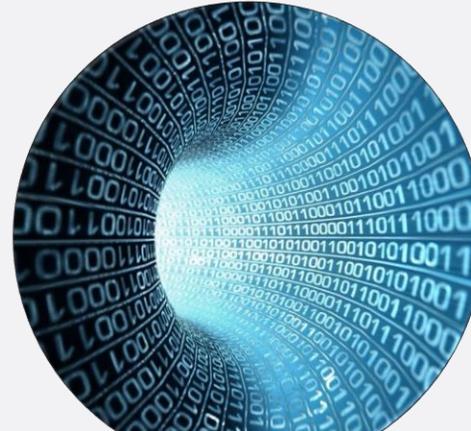
Condition Monitoring

Condition based maintenance
Detection of early degradation
Minimize unscheduled service
and down time



Production Forecasting

Prediction and decision
support for trading in the
intraday and day ahead
market



Performance Monitoring

Performance overview at
portfolio, farm and turbine
level. Identifying under
performing turbines and lost
production



Wind Farm Control

Control for grid code
compliance. Site specific
control. Control for increased
energy yield and load
reduction. Wake control

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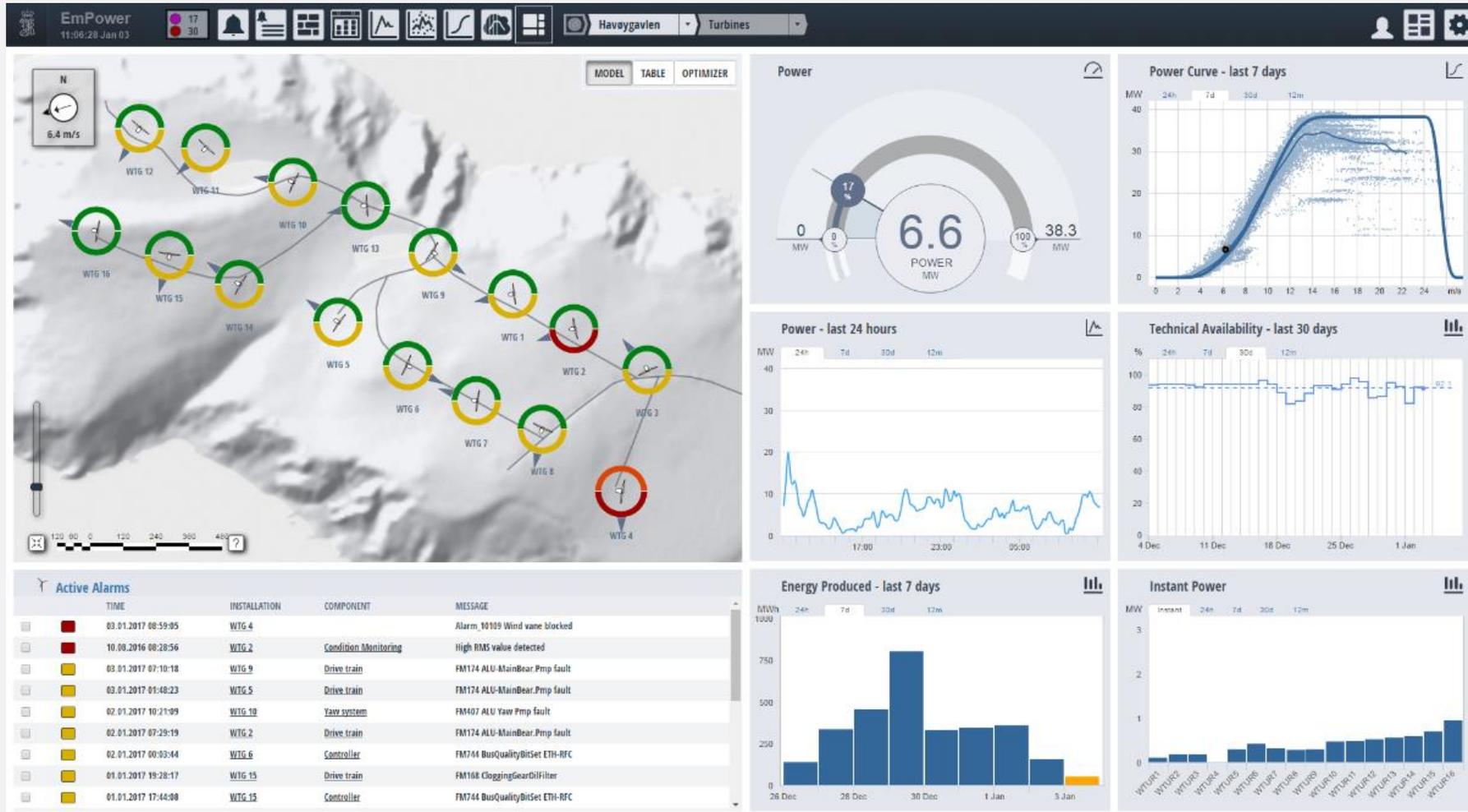
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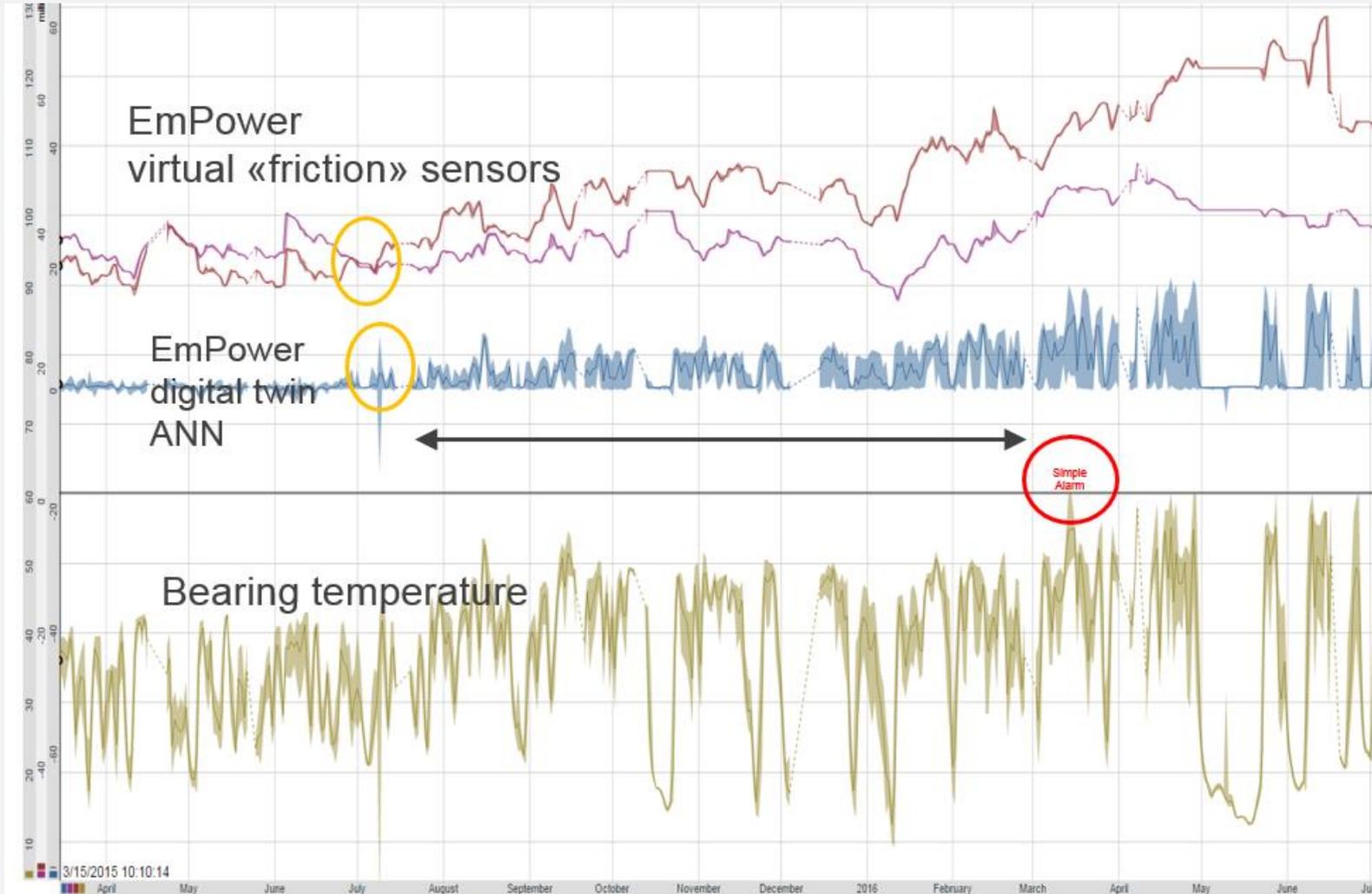
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advanced analytics



virtual sensors



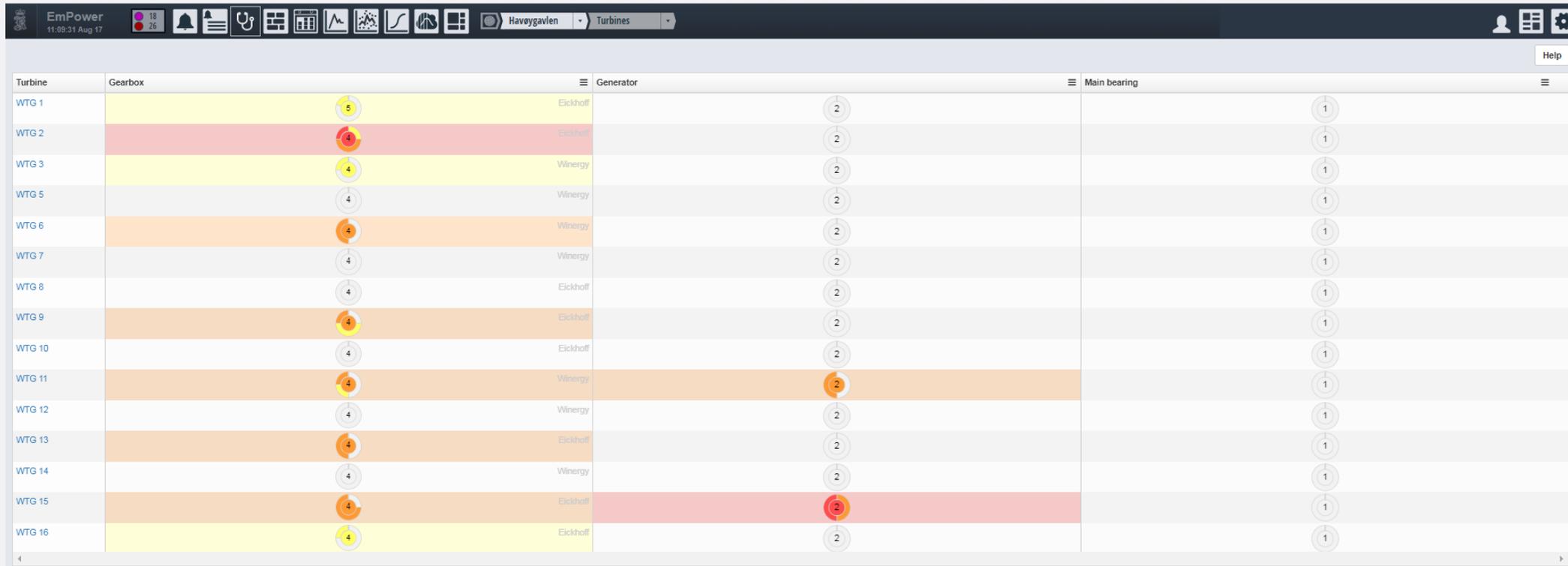
structural models



machine learning tools

Condition Monitoring

RUL + CBM – online analytics



Turbine	Gearbox	Generator	Main bearing
WTG 1	5	2	1
WTG 2	4	2	1
WTG 3	4	2	1
WTG 5	4	2	1
WTG 6	4	2	1
WTG 7	4	2	1
WTG 8	4	2	1
WTG 9	4	2	1
WTG 10	4	2	1
WTG 11	4	2	1
WTG 12	4	2	1
WTG 13	4	2	1
WTG 14	4	2	1
WTG 15	4	2	1
WTG 16	4	2	1



Early fault detection
Fault classification
Maintenance planning
Work order scheduling

EmPower @Hywind demo

RUL + CBM – online analytics

Deliverables:

- RUL for Drivetrain Components
- Soft Sensor Opportunities
- CBM Strategy

Main aims are:

- Reduce Downtime to Increase Production
- Make Unscheduled Maintenance into Planned Maintenance
- Introduce RUL and level of wear estimation for maintenance planning



Value opportunities from Operational Data Condition Monitoring and Predictive Analytics

PO.145

Dr. Nenad Keseric; Sverre Trollnes/ Rasmus M. Hviid
Statoil New Energy Solutions/ Kongsberg Digital

Abstract

Wind industry has over the past years had limited access to operational data. However, all windfarm owners should have access to the vast amount of data from their operating assets. Some of the more active owners have taken learnings from other industries and established a standard Information Management System (IMS) for the windfarms. These systems enable storage and analysis of park performance and should open up for more predictive analytics related to turbine and balance of plant performance. The current condition monitoring systems are limited to vibration analysis and cannot be used to monitor the performance of all sub-systems. The wind industry phases a challenge when it comes to demonstrate additional value creation from operational data from the IMS or vibration monitoring system. Currently we use the data to challenge our service providers, if we do not perform maintenance in house, and to qualify assure availability calculations. Statoil is active owner that is good in use of data and has proven this valuable, but we need to look for additional value opportunities to make sure that we keep sliding down the cost curve for offshore wind. We have established a demonstration project to test and develop a condition monitoring system, with the aim to predict behavior of the different sub-systems of a wind turbine.

Objectives

- Importance of systematic collection of data from the assets
- Bring the wind industry into the next phase of predictive analytics
- Create additional value from asset by reduced cost/increased production

Electricity produced by wind power is a fast growing industry. Wind farm developers and operators are facing a great competition in the market where focus is on continues decrease in the price (LCoE). This results in high demands to CAPEX and OPEX. The turbine price, expected energy production, availability and installation cost is important. The OPEX cost is equally important, because it affect the Cost of Energy during the complete operating time of the wind farm. Therefore it's increasingly important to improve operation and maintenance cost.

The selection of operation and maintenance (O&M) strategy is an important step to optimize on O&M costs. For major and critical components Condition Based Maintenance and predictive maintenance is selected to be the best strategy to optimize cost especially for offshore turbines.

For offshore and remote turbines the ability to do proper maintenance planning will give advances because weather conditions can stop many operations and keep the wind turbine out of operation while waiting on service.

Therefore this project has focus on condition monitoring as an enabler for condition based maintenance and predictive maintenance

Methods

The project consists of three parts. Firstly, to develop systems and algorithms to predict failures and assess remaining useful life (RUL). Secondly, to install additional instrumentation where current signals does not prove to be effective when it comes to predicting failures. Lastly, this information will be used to affect the maintenance program. The goal is to move towards a condition based maintenance program for offshore wind turbines.

Results

The project started in March and will run until October 2017. We have installed systems and done modifications to the instrumentation on the floating wind turbine owned and operated by Statoil. First analysis has started and we have developed good analysis for specific failures and indicators.

Conclusions

The value that we can get from the IMS is underestimated and not utilized effectively. The potential to increase availability by implementing effective failure elimination strategies is large in offshore wind. The effect of unplanned outage is high for offshore wind due to the experienced lack of access to the turbines. Elimination of failures will therefore have a large impact on availability and the production. Main aims are:

- Reduce Downtime to Increase Production
- Make Unscheduled Maintenance into Planned Maintenance
- Introduce RUL and level of wear estimation for maintenance planning

With reduced failure rates the associated cost of operation will also go down if we succeed with this project.

References

1. Forrester (2016) have assessed the project and support it. They see a great potential in the technology, both offshore floating wind turbines and condition monitoring systems to bring down operational and maintenance cost of offshore turbines.




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Wind Energy Europe
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Download the poster

Kongsberg Offshore wind



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Map interface showing vessel locations and details. On the left, a list of vessels includes:

- Fugro Pioneer** (research)
- Longnes** (general cargo with container capacity)
- Zuiderzee** (yacht)
- Trans Shanghai** (bulk carrier)
- Sormovskiy 3060** (general cargo with container capacity)

The map shows the North Sea region with various ports and vessel icons. A detailed view of the **Trans Shanghai** bulk carrier is shown, including its IMO (9496678), MMSI (636091924), and owner (China Shipping Tanker).

Dashboard interface for wind turbine monitoring. It features a central 3D diagram of a wind turbine with labels for components like the Nacelle, Rotor, Generator, Drive Train, Yaw, and Converter. A red warning icon indicates an **FM407 ALU Yaw Pmp Fault**.

Below the diagram is a table of historical data:

Time	Tag	Terminal	Description	Priority	Failure
08/28/2016 14:30:39.994	T52	DO5	Wind Turbine 52	Medium	Remote Breaks Enabled
08/28/2016 14:30:39.994	T52	DO4	Wind Turbine 52	Low	Drivetrain Vibration High
08/28/2016 14:30:39.994	T52	DO3	Wind Turbine 52	Low	Generated Power vs RMP Troughput Alan
08/28/2016 14:30:39.994	T52	DO2	Wind Turbine 52	Low	Bearing Temperature High
08/28/2016 14:30:39.994	T52	DO1	Wind Turbine 52	Low	FM407 ALU Yaw Pmp Fault

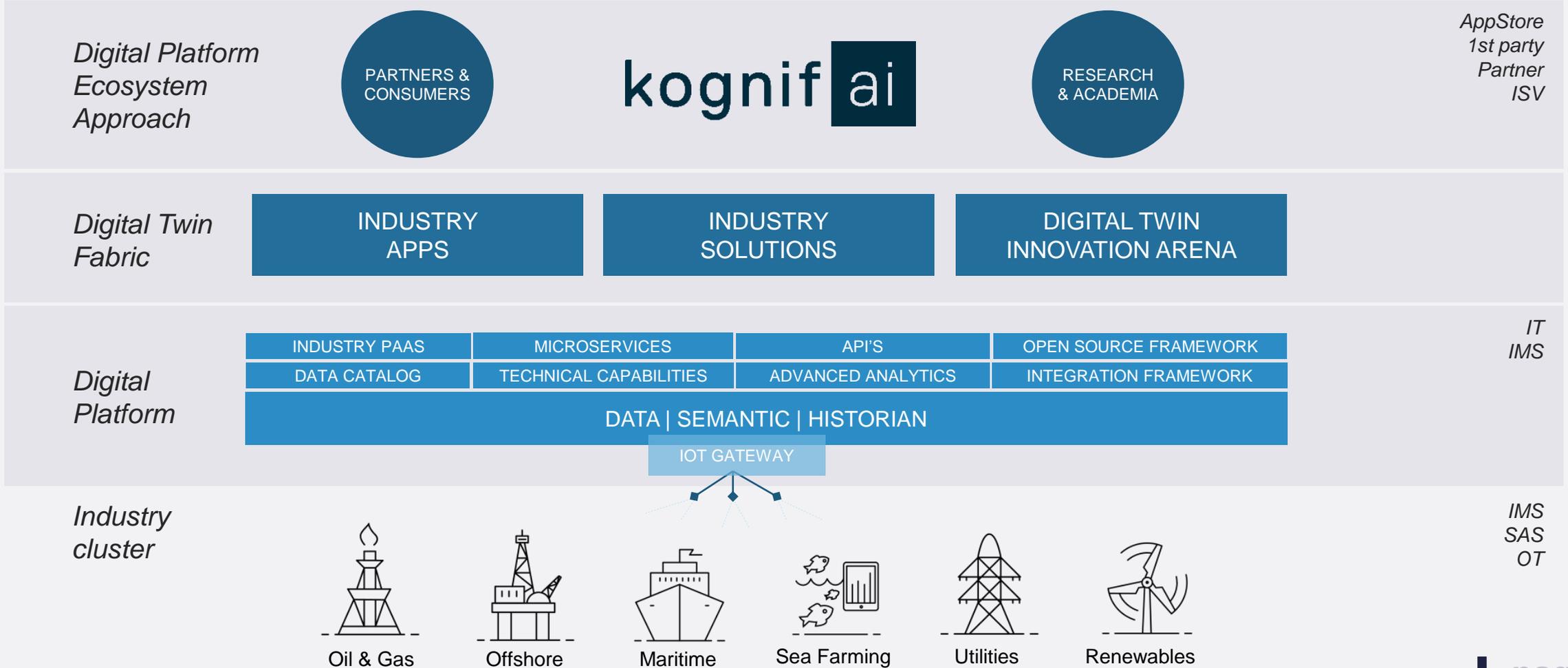
The dashboard also includes a 'Playback control' section with 'Historical data' and 'Live data' options, and a 'Color Alarms' section showing 'Total Alarms Last 24H'.

Personnel management interface showing registration rates and crew details. It displays statistics for 'OFF SHIP' (4) and 'ON SHIP' (26) personnel, along with a 'REGISTRATION RATE' of 4.8 per minute.

STATUS	FIRST NAME	LAST NAME	GENDER	BIRTH DATE	MINOR FIRST LANGUAGE	PASSPORT NATION	CABIN NAME	ASSIGNED STATION	VISITED STATION	ASSEMBLED																																													
* TURBINE 43 COUNT: 2																																																							
+	JAME	DECENA	CORONADO	9/1/1971 12:00:00 AM	No	EN	4111	X2																																															
+	AQUILINO	DOMINGO ANTOLIN		10/19/1960 12:00:00 AM	No	EN	4075	Y2																																															
* TURBINE 44 COUNT: 2																																																							
-	BENT OLE	GJERDEN		2/1/1968 12:00:00 AM	No	EN	13616	X1																																															
<table border="0"> <tr> <td>Type:</td> <td>Crew</td> <td>Embarkation Date:</td> <td>Cabin Name:</td> <td>9748</td> </tr> <tr> <td>First Name:</td> <td>Bent Ole</td> <td>Disembarkation Date:</td> <td>Assigned Station Name:</td> <td>Z7</td> </tr> <tr> <td>Last Name:</td> <td>Gjerden</td> <td>Special Needs:</td> <td>Emergency Station Name:</td> <td>ESZC7</td> </tr> <tr> <td>Gender:</td> <td>6/20/1984 12:00:00 AM</td> <td>Last Visited Station Name:</td> <td>False</td> <td></td> </tr> <tr> <td>Birth Date:</td> <td>No</td> <td>Off Ship:</td> <td>False</td> <td></td> </tr> <tr> <td>Minor:</td> <td>EN</td> <td>Excused From Mustering Drill:</td> <td>Status:</td> <td></td> </tr> <tr> <td>Telephone:</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>First Language:</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Passport Nation:</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>											Type:	Crew	Embarkation Date:	Cabin Name:	9748	First Name:	Bent Ole	Disembarkation Date:	Assigned Station Name:	Z7	Last Name:	Gjerden	Special Needs:	Emergency Station Name:	ESZC7	Gender:	6/20/1984 12:00:00 AM	Last Visited Station Name:	False		Birth Date:	No	Off Ship:	False		Minor:	EN	Excused From Mustering Drill:	Status:		Telephone:					First Language:					Passport Nation:				
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a cross industrial open eco system



Smart apps for onshore and offshore wind



Personnel Tracking



AIS ECDIS



OEM independent SCADA



Route Planning



Automated Bridge



Condition Monitoring



Performance Monitoring



Production Forecasting



Maintenance Work Order



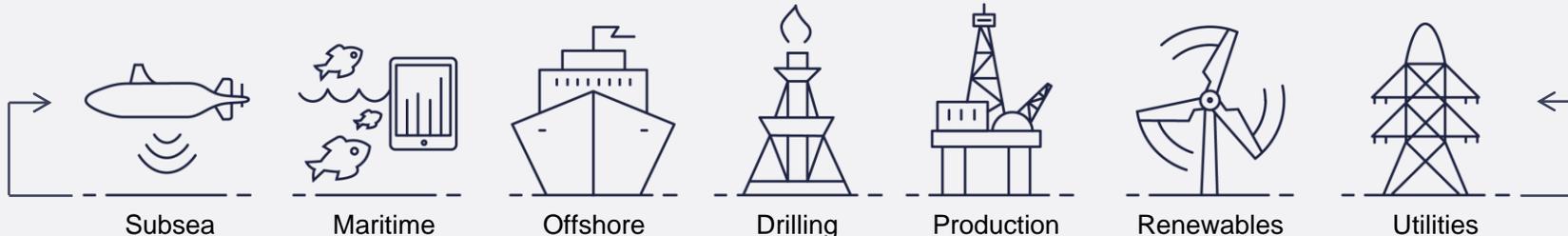
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Customer apps and solutions

Partner's apps and solutions

Ecosystem & ISV apps

Data Scientists & AI Models



Kongsberg feedback to Nowitech

- Supported industry partners in Norway to create an international business in benefit for Norway and the industry
- Better understanding of industry challenges – operations and maintenance
- Linked the Norwegian wind industry and scientist to the European collages
- Kongsberg - important input to understand industry challenges as input for development of applications for offshore wind on an international arena



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