

# PEM Water Electrolysis - Present Status of Research and Development

Review Lecture – Session HP.3d

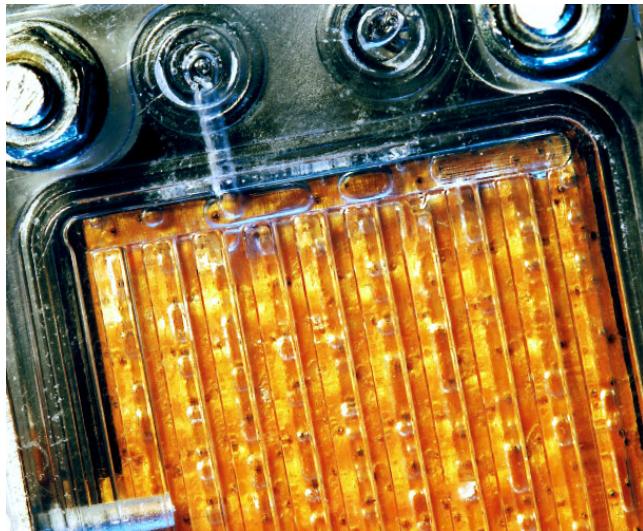


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Essen, May 18, 2010

# Agenda

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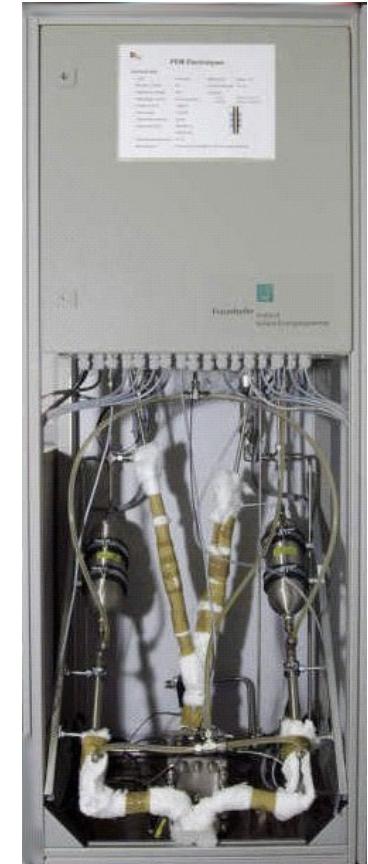


- Background of PEM water electrolysis activities at Fraunhofer ISE
- Fundamental of PEM water electrolysis
- Electrodes and Membrane Electrode Assembly
- Cell design and stack construction
- System layout and efficiencies
- Comparison to alkaline water electrolyser  
(Conclusion and summary)

# The Self-sufficient Solar House in Freiburg ...



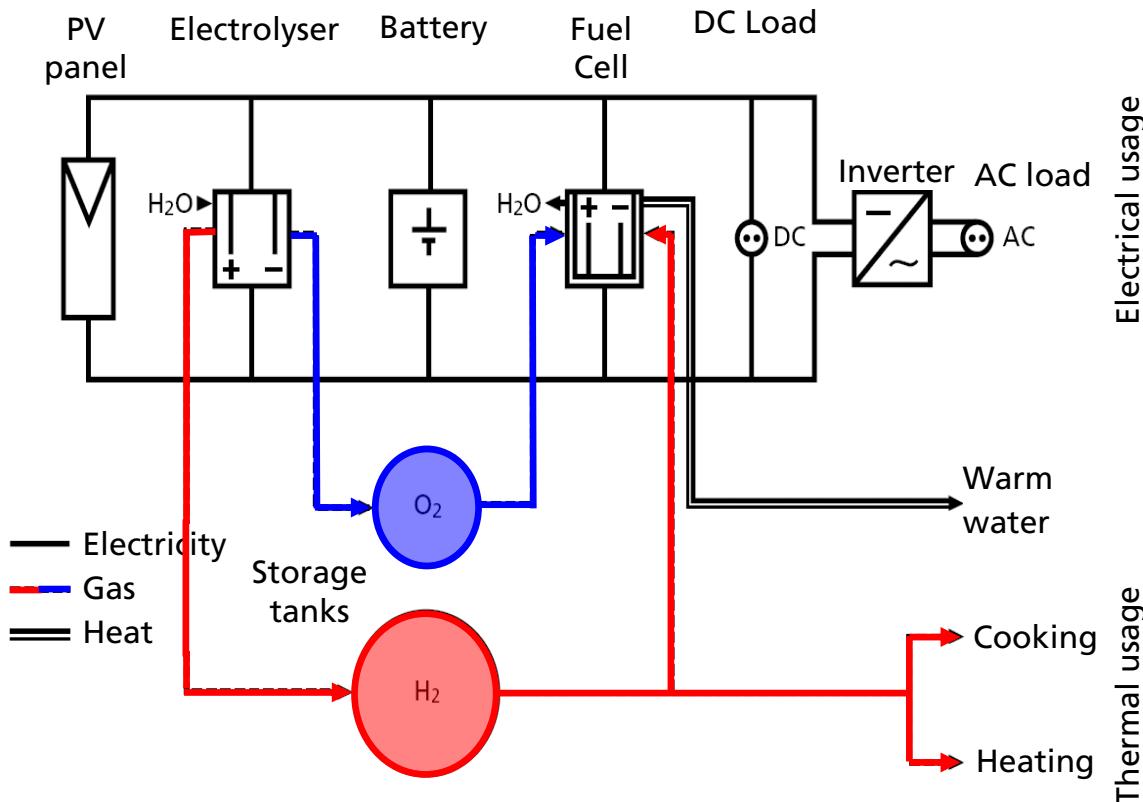
- ... begin of R&D activities in PEM electrolysis at Fraunhofer ISE
- First developments in the eighties
- Field test: 1992-1995
- Complete hydrogen storage system consisting of:
  - PEM electrolyser  
(30 bar / 2 kW<sub>el</sub>)
  - H<sub>2</sub> and O<sub>2</sub> pressure tanks
  - PEM fuel cell



# The Self-sufficient Solar House in Freiburg ...

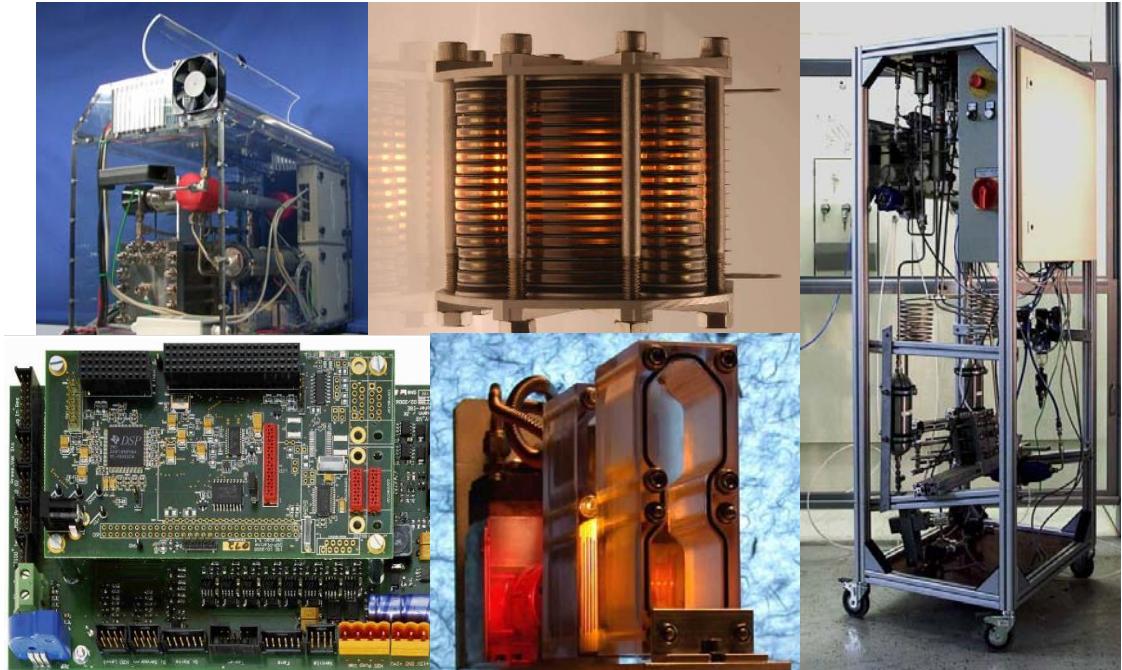
## Regenerative fuel cell:

- PEM electrolysis unit  
(30 bar / 2 kW<sub>el</sub>)
- H<sub>2</sub>/O<sub>2</sub> storage tanks
- PEM fuel cell
- No mech. compressor!

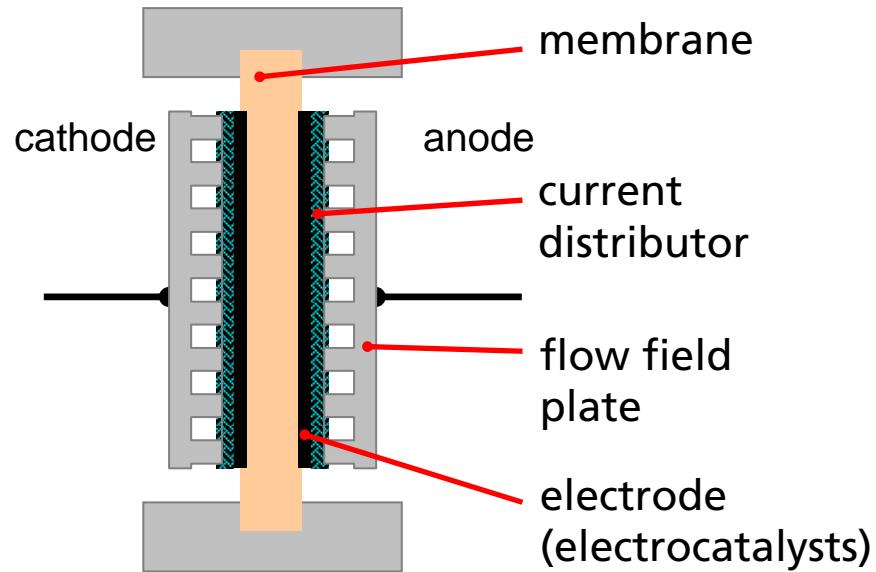


# For more than 20 years experience in PEM electrolysis

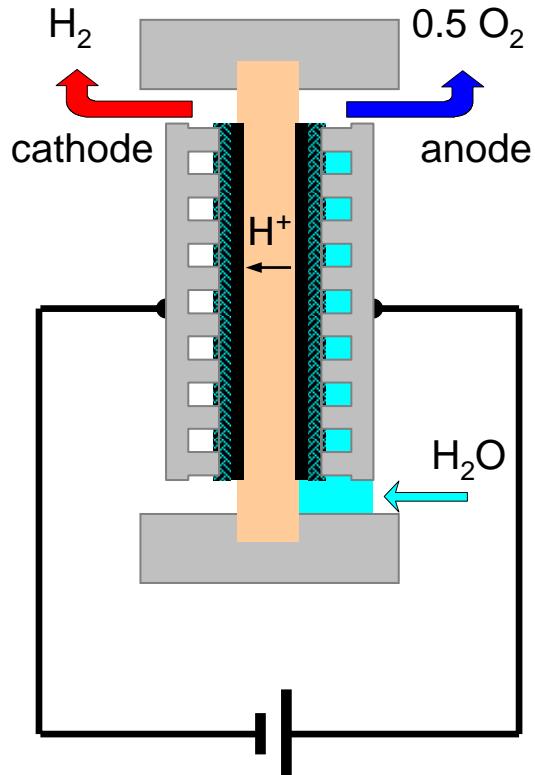
- Material characterisation
- Cell and stack design
- Balance of plant
- Control strategies
- Power electronics
- Integration with RES
- System evaluation



# Schematic of a PEM electrolysis cell



# Schematic of a PEM electrolysis cell



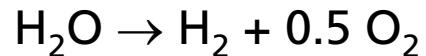
Anode reaction:



Cathode reaction:

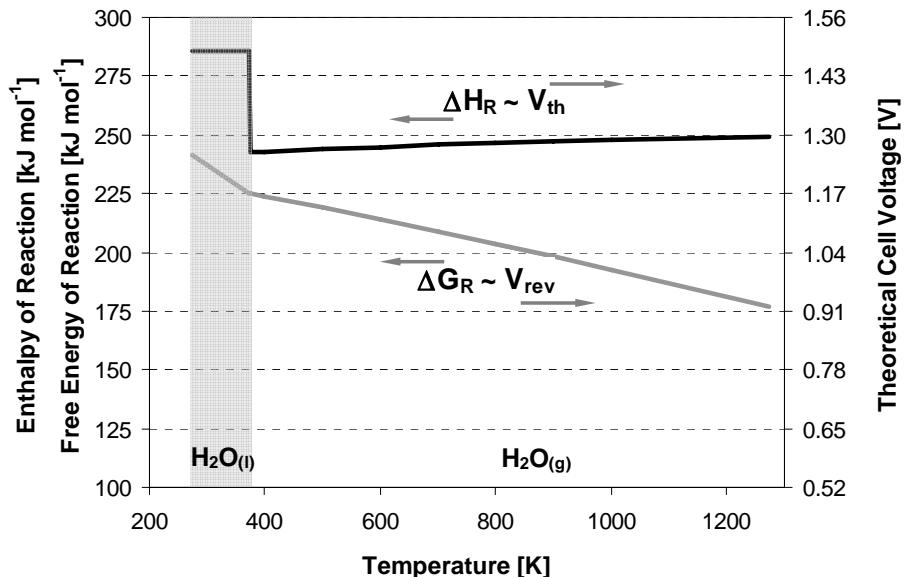


Total reaction:



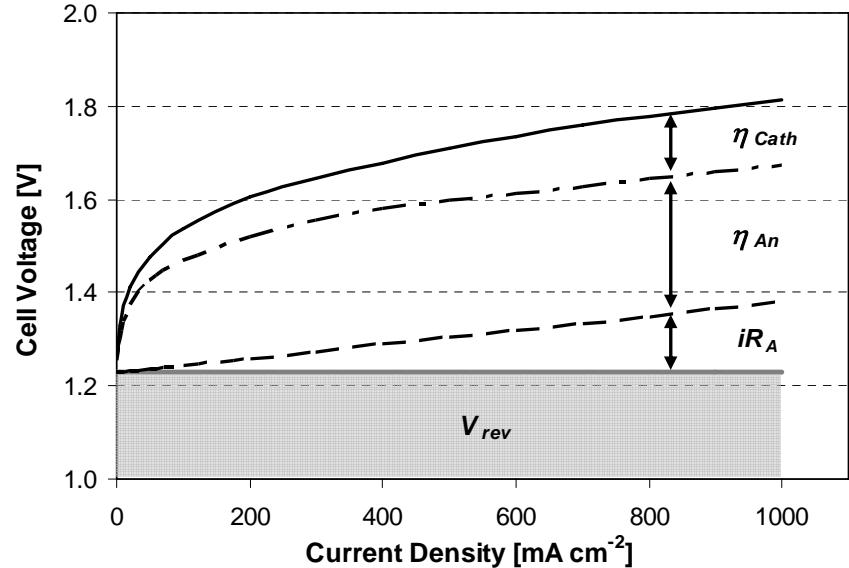
- $V_{rev} = 1.23 \text{ V @ STP}$
- endothermal reaction

# Decomposition of water



Thermodynamics:

- Reversible losses
- HHV: 3.54 kWh/Nm<sup>3</sup> H<sub>2</sub>



Reaction kinetics:

- Irreversible losses
- Overpotentials and internal resistance

→ Cell voltage affected by temperature and pressure

# The core component: Membrane Electrode Assembly

## Membrane

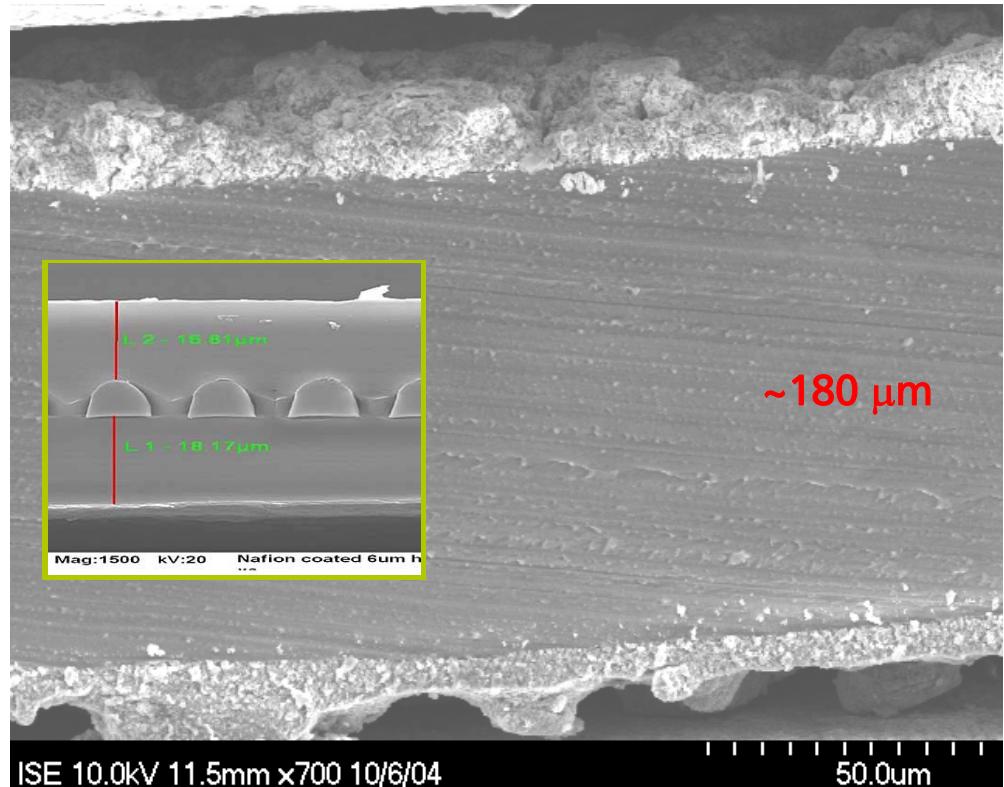
- Thickness: 100 - 300  $\mu\text{m}$   
(e.g. Nafion 117)
- Coated on both sides with catalysts
- Reinforcement possible

## Cathode

- Loading: 1.0 – 2.0  $\text{mg}/\text{cm}^2$
- Pt black or Pt/C based

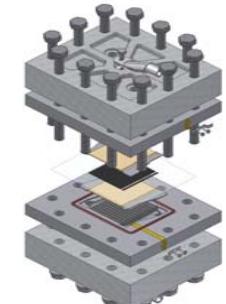
## Anode

- Loading: 1.0 – 4.0  $\text{mg}/\text{cm}^2$
- Mostly Ir, Ru, Pt, (oxide) based

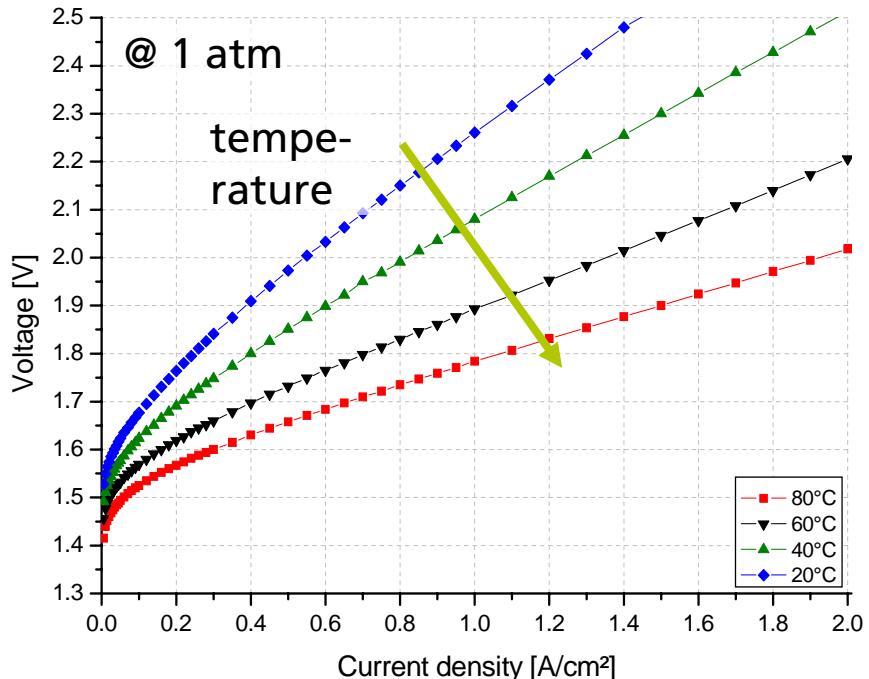


*Cross Section of a MEA (Fraunhofer ISE) and reinforced DMS membrane (Giner)*

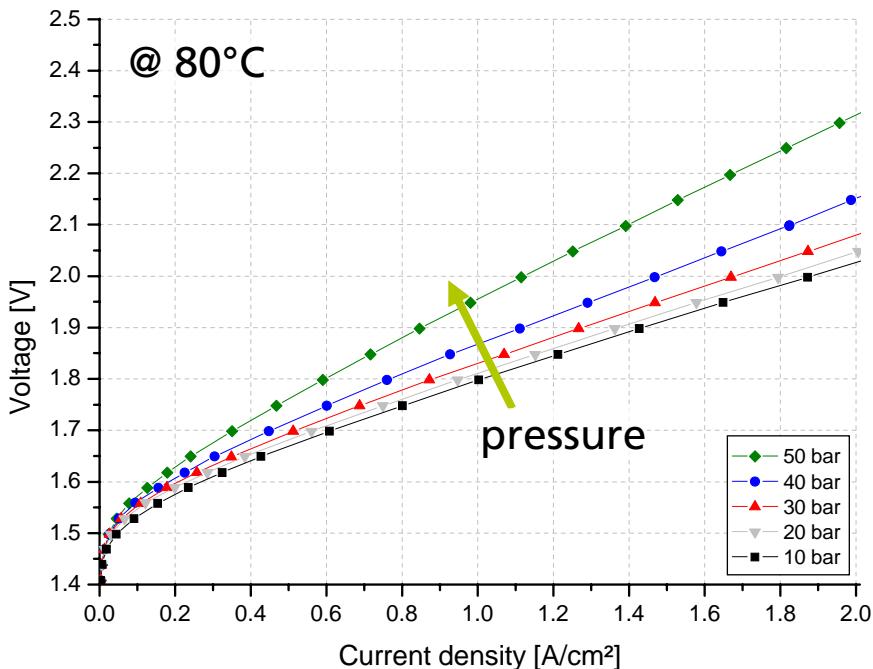
# Performance of a PEM electrolysis cell



## Influence of cell temperature



## Influence of cell pressure



V/I characteristics of a standard Nafion based MEA from SolviCore measured in a 25  $\text{cm}^2$  laboratory electrolysis cell (Fraunhofer ISE)

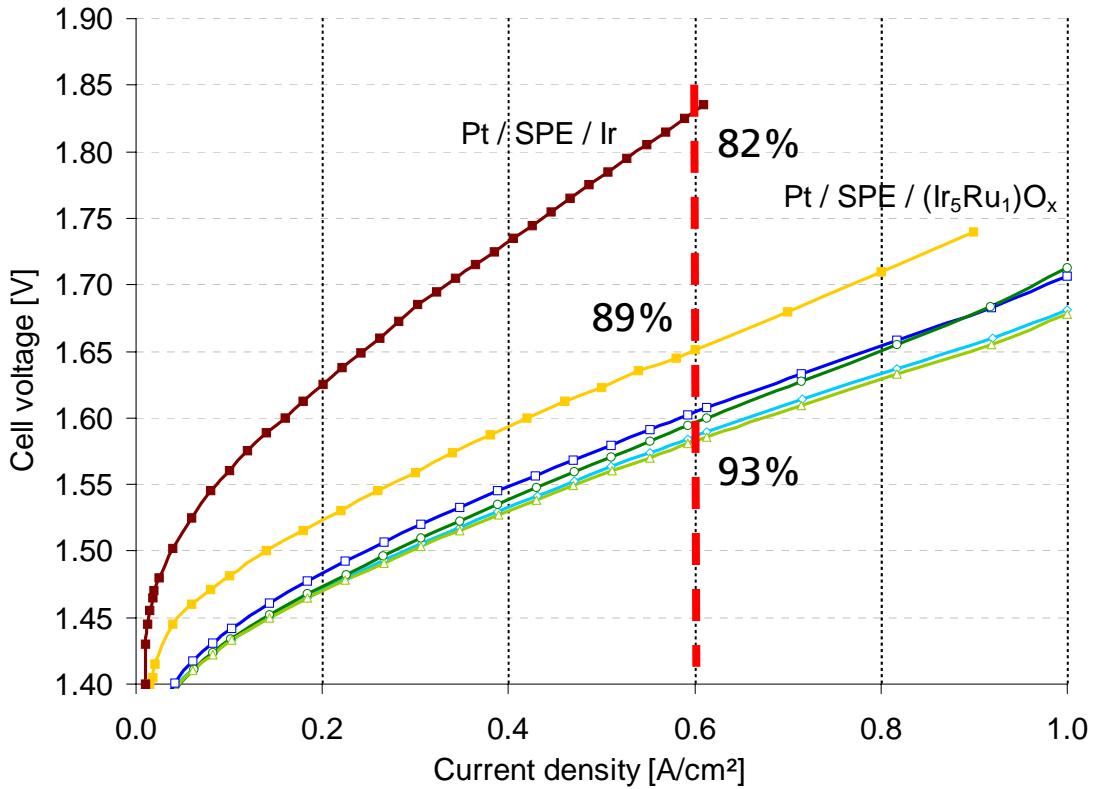
# Alternative catalysts for the anode

Optimised MEAs	Metal (M)
$\text{Ir}_1\text{Ru}_{2-x}\text{M}_{0.1}$	Fe
$\text{Ir}_1\text{Ru}_{2-x}\text{M}_{0.1}$	Ni
$\text{Ir}_1\text{Ru}_{2-x}\text{M}_{0.1}$	Co
$\text{Ir}_1\text{Ru}_{2-x}\text{M}_{0.1}$	Sn

- Cell efficiency:

$$\varepsilon = \frac{V_{HHV}(T, p)}{V_{OP}(T, p)}$$

- Efficiencies > 95% at 1000 mA/cm<sup>2</sup> reported in literature



V/i characteristic @ 80°C / 1 atm,  
cathode: Pt black (Fraunhofer ISE)

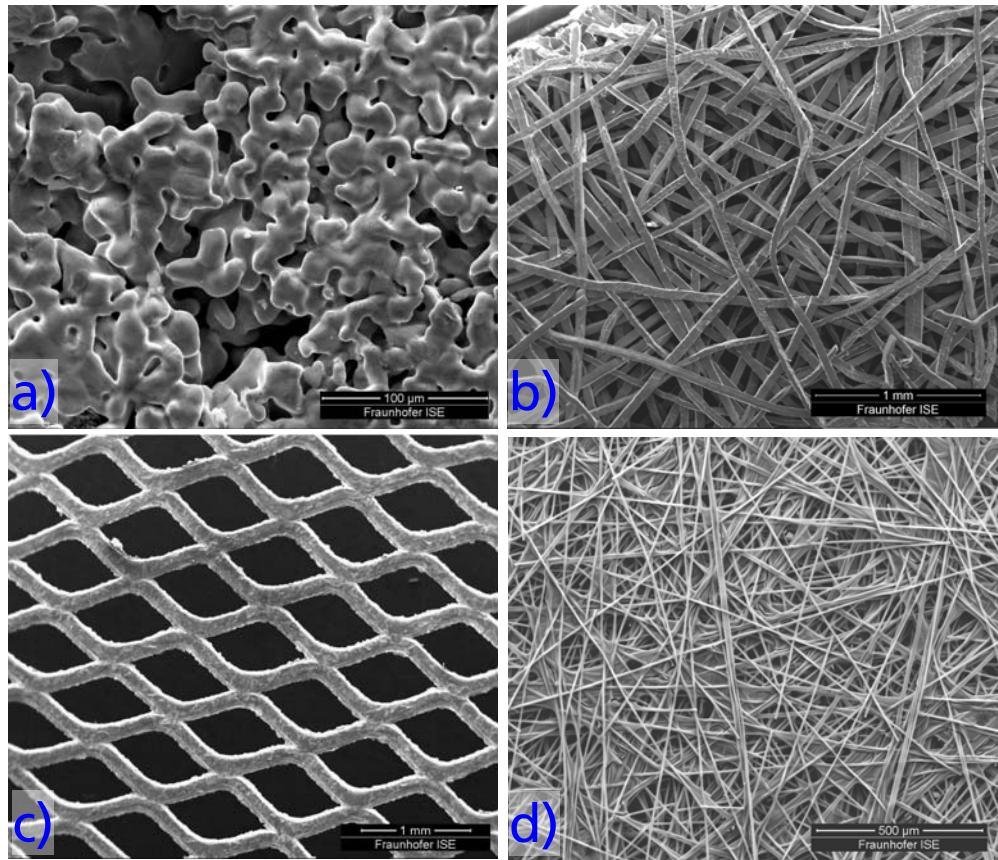
# Current collectors/distributors

Challenge:

- Porous, electrically conductive and corrosion-resistant material

Solution:

- Sintered Ti powder (a)
- Sintered Ti felt (b)
- Expanded Ti mesh (c)
- Carbon-based paper (d)



# From cell design ...

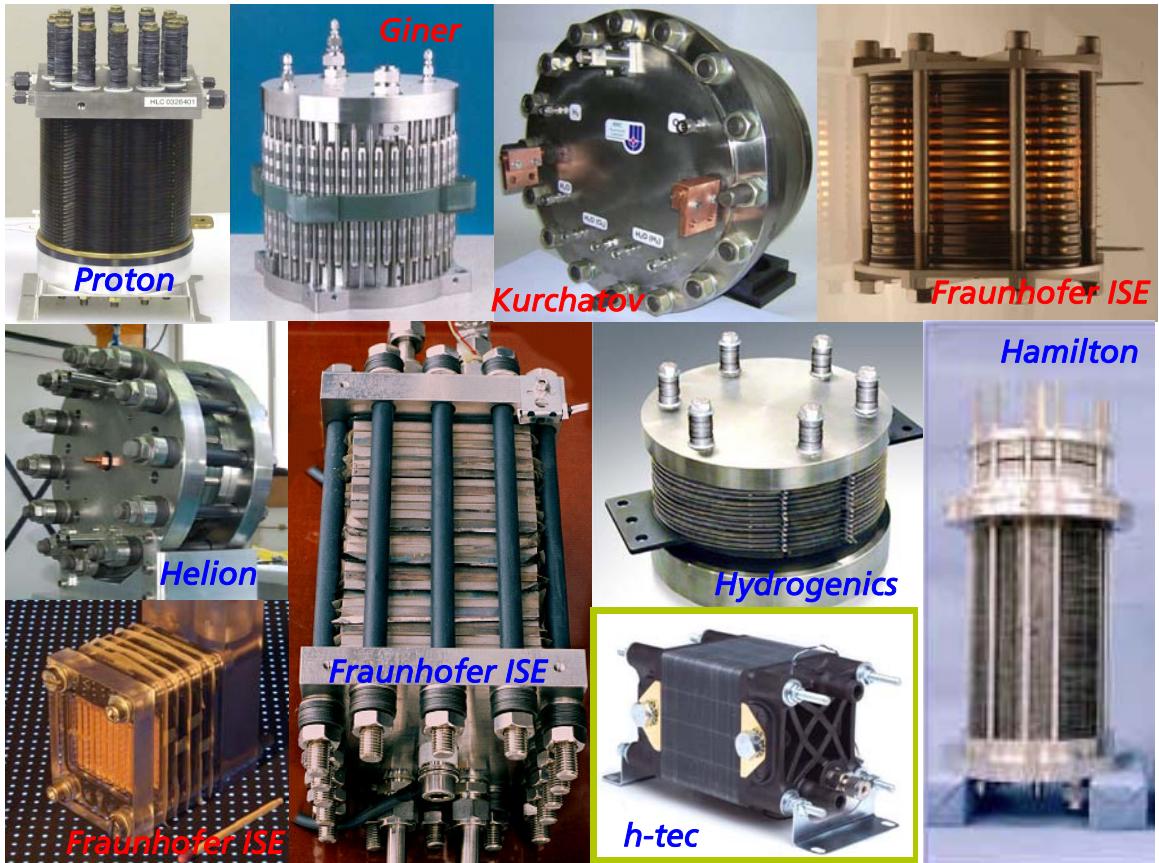
- Corrosion-resistant materials
  - Titanium
  - Coated metals
  - Plastic-composite
- Pressure-resistant cell design
  - Metal-cutting production
  - Frame construction
    - Die cutting
    - Metal-laminate
    - injection molded
  - Structured plates with applied gaskets



(Hamilton Sunderstrand, Fraunhofer ISE)

# ... to stack construction for PEM water electrolyser

- Filter press configuration
- Pressure resistance:  
up to 207 bar
- Active area:  
 $10 - 750 \text{ cm}^2$
- Current density:  
up to  $2.5 \text{ A/cm}^2$
- Cell voltage: max. 2.2 V
- Number of cells: < 120
- H<sub>2</sub> production rate:  
 $2 \text{ Nl/h} - 30 \text{ Nm}^3/\text{h}$
- Power input per stack:  
up to  $160 \text{ kW}_{\text{el}}$  (estimated)



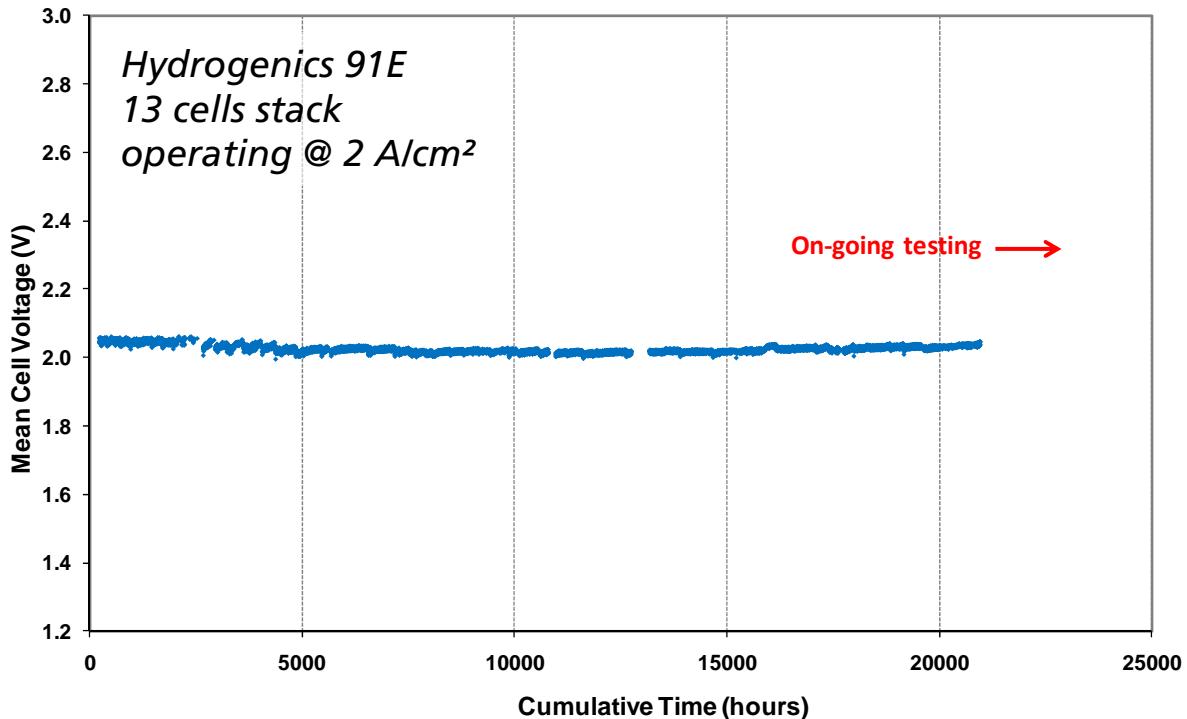
# Long-term performance of PEM electrolysis stacks

## Typical stack life time

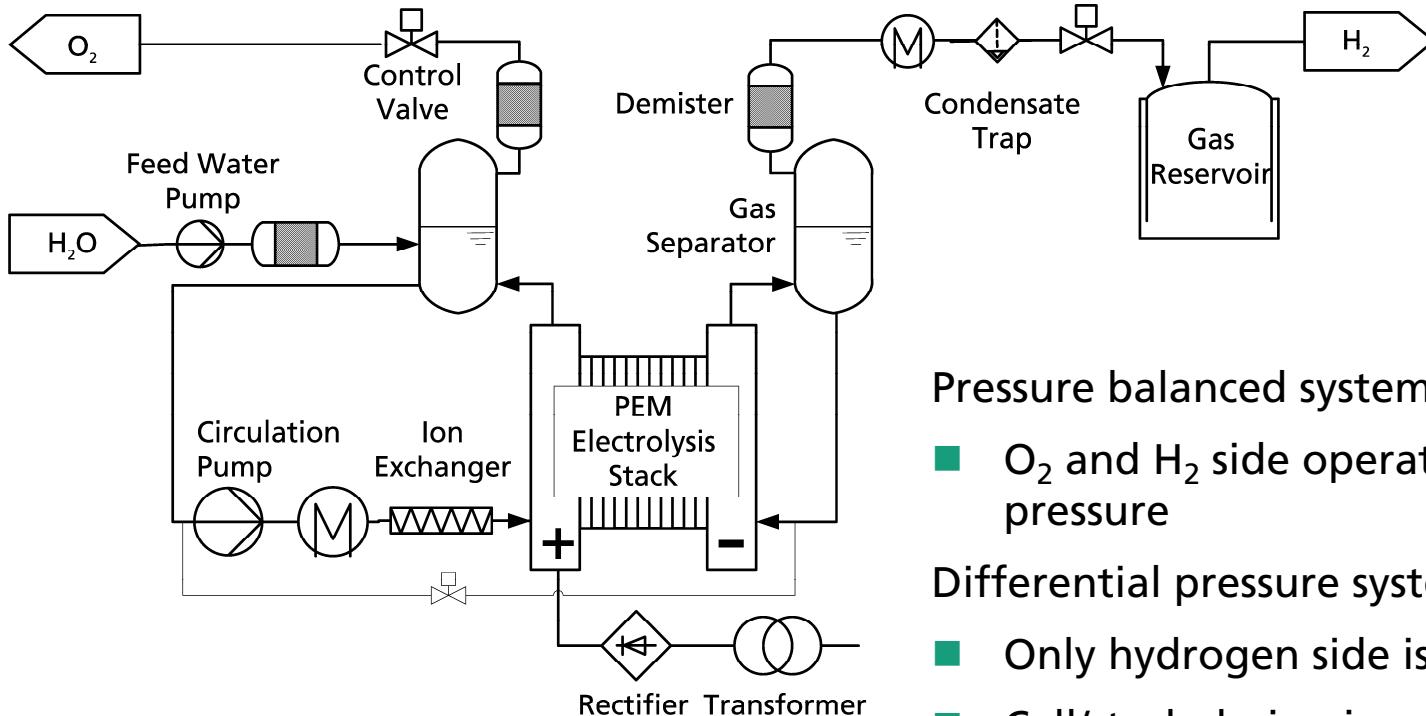
- 5,000 - 20,000 h in a system
- Stack replacement: every 5 - 9 years
- In military applications up to 100,000 h reported



Hydrogenics 91E stack



# PEM electrolysis system = stack + balance of plant



Pressure balanced system:

- $O_2$  and  $H_2$  side operates at same pressure

Differential pressure system:

- Only hydrogen side is pressurised
- Cell/stack design is more sophisticated
- BoP more simple and less expensive

# Commercial PEM electrolyser

- Compared to alkaline systems low H<sub>2</sub> production rates:
  - 100 Nml/min – 15 Nm<sup>3</sup>/h today
  - Up to 30 Nm<sup>3</sup>/h in the near future
- H<sub>2</sub> output at 6 – 30 bar and purified up to 6.0
- Applications:
  - Laboratory equipment (e.g. gas chromatography)
  - Generator cooling in power plants
  - Float glass manufacturing and further industrial processes (food industry)
  - Military (submarines) and space

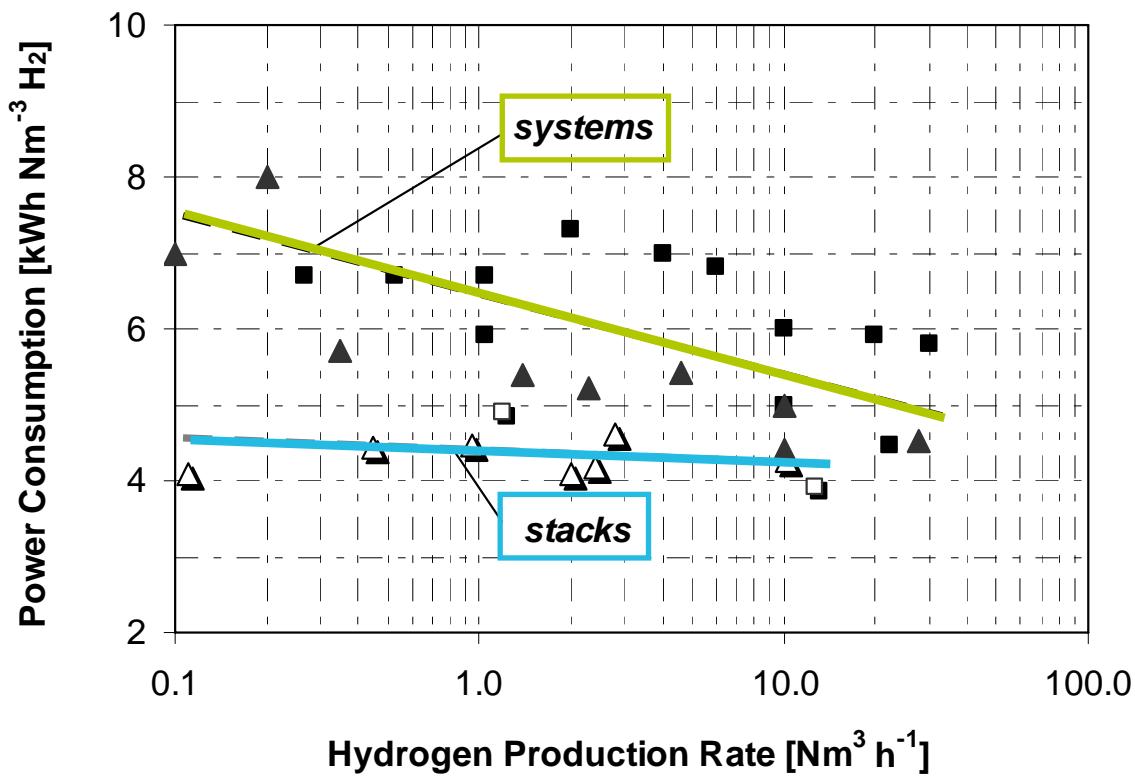
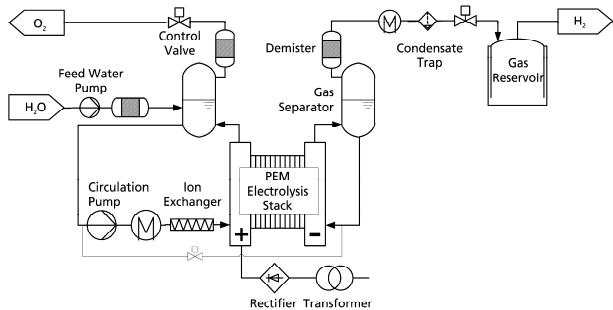


Schmidlin Proton FuMA-Tech ITM Power Hydrogenics Proton Claind Proton Statoil Treadwell



# How efficient are PEM electrolysers?

- Preferred measure: specific power consumption in kWh/Nm<sup>3</sup> H<sub>2</sub>
- High efficiencies on stack level
- Moderate efficiencies on system level (low H<sub>2</sub> production rates)



# Comparison of alkaline and PEM electrolysers

- Comparable young technology, still high potential for further improvement
- Principle advantages:
  - Simple system configuration
  - Very high current and power densities
  - High efficiencies on cell level
  - Very fast response time, suitable for coupling with RES
- Usage of expensive materials (membrane, electrodes, bipolar plates)
- Attractive competitive position for small electrolysis units << 100 Nm<sup>3</sup>/h
  - How large will PEM electrolysers become in the next 10 years??



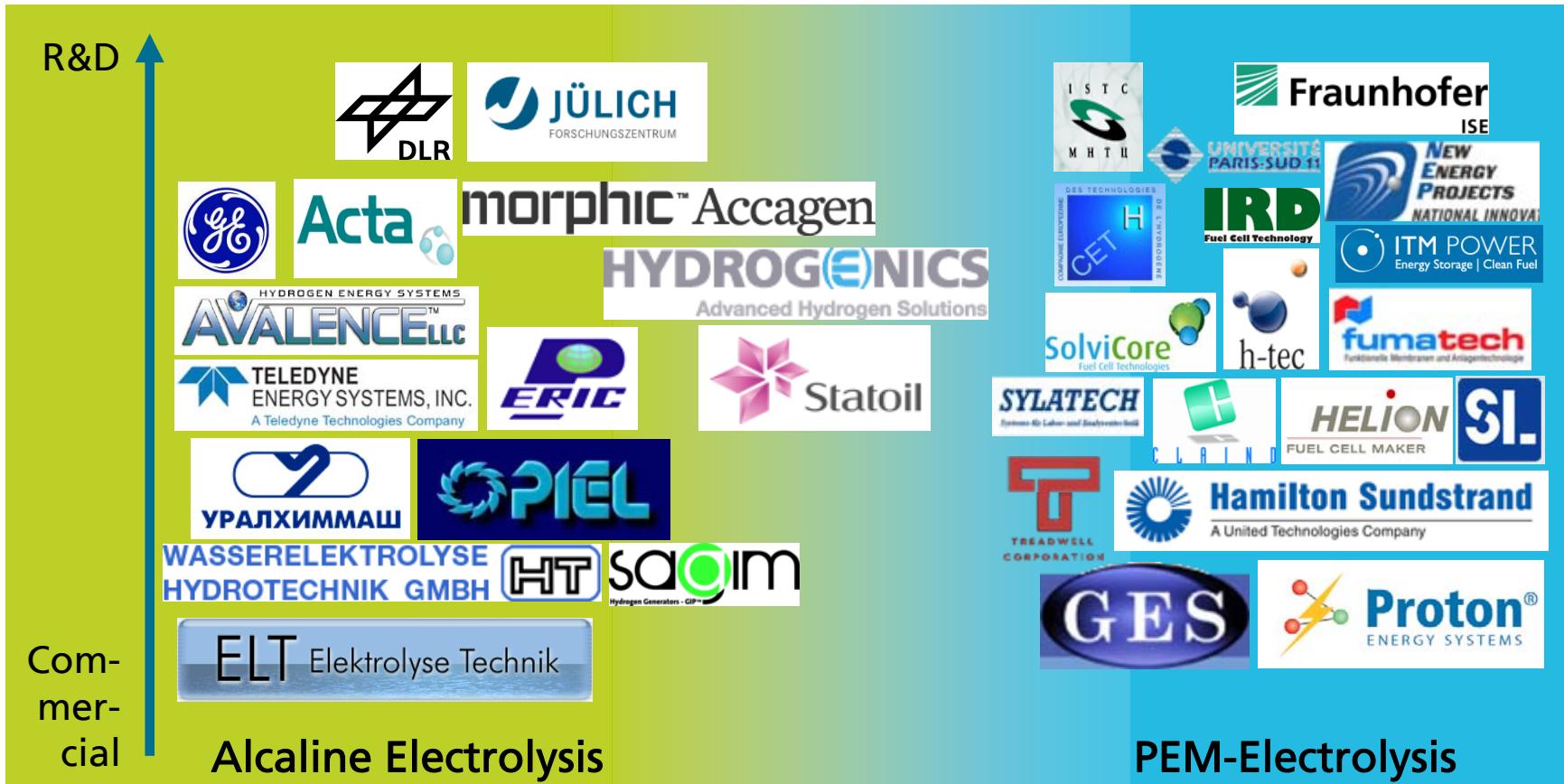
Small footprint

# Comparison of alkaline and PEM electrolysers

	today		in the future	
	AEL	PEMEL	AEL	PEMEL
■ Current density	-	+	○	++
■ Power density	--	+	-	++
■ Efficiency (system)	+	○	+	+
■ System complexity	-	○	-	○
■ Durability / Life cycle	++	○	++	+
■ Investment costs	○	-	○	○

# Manufacturer of water electrolysers - Who is on the road?

*This figure does not claim to be exhaustive!*





## NEXPTEL main objective:

Develop and demonstrate a PEM water electrolyser integrated with RES:  
75% Efficiency (LHV), H<sub>2</sub> production cost ~ €5,000 / Nm<sup>3</sup>h<sup>-1</sup>, target lifetime of 40,000 h



# Thank you for your kind attention!



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**Questions?**