

NCCS Consortium Days 2019

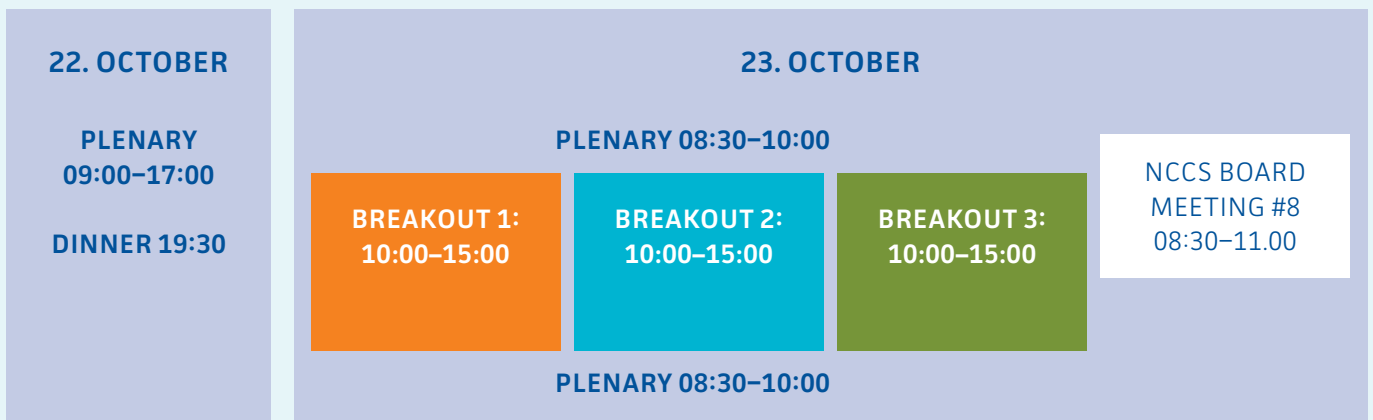
22nd-23rd October 2019

FRIMURERLOGEN, TRONDHEIM



Overview of Consortium days

*additional webinars available on the [eRoom](#)



22ND OCTOBER

09:00	Welcome and Safety Issues Mona J. Mølnevik, Centre Director
09:10	NCCS: Where are we now? Amy Brunsvold, Centre Manager
09:25	Education in NCCS, mobility, visions for student engagement James Dawson (NTNU) and Ingrid Anell (UiO)
09:40	Communication and the path forward

CO₂ capture in NCCS

Highlights and latest results

10:00	Pitch: Solvent-technology – environmental aspects (Task 2) Hanna Knuutila (NTNU)
	Pitch: Low emission H₂ production (Task 3) Protonic Membrane Reformer: Simulations, measurements and up-scaling Jonathan Polfus, SINTEF Industry
	Pitch: CO₂ capture and transport through liquefaction (Task 4) CCCP – Cold Carbon Capture Pilot. CO ₂ Liquefaction and Syngas decarbonization Stian Trædal, SINTEF Energy Research
	Pitch: CO₂ capture integration (Task 6) Benchmarking MEA performance – concentration, scale and practicalities Rahul Anantharaman, SINTEF Energy Research
	Pitch: Gas turbines (Task 5) Characterization of hydrogen flames through numerical modelling and experimental studies Andrea Gruber, SINTEF Energy Research
10:40	COFFEE BREAK
11:00	Carbon-free power generation from hydrogen-fired gas turbines Dr. Mirko Bothien, Ansaldo Energia
11:20	Spin-off project - Reheat2H2 Towards clean and stable hydrogen reheat combustion in gas turbines Jonas Moeck, NTNU
	Spin-off project – MACH2 Membrane-Assisted CO ₂ capture through liquefaction for clean H ₂ production Thijs Peters, SINTEF Industry
11:30	Extended talk: Public support to CCS under EU state aid rules Catherine Banet, University of Oslo
12:00	LUNCH

CO₂ Storage in NCCS

Highlights and latest results

13:00	<p>A short profile of the Scientific Committee with scientific challenges for NCCS Philip Ringrose, NTNU (Equinor)</p>
13:10	<p>Pitch: Cost-efficient CO₂ monitoring technology (Task 12) Optimal acquisition and use of data for quantitative CO₂ monitoring Peder Eliasson, SINTEF Industry</p> <p>Pitch: Reservoir management and EOR (Task 11) CO₂ mobility control with foam – modelling of laboratory flooding tests. Alv-Arne Grimstad, SINTEF Industry</p>
13:30	<p>Spin-off project POREPAC - Preventing loss of near-well permeability in CO₂ injection wells Project presentation and first results from laboratory tests Andreas Berntsen / Ingebret Fjelde, NORCE</p>
13:50	<p>Perspectives on value creation for industry - benefits realization Northern Lights team Torbjørg Fossum, CCS R&D Manager, Equinor</p>
14:10	<p>Spin-off project FRISK Quantification of fault-related leakage risk Elin Skurtveit, NGI</p> <p>Spin-off project TOPHOLE Tophole monitoring of permanently plugged wells Bastien Dupuy, SINTEF Industry</p> <p>Spin-off project EMCO2 Accelerating CSEM technology for efficient and quantitative CO₂ monitoring Anouar Romdhane, SINTEF Industry</p>
14:40	COFFEE BREAK

CO₂ chain integration, thermodynamics and transport

Highlights and latest results

15:10	<p>Pitch: Design of CCS chain under uncertainties and fluctuations Simon Roussanaly, SINTEF Energy Research</p> <p>Pitch: New advanced facility to provide key data for safer and better transition to CCS and hydrogen systems. Caroline Einen, SINTEF Energy Research</p> <p>Reducing uncertainties by modelling and experiments Svend Tollak Munkejord (SINTEF Energy Research)</p>
15:30	<p>Extended presentation IMPRECCS Sigurd W. Løvseth, SINTEF Energy Research</p>
Plenary Discussions	
15:50	<p>European R&I collaboration on CCUS (SET plan) and Mission Innovation European and national funding opportunities Main take-aways from Mission Innovation Workshop in June Marie Bysveen, SINTEF Energy Research</p>
16:30	Discussions for the day – what have we learned?
17:00	Goals for next day, closing of Day 1
19:00	DINNER - FRIMURERLOGEN

23RD OCTOBER

Location: Innovation and potentials for value creation

08:15	Wake-up coffee
08:30	Welcome and Recap Day 1, goals for the day Sigmund Ø. Størset, SINTEF Energy Research
08:40	Recap of the effect study Sigmund Ø. Størset
08:50	Industrial perspective on value creation and R&D impact Zabia Elamin, Aker Solutions
09:10	Introduction to breakout sessions, value creation and scenario development in NCCS Grethe Tangen and Inna Kim
	COFFEE BREAK

In-depth technical program (see next pages for details)

10:00 – 15:00

BREAKOUT 1: Capture

Location: «Peisestuen»

BREAKOUT 2: Chain, liquefaction, transport, thermodynamics

Location: «Hjørnestuen»

BREAKOUT 3: Storage

Location: «Storsal»

Breakout 1: Capture

Selected results, innovations, and potential for value creation

Location: «Peisestuen»

10:00	Task 5 - Hydrogen-fired gas turbines Thermo-acoustic characteristics of hydrogen/methane flames in single-sector combustors (Eirik Æsøy) Thermo-acoustic characteristics of hydrogen/methane flames in annular combustors (Jose G. Aguilar) Ignition, propagation and stabilization of hydrogen flames at reheat conditions (Andrea Gruber)
11:00	Task 3 - Low-emission hydrogen production Development of PMR membranes (Jonathan Polfus) Simulations of PMR membranes (Luca Riboldi) Development of simulation framework for PMR modules (Geir Skaugen)
12:00	LUNCH
13:00	Task 6 - CO₂ capture process integration Energy & cost performance baseline for post-combustion capture using MEA (Chao Fu) CO ₂ capture from WtE plants using CaL process (Rahul Anantharaman) Exploring the potential of PSA-Liquefaction process for post-combustion CO ₂ capture (Luca Riboldi)
14:00	Task 2 - Solvent technology – environmental aspects MEA degradation (Solrun Johanne Vevelstad/Andreas Grimstvedt) DORA- Dissolved Oxygen Removal Apparatus (Roberta V. Figueiredo)
15:00	Plenary discussion Summary from breakouts
16:00	Closing Consortium Days 2019 – plenum

Breakout 2: Chain, liquefaction, transport, thermodynamic

Selected results, innovations, and potential for value creation

Location: «Hjørnestuen»

10:00	Task 4 - CO₂ capture and conditioning through liquefaction Low-pressure LCO ₂ production and experimental investigation of CO ₂ freeze-out (Stian Trædal)
10:30	Task 1 - CO₂ value chain and legal aspects Impact of uncertainties on the design and cost of CCS from a waste-to-energy plant (Simon Roussanaly) Design of a shipping supply chain under operational uncertainties (Vegard Skonseng Bjerketvedt) Toward optimal conditions for transport of CO ₂ by ship (Simon Roussanaly) The legal framework of CO ₂ shipping for CCS in Norwegian waters (Viktor Weber) CCS under the EU ETS: legal consequences of the CO ₂ shipping option (Heidi Sydnes Egeland)
12:00	LUNCH
13:00	Task 7 - CO₂ transport A new numerical method for multiphase flow of CO ₂ in pipes (Barbara Re, UZH) Roadmap for development of prediction tools for running-ductile fracture in CO ₂ pipelines (Svend Tollak Munkejord) New depressurization experiments (Han Deng)
14:00	Task 8 - Fiscal metering and thermodynamics for efficient and reliable CO₂ capture, transport, and injection Ternary VLE measurements (CO ₂ + N ₂ + CH ₄) and verification of EOS-CG (Sigurd W. Løvseth, SINTEF Energy Research, Tobias Neumann, NTNU/RUB) Status and plans for measurements on binary CO ₂ + SO ₂ mixtures (Martin Khamphasith) Testing of flow meters for fiscal metering? (Sigurd W. Løvseth)
15:00	Plenary discussion Summary from breakouts
16:00	Closing Consortium Days 2019 – plenum

Breakout 3: Storage

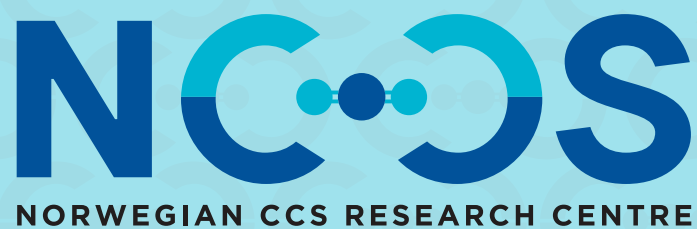
Selected results, innovations, and potential for value creation

Location: «Storsal»

10:00	Task 9 – Structural derisking Horda Platform new learnings (Mark Mulrooney) Addressing across-fault and top seal potential for CCS in Viking Group sandstones of the Horda Platform (Johnathon Osmond) Fault integrity workflow – learnings and potential using geomechanical models (Jung Chan Choi)
11:00	Task 10 – CO₂ storage site containment Well Integrity Atlas – first results from worldwide survey (Speaker) Are we modelling caprock mechanical risk correctly? (Marcin Duda) Aquifers beat depleted reservoirs (Pierre Cerasi)
12:00	LUNCH
13:00	Task 11 – Reservoir management and EOR CO ₂ foam mobility control. Simulation of core flooding experiments using foam properties measured in laboratory. (Alv-Arne Grimstad) Field-scale simulation of CO ₂ foam mobility control. Sensitivity analysis on foam/surfactant properties. (Alv-Arne Grimstad)
14:00	Task 12 - Cost-efficient CO₂ monitoring technology Data-driven AVO inversion for CO ₂ monitoring (Amir Ghaderi, SINTEF Industry) Combined reservoir simulation and rock physics inversion for improved CO ₂ storage security – a Sleipner case study (Francesca Watson, SINTEF Digital) Integrated Monitoring Approach for Offshore Geological CO ₂ Storage (Joosang Park, NGI)
15:00	Plenary discussion Summary from breakouts
16:00	Closing Consortium Days 2019 – plenum

TASK	LEADER
1: CO ₂ chain integration and legal aspects	Simon Roussanaly
2: Solvent technology – environmental issues	Solrun Vevelstad
3: Low emission H ₂ production	Jonathan Polfus
4: CO ₂ capture and conditioning - liquefaction	David Berstad
5: H ₂ gas turbines	Andrea Gruber
6: CO ₂ capture integration	Rahul Anantharaman
7: CO ₂ transport	Svend Tollak Munkejord
8: Fiscal metering and thermodynamics	Sigurd W. Løvseth
9: Structural derisking	Elin Skurtveit
10: CO ₂ storage site containment	Pierre Cerasi
11: Reservoir management and EOR	Alv-Arne Grimstad
12: Cost-efficient CO ₂ monitoring technology	Peder Eliasson

SPIN-OFF PROJECTS	PROJECT LEADER
Impact of CO ₂ impurities and additives in CCS - IMPRECCS	Sigurd W. Løvseth
Towards clean and stable hydrogen reheat combustion in gas turbines - Reheat2H2	Jonas Moeck
Preventing loss of near-well permeability in CO ₂ injection wells - POREPAC	Andreas Berntsen
Quantification of fault-related leakage risk - FRISK	Elin Skurtveit
Membrane-Assisted CO ₂ capture through liquefaction for clean H ₂ production – MACH2	Thijs Peters
Accelerating CSEM technology for efficient and quantitative CO ₂ monitoring – EM4CO ₂	Anouar Romdhane
Tophole monitoring of permanently plugged wells - Tophole	Bastien Dupuy



<https://www.sintef.no/projectweb/nccs/>