*The research project* <u>MaritimeNH3</u> is part of to the industry-led Green Platform project <u>Ammonia Fuel Bunkering Network</u>. In MaritimeNH3, SINTEF develop and disseminate new knowledge to facilitate the implementation of ammonia (NH<sub>3</sub>) as a zero-carbon ship fuel.

## Webinar series

Below, you find some highlights from our three webinars. The webinar uptakes are available Events.

Webinar#1: Use of NH<sub>3</sub> for ship propulsion: crucial issues in engines and fuel cells

Part 1: Solid Oxide Fuel Cells (SOFSs) – presented by Vegard Øygarden.



- > Direct operation of a SOFC with NH<sub>3</sub> shows equivalent electrochemical performance as for H<sub>2</sub>.
- > The preliminary short-term tests show no, or low, impact on cell durability due to degradation.
- > Degradation of stack components will be further explored.
- > A test rig for exploring nitridation and corrosion of metal parts are currently being built.

Part 2: Reciprocating engines - presented by Andrea Gruber

<ul> <li>Key factors in combustion system design include:</li> <li>         Stability &amp;              Stability &amp; the combustion velocity (flame speed)             &gt; the fuel reactivity and flammability (time, composition and energy needed for ignition)             &gt; the flame temperature (controlling dilatation and acceleration of the working fluid)         </li> </ul> <li>         Emissions</li>					
	Stoichiometric combustion properties at 1 bar and 300 K	CH4	H <sub>2</sub>	NH <sub>3</sub>	
	Flame Speed	40 cm/s	300 cm/s	6 cm/s	
	Flame Temperature	~2200 K	~2400 K	~2050K	
	Flammability Limits (by volume %)	5-15	4-75	15-28	
	Ignition Energy (mJ)	0.28	0.011	680	
	Ignition Delay Time (ms) @ 1000K/17bar	45.6	6.2	N/A	
	LHV (MJ/Kg)	50	120	18	CONTER ONTONI
		Standard	Too reactive!	Too little reactive!	Cy SINTEF UNINU

- ▶ NH<sub>3</sub> is a viable maritime fuel but strategies for improved ignition and combustion are needed.
- The current project focus is on performing "large-eddy simulations" (LES) of a spark-ignited H<sub>2</sub> pre-chamber with port injection and ignition of pre-vaporized NH<sub>3</sub> (pre-mixed combustion).
- Significant emissions of NO<sub>x</sub> and N<sub>2</sub>O can occur if fuel-lean combustion is present.
- > Chemical reaction kinetics of ammonia flames is still uncertain and needs further validation.



### Webinar#2: Modelling a Norwegian NH<sub>3</sub> value chain for maritime transport.

- Presented by Miguel Muñoz Ortiz and Truls Flatberg



- > The approach for modelling a  $NH_3$  value chain (from production to bunkering) was described.
- Input data for a simplified national case was presented, such as spatial and time resolution (five Norwegian regions, 18 operational periods) and the expected maritime NH<sub>3</sub> demand.
- Some, very preliminary, results were shown in terms of regional NH<sub>3</sub> demand and production, electricity demand and H<sub>2</sub> production, as well as CO<sub>2</sub> emissions, and NH<sub>3</sub> production method.



- Next modelling steps are to add maritime-based transport of NH<sub>3</sub> and H<sub>2</sub> (costs an emissions), and fully implement the new NH<sub>3</sub> production model, with its updates on production costs.
- A sensitivity analysis will be performed, by varying parameters like NH<sub>3</sub> demand, electricity price, and availability of blue H<sub>2</sub>, as well as increasing the operational period resolution.

MaritimeNH3 - Ammonia as maritime fuel NEWSLETTER #2



### Webinar#3: Release of refrigerated NH<sub>3</sub>: modelling and safety analysis

Presented by

- Hans L. Skarsvåg
- Marta Bucelli
- Martin S. Grønli
- Ailo Aasen



#### **<u>1. Loss of containment analysis of a stationary, refrigerated, double containment tank</u>**

Leakage rates for 4 accident scenarios were estimated: catastrophic tank rupture, loss of tank connections (pipe, valve) and instrumentation, and bunkering pipe rupture in the retention pit.

### 2. Modelling of spill and evaporation rate from a refrigerated atmospheric tank (-33°C)



- The open-source modelling tool enables to describe the spill radius on solid ground and the local evaporation rates, being important input to modelling NH<sub>3</sub> dispersion in the atmosphere.
- The model can handle different geometries and is applicable to other fluids, like LH<sub>2</sub>.

#### 3. Thermodynamic modelling and analysis on the behaviour of NH<sub>3</sub> release in humid air



- To estimate the buoyancy of NH<sub>3</sub> dispersed into humid air it is important to understand the amount of NH<sub>3</sub> gas being dissolved in water droplets or adsorbed on the droplet surfaces.
- Modelling results shows that mixtures of NH<sub>3</sub> (-30°C) and humid air (5°C) are always buoyant, and that 99% of the NH<sub>3</sub> gas is found in the vapor phase, 1% in droplets and 0.01% on droplet surface.



# Some news from our industry partners



Ammonia, and the AFBN project, are well represented in this year's <u>Maritime Hydrogen Conference</u>, arranged by Ocean Hyway Cluster. Håkon Skjerstad, Azane Fuel Solution, participates in the panel debate "*Ammonia safety at sea*", and Olav Hansen, HYEX Safety, is among the speakers.

Equinor has started a  $NH_3$  bunkering study together with Amon Maritime. In the project, <u>AFNO 2030</u>, it will be studied how clean  $NH_3$  can be introduced as a fuel to decarbonize the Norwegian offshore sector. It will cover logistical optimization, operational planning, and safety aspects.

In September it was announced that <u>Yara Clean Ammonia</u> and North Sea Container Line (NCL) have received Enova support for the construction of a clean  $NH_3$ -fuelled container vessel. The  $NH_3$  are to be delivered from the bunkering barge developed in the AFBN project.

# Some other "Ammonia News"

IEA (International Energy Agency) has updated their <u>Net Zero Roadmap</u>, where they suggest that  $NH_3$  must emerge as the key shipping fuel if the industry is to reach net-zero emissions by 2050.



The estimated  $NH_3$  share in the fuel mix for international shipping is 15% in 2035 and 44% in 2050.





EMSA (European Maritime Safety Agency) has updated their report on the <u>Potential of Ammonia as Fuel in Shipping</u>, including a number of advantages that NH<sub>3</sub> would have over other low-flashpoint fuels, as well as technology and regulatory gaps that would prevent its immediate application, and some incentives that would encourage its adoption.

Progress on safety guidelines for hydrogen- and ammonia-fuelled ships Within the "Nordic Roadmap project", led by DNV, a complete base document for draft *Interim Guidelines for the Safety of Ships using Ammonia as Fuel* has been developed and <u>submitted to IMO</u>, on behalf of the Nordic Countries. The <u>interim guidelines</u> are expected to be finalised by IMO in the end of 2024.



