

Innovation Type: Methodology

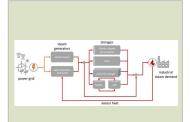
Development stage: Finished

Remaining uncertainties at current stage: Applying the methodology to relevant cases

TRL: 5-6 Status: Finished Contact: Hanne Kauko (hanne.kauko@sintef.no)



Oil, Gas	Metal and
and Energy	Material
Food and	Industry
Chemical	Clusters



Optimal selection of thermal energy storage technology for fossil-free steam production

Methodology for identifying the most cost-efficient Thermal Energy Storage (TES) and power-to-heat (P2H) system for load shifting and exploitation of fluctuating renewable energy sources in steam production

Challenge

Steam production is still primarily based on the use of fossil fuels, and all the major industrial energy users devote significant proportions of their fossil fuel consumption to steam production. TES combined with P2H technologies such as electric boilers or high-temperature heat pumps (HTHPs) enables the industries to decarbonize their steam production with rather small changes in the infrastructure, and at the same time shift their energy demands to periods with low electricity prices, thus allowing active participation in renewable-based electricity markets.

Solution

An optimization-based method which helps to select and dimension the costoptimal TES technology combined with P2H for a given industrial steam process has been developed. The storage technologies considered are latent heat TES, Ruths steam storage, molten salt storage and sensible concrete storage. The method is implemented in Python and uses the steam demand and electricity price profiles as an input to find an optimal TES and P2H combination for the application.

Potential

Steam generation systems were estimated to account for 9% of the global final energy consumption in 2005. Assuming that only 1% of steam demand is stored with a cycle duration of one day, roughly 70 000 steam storages of 100 m³ are required worldwide – and much more, if a shift to renewable-based steam production is desired.

Further related HighEFF work

 Apply the methodology for identifying an optimal P2H-TES combination to replace fossil-based steam production at the Nidar chocolate factory in Trondheim.

References

Beck, A., Sevault, A., Drexler-Schmid, G., Schöny, M., & Kauko, H. (2021). Optimal Selection of Thermal Energy Storage Technology for Fossil-Free Steam Production in the Processing Industry. Applied Sciences, 11(3), 1063.

Simple concept sketch

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