



Statoll

Remote operation of Valemon


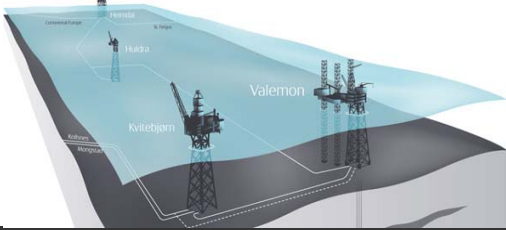
General concept and the role of human factors

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Valemon

- Gas and condensate field operated from 2015
- Drilling ongoing from West Elara jackup rig
- To be remotely operated from Sandsli

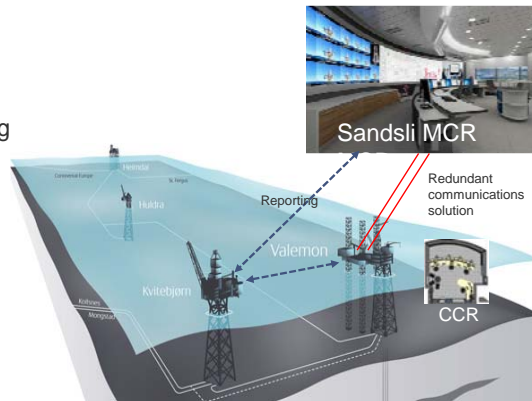
- Platform deck and assembly in South Korea
- Steel foundation and living quarter from Netherlands
- Equipment packages from Norway

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Valemon remote operation

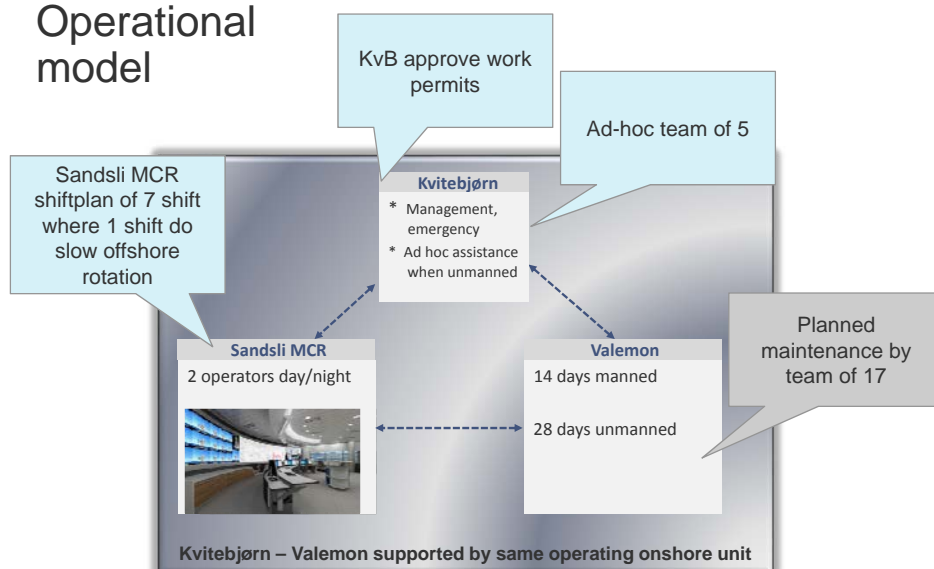
- Built to be **periodically** unmanned
- Ongoing modification for remote operation
- Periodically unmanned after drilling (2017)
- Two parallel control rooms
 - New main control room at Sandsli
 - Existing control room at Valemon



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Operational model



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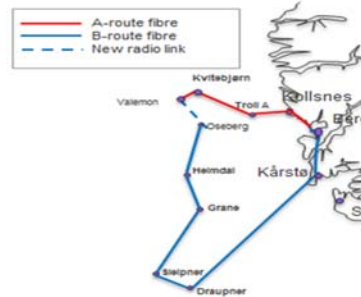
Main Control Room

Why Sandsli and onshore ?



- Valemon designed as a **fail safe** process plant with high degree of automation
- Automatic shutdown at **loss of communication** with MCR
- Sandsli MCR with same user interface as Valemon CCR

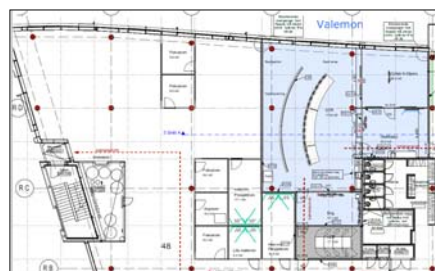
- Communication logically and physically separated from other net
- Two always up routes
- Designed with cyber security in mind



Why remote operation?

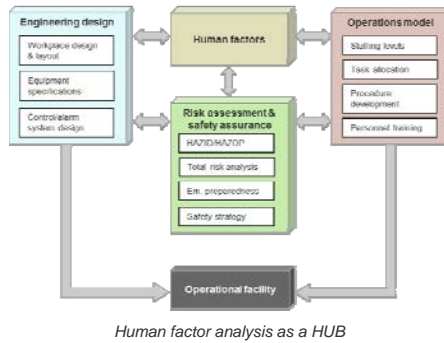
- Lower **OPEX**
 - Saves 2 shift at Valemon
- Drives **efficient** campaignbased maintenance
 - Must fit within #hours on maintenace plan
- Improves Statoil's **capability** for future concept selections

- Potential to **scale** Sandsli MCR



Key issues

- Develop and verify a **new operational model**
- Ensure **safe** and **efficient** operation
- **Engineering** designed for safe, efficient, and secure operation
- Valemon As Built HF Analysis and specification
- Which **changes** follow from new operational model



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Engineering design

- Which **requirements** apply?
 - NORSOK or TEK 10
- TR's and standards not written with intention to support onshore solutions
- Some **considerations** in design
 - Redundancy in support systems such as cooling and power supply
 - Security design
 - Engineering numbering system



CCR in Offshore LQ



CCR in an onshore office space

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Safety issues

- Maintain safety **barriers**
- Verify **emergency** preparedness
- **Security** in new model
- Impact on health and **working environment**

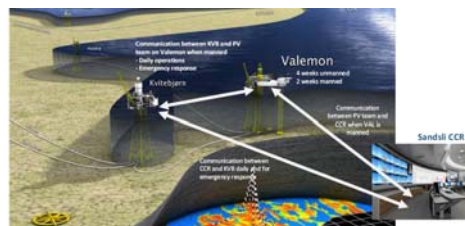
Operational barrier :
Safetycritical action performed by operating personel

- Are operational and technical barriers still intact?
- How do we man and plan emergency preparedness in different «modes» of operation
- Security challenges with an unmanned installation, cybersecurity for a new network and security for MCR at Sandsli
- Uncomfort entering an unmanned installation
- Sufficient work for operators at Sandsli – tedious?



Operation

- **Virtual team** – communication and collaboration through electronic tools
 - **Trust**
 - Common understanding
 - Distance vs **situational awareness**
 - Slow rotation vs **familiarity**
- Uncover complexity, structure communication tasks and identify specification for communication equipment

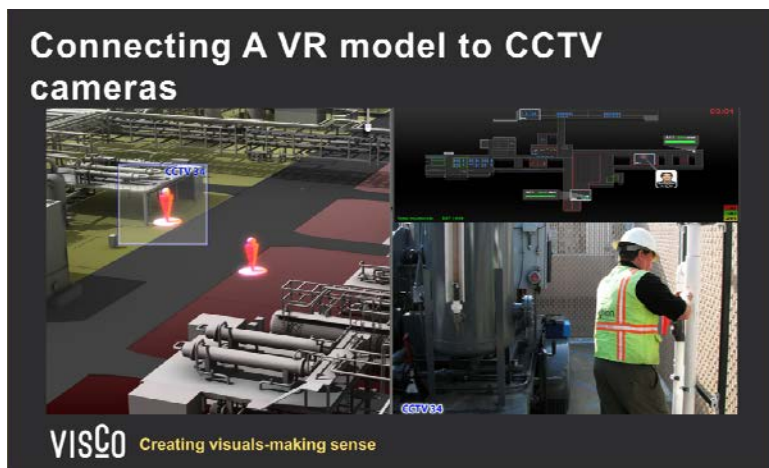


Virtual teams and situational awareness

- Telecommunication as Valemon
 - VHF, UHF, telephony, public announcement
- Valemon has 150+ CCTV cameras
 - Check and report when unmanned
 - Replace the field operator
- Large screen display with increased real estate for awareness and collaboration
- Valemon regarded as a simple process plant



Do we need more?



Summary and conclusions

- Firm plan for remote operation and unmanned installation from 2017
- Solutions can not degrade safety and efficiency
- Human factors analysis important to adress operations, engineering design and risk and safety assesment as an integrated solution
- Technically and operationally feasible
- Done before at Huldra and Sleipner B



Acknowledgements

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