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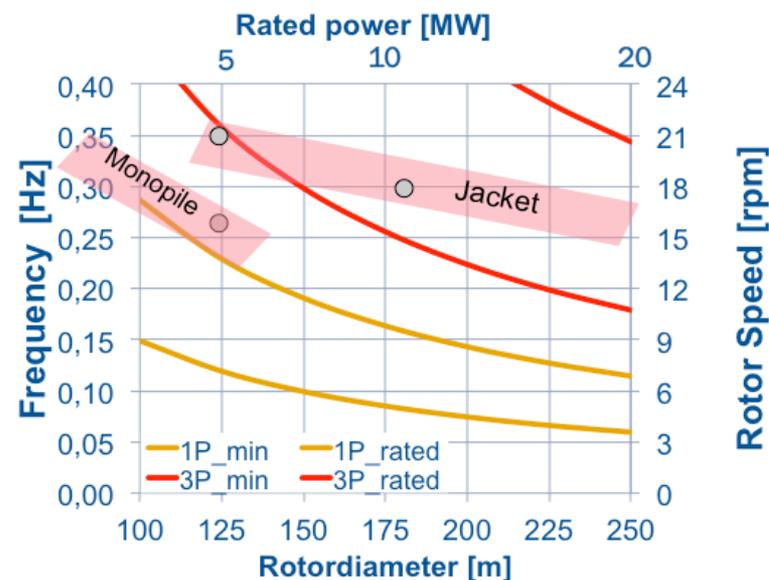
# Support structure load mitigation of a large offshore wind turbine using a semi-active magnetorheological damper

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- Introduction
- Campbell diagram
- Numerical simulations
- Load mitigation strategies
- Implementation of the MR damper
- Results
- Conclusions

- The rotor diameter and the tower height sizes are pushing the engineering limits!
- Direct upscaling of support structure from 5 MW reference wind turbine → rotor-tower resonance problem

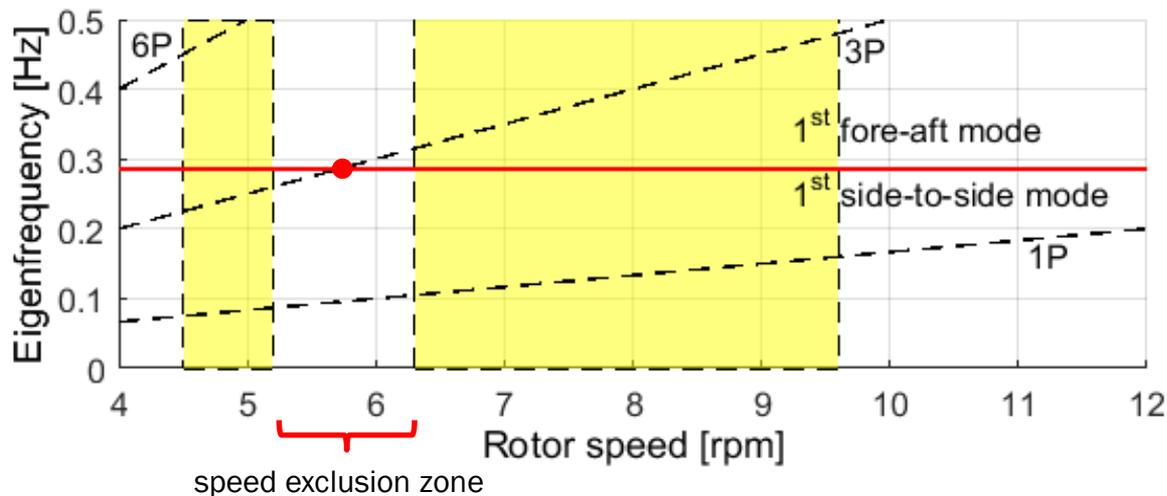


$V_{tip} = 90 \text{ m/s}$   
 $1P_{rated} / 1P_{min} = 1.92$

Design trend for 1st eigenfreq.

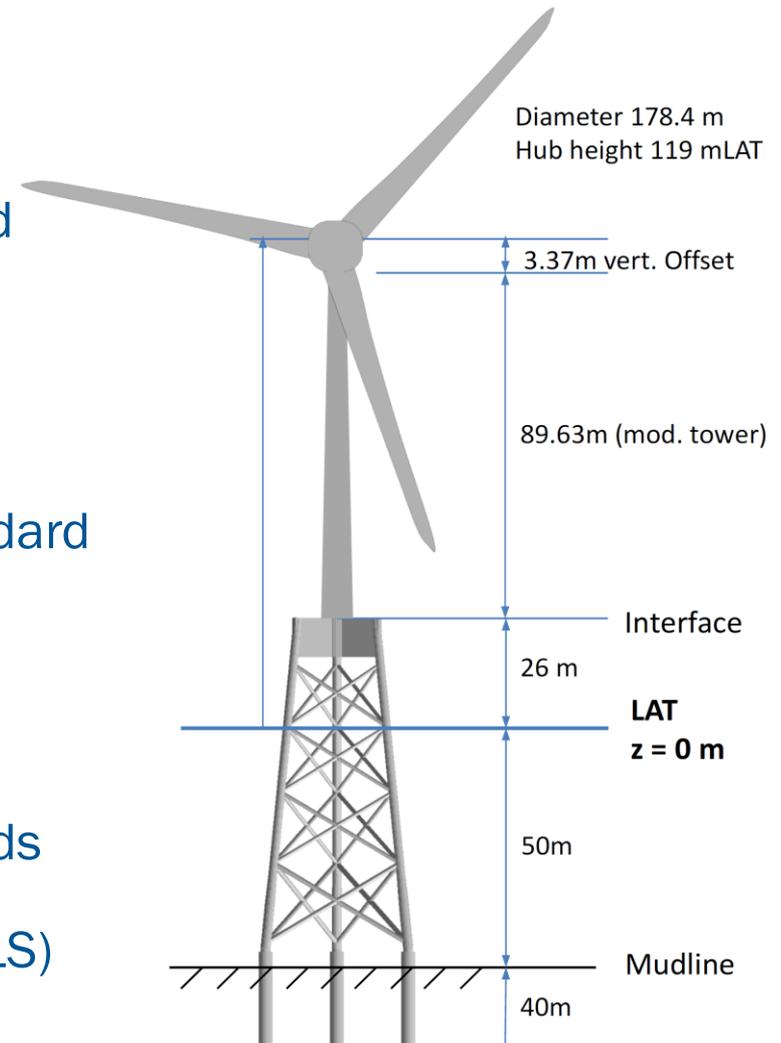
- Monopile foundations are limited up to 6-8 MW class
- Jacket structure is the most economic option for large wind turbines
- A strong and severe 3P resonance is expected for WTs with jacket foundation

## INN WIND.EU 10MW Reference Wind Turbine



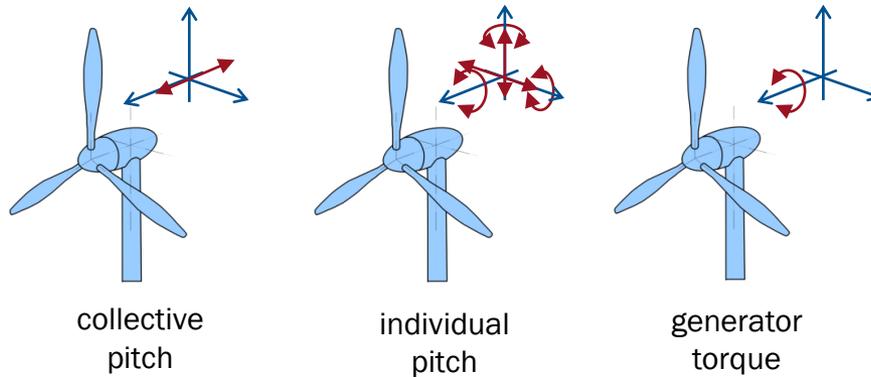
- Coincidence of the 3P mode and the first fundamental mode at 5.7 rpm → dynamic excitation
- **Solution:** mitigation via control strategy using an exclusion zone between 5.2 and 6.3 rpm

- OWT type: INN WIND.EU 10MW
- Aeroelastic simulations: DNV GL Bladed software
- Foundation: 4-legged jacket structure
- DLC 1.2 according to IEC61400-1 standard for operational condition
- Wind-wave misalignment:  $0^\circ$
- 10 min simulations with 6 random seeds
- Post-processing: Fatigue Limit State (FLS)

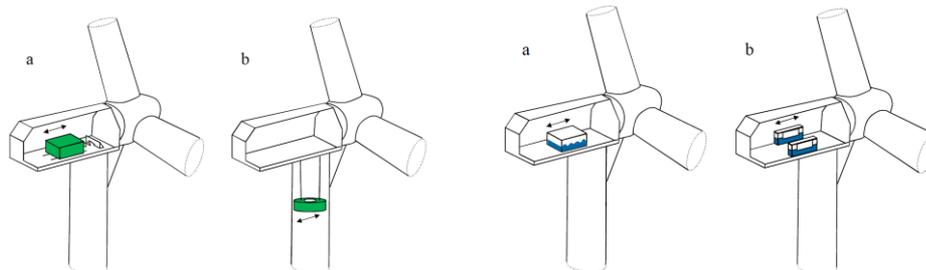


# Load mitigation strategies

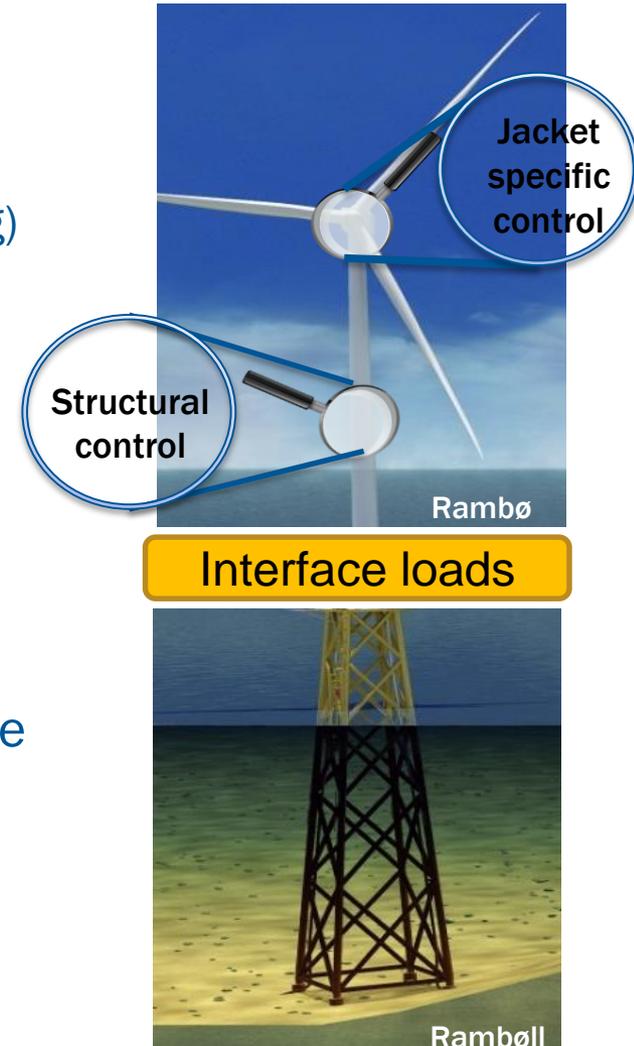
- Structural control and regulation  
e.g.: active tower damping (collective pitch control, individual pitch control, generator torque, active idling)



- Damping devices, e.g. passive or (semi)-active



[O. Altay et al, RWTH Aachen, EURODYN 2014]

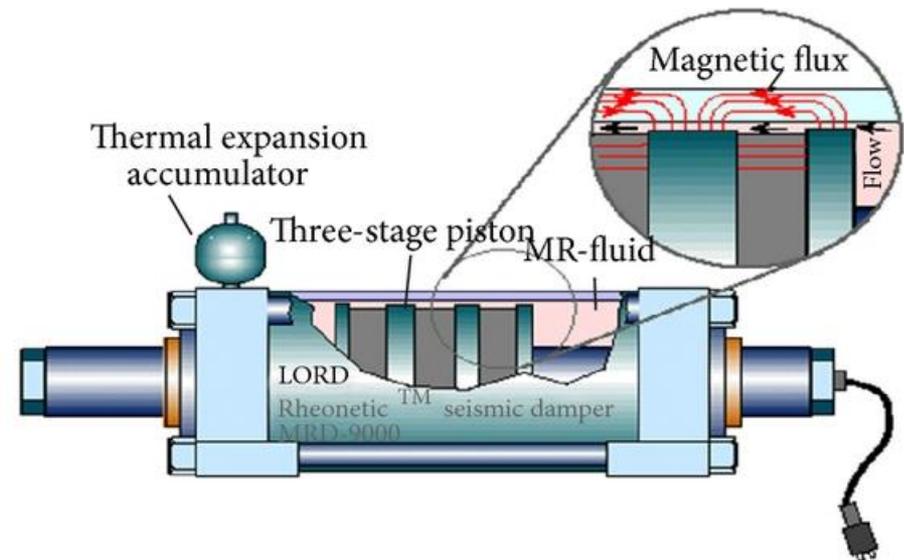


# Semi-active Magneto-rheological (MR) damper

## Main characteristics:

- requires low power sources, i.e. only several watts are needed to generate damper force as big as 3 kN.
- fast response time, i.e. less than a few milliseconds,
- can be easily controlled
- quite stable within a broad temperature range between -40 to 150 °C

**20 t MR damper**  
- Inside diameter: 20.3 cm  
- Stroke: 8 cm  
- Length: 1 m  
- Mass: 250 kg

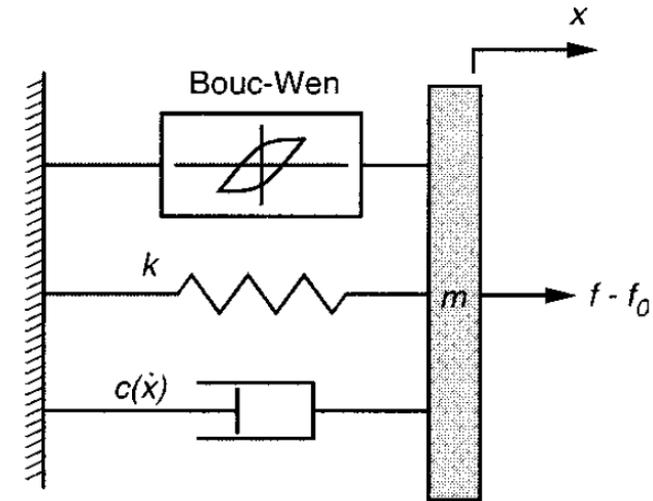


## Yang's model for MR dampers

$$f - f_0 = m\ddot{x} + c(\dot{x})\dot{x} + kx + \alpha z$$

$$\dot{z} = -\gamma|\dot{x}|z|z|^{n-1} - \beta\dot{x}|z|^n + A\dot{x}$$

$$c(\dot{x}) = a_1 e^{-(a_2 |\dot{x}|)^p}$$



$m$ : equivalent mass of the MR fluid which accounts inertia effects,

$k$ : accumulator stiffness,

$f_0$ : damper friction force resulted from seals and measurement bias,

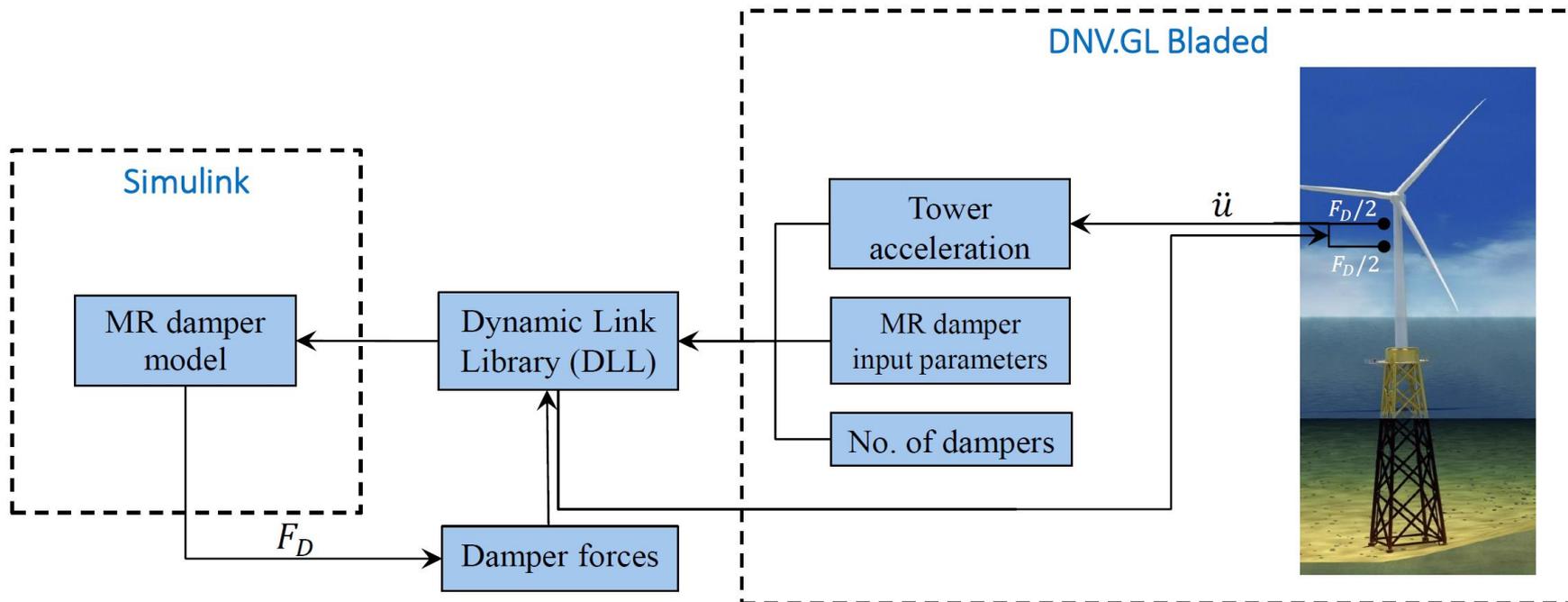
$c(\dot{x})$ : post-yield damping coefficient,

$\gamma$ ,  $\beta$ ,  $\alpha$  and  $A$ : parameters to adjust the shape of the hysteresis loop,

$a_1$ ,  $a_2$  and  $p$  are positive constants.

# Implementation of semi-active MR damper

Numerical modeling of the MR damper shows the mechanism to calculate the damper forces using the tower accelerations.



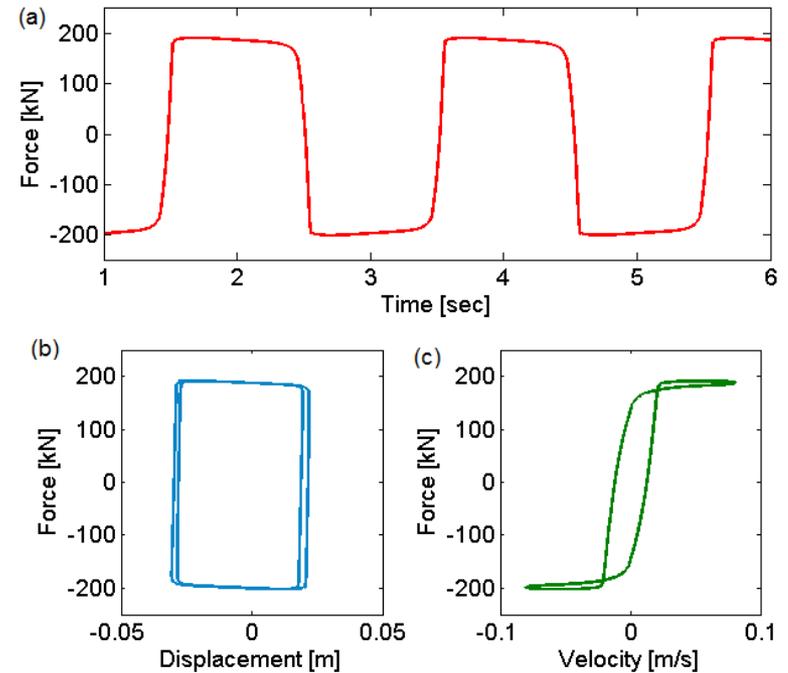
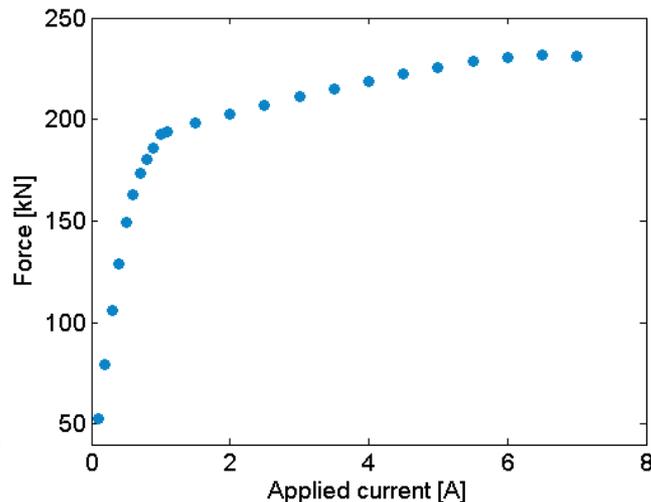
## Validation of MR damper model

Input:

Sinusoidal displacement excitation  
with  $A=1$  in and  $f=0.5$  Hz

Output:

Damper force

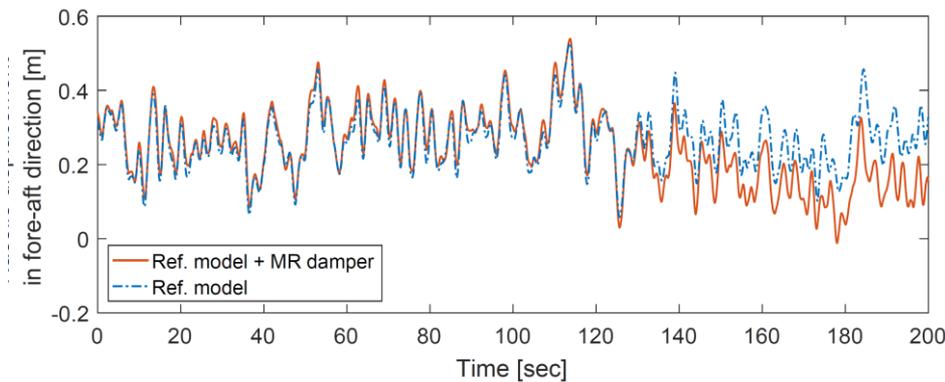


Damper force vs. applied current

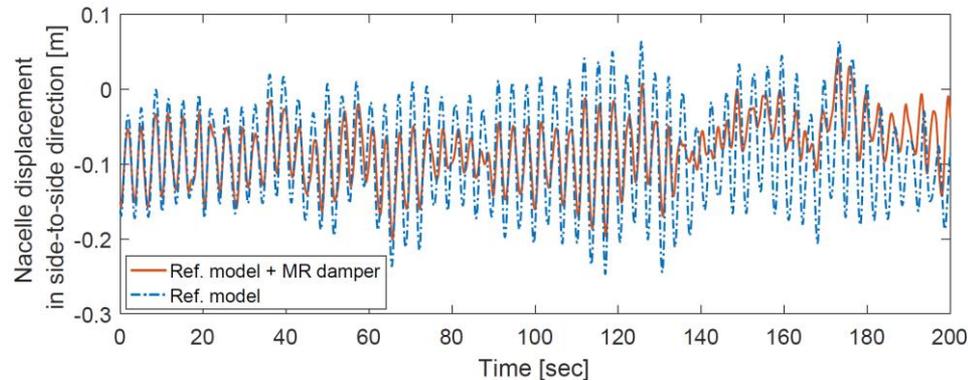
For this study:  $i=2$  A

## Nacelle displacement with and without MR damper at 22 m/s mean wind speed

fore-aft

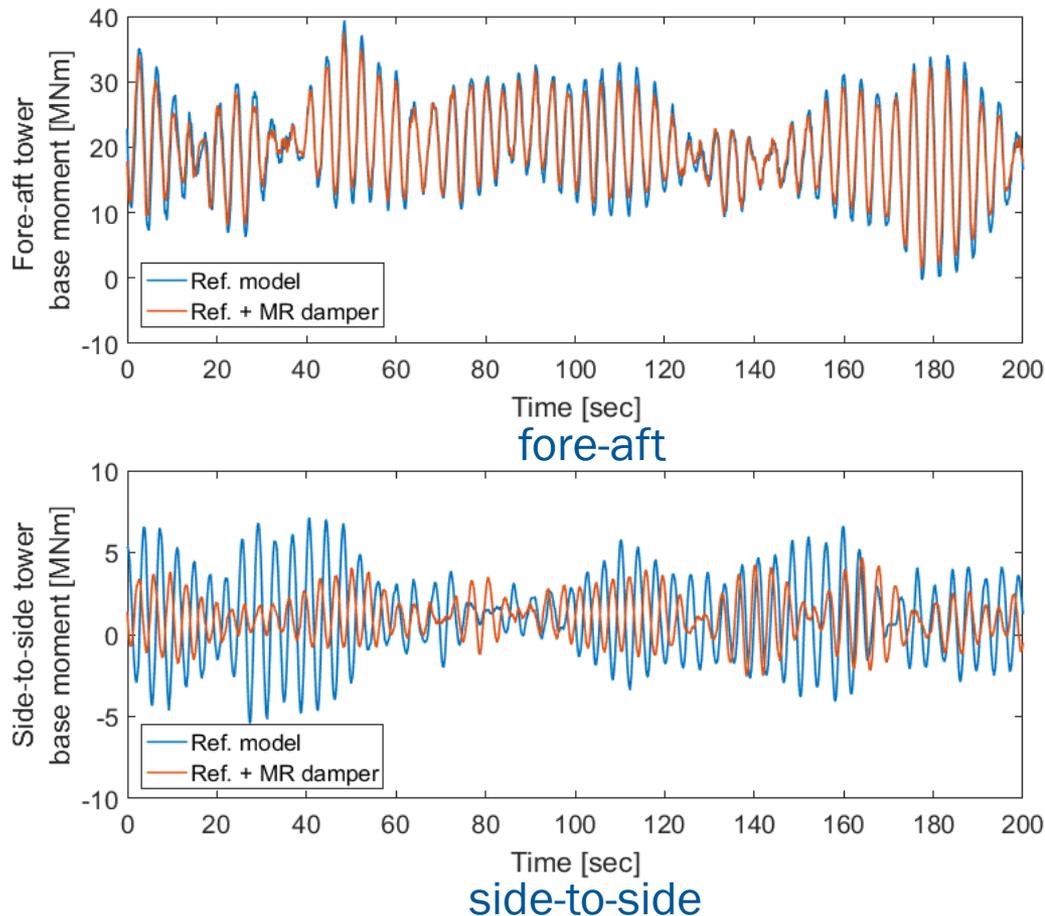


side-to-side



- Two MR dampers in  $0^\circ$  and  $90^\circ$
- Tower top vibrations are dissipated mainly in the sideways direction

## Tower base moment with and without MR damper at 4 m/s mean wind speed



- The numerical model of a semi-active MR damper is developed to mitigate the structural vibrations at the tower top location
- The preliminary results show that the semi-active damper can effectively alleviate the external loads within the whole operational range
- The integration of the semi-active dampers in the early stage phase of the jacket design could significantly alleviate the interface loads which would result in an optimized and economic jacket structure.

# Acknowledgment

The research leading to these results has received funding from the European Community's Seventh Framework Programme FP7-ENERGY-2012-1-2STAGE under grant agreement No.308974 (INN WIND.EU).



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