Key Performance Indicators for Wind Farm Operation and Maintenance

Elena Gonzalez^{a,*}, Emmanouil M. Nanos^{b,*}, Helene Seyr^{c,*}, Laura Valldecabres^{d,*}, Nurseda Y. Yürüsen^{a,*} Ursula Smolkae, Michael Muskulusc, Julio J. Meleroa

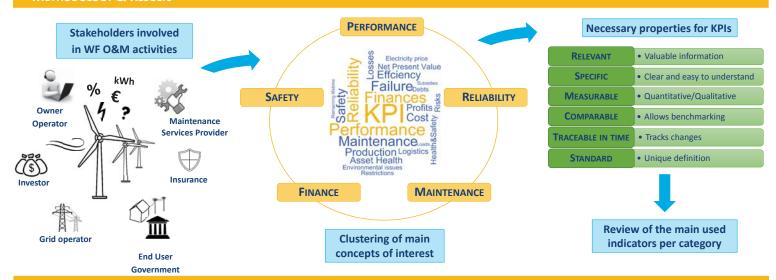
- a CIRCE Universidad de Zaragoza, C/Mariano Esquillor Gómez 15, 50018 Zaragoza, Spain
- ^b Wind Energy Institute, Technische Universität München, 85748 Garching bei München, Germany
- Department of Civil and Environmental Engineering, Norwegian University of Science and Technology, NTNU, 7491 Trondheim, Norway
- ^d ForWind University of Oldenburg, Institute of Physics, Ammerländer Heerstraße 136, 26129 Oldenburg, Germany
- ^e Ramboll Wind, Stadtdeich 7, 20097 Hamburg, Germany
- *These authors contributed to the work equally



http://awesome-h2020.eu/

- The wind industry is now facing a challenging scenario with more offshore presence and without incentives for both development and operations. The current growing interest in optimising operations makes wind farm (WF) operation and maintenance (O&M) a new challenging field of study.
- The use of key performance indicators (KPIs) is one of the most widespread tools to get a comprehensive overview of a business and to measure the progress towards its stated goals. WF O&M would benefit from having a suitable, well defined and standard set of KPIs as many other industries and sectors. KPIs should inform about the general status of an operating asset, influence the decision-making process and reflect changes in the O&M strategy.
- * During a joint industry workshop (JIW) organised by the Advanced Wind Energy System Operation and Maintenance Expertise (AWESOME) project, the definition of KPIs arose as one of the main needs for WF O&M.
- We present a review of the major existing indicators used in the O&M of WFs, not available in the literature so far. A final list of KPIs is suggested and verified against necessary properties, together with an analysis of the stakeholders involved in O&M and their interests.

METHODOLOGY & RESULTS



- We suggest a list of KPIs verified against the necessary properties.
- 💠 A check-mark (🗸) indicates it fulfils it; a cross-mark (🗴) it does not fulfil it; an asterisk (🗸) indicates that with some modifications it would fulfil the property.

	Relevant	Specific	Measurable	Comparable	Traceable in time	Standard		Relevant	Specific	Measurable	Comparable	Traceable in time	Standard
Performance							Reliability						
Time-based availabilty (%)	\checkmark	1	\checkmark	\checkmark	\checkmark	×	MTBF & Failure rate (%)	✓	✓	\checkmark	\checkmark	\checkmark	√ *
Energy-based availability (%)	\checkmark	\checkmark	-	\checkmark	\checkmark	×	MTTR & Repair rate (%)	✓	✓	\checkmark	✓	\checkmark	√ ∗
Maintenance							MTTF	✓	✓	\checkmark	✓	✓	√ *
Interventions per WT	✓	✓	\checkmark	\checkmark	✓	√ *	Finance						
Reactive maintenance (%)	✓	✓	\checkmark	\checkmark	✓	√ ∗	OPEX (€/MW)	✓	✓	✓	✓	✓	✓
Schedule compliance (%)	✓	✓	\checkmark	\checkmark	✓	√ *	EBITDA margin (%)	✓	✓	\checkmark	✓	✓	✓
Overtime jobs (%)	✓	✓	\checkmark	\checkmark	✓	√ *	LLCR (%)	✓	✓	\checkmark	✓	✓	✓
Labour costs vs. TMC (%)	✓	✓	✓	✓	✓	√ *	DSCR (%)	✓	✓	\checkmark	✓	✓	✓
TMC vs. AMB (%)	✓	✓	\checkmark	\checkmark	\checkmark	√ *	LCOE (€/MW)	✓	✓	\checkmark	\checkmark	✓	✓

CONCLUSION & OUTLOOK

- This paper constitutes a good first contact to WF O&M aspects for those wind professionals and researchers that have not yet approached the field.
- After analysing the stakeholders involved, defining the properties for KPIs and a thorough review of the existing ones, we propose and discuss a suitable list.
- Further numerical validation is highly recommended to make quantitative evaluation for both onshore and offshore cases.

SELECTED REFERENCES

[6.] SETIS European Commission, Key performance indicators for the European wind industrial initiative

[10.] H. Kerzner, Project management metrics, KPIs, and dashboards

[24.] /(25.] IEC TS 61400-26-1: Wind turbines - Part 26-1 and IEC TS 61400-26-2: Wind turbines - Part 26-2

[26.] H. J. Krokoszinski, Efficiency and effectiveness of wind farms-keys to cost optimized operation and maintenance

[30.] IEA Wind, Task33 - Reliability Data: Standardization of data collection for wind turbine reliability and maintenance analyses

[33.] T. Wireman, Developing performance indicators for managing maintenance



This project has received funding from the European Union's Horizon 2020 research and innovation programme under the Marie Skłodowska-Curie grant agreement No 642108









