

Dynamic Stiffness of Nylon Ropes under Harmonic and Stochastic Loading: Experimental Characterisation and Modelling

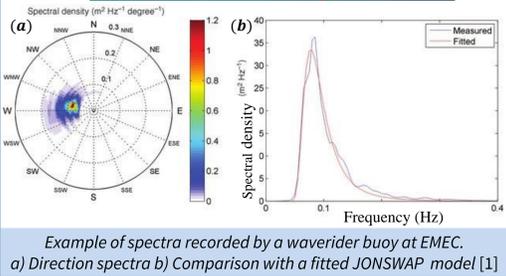
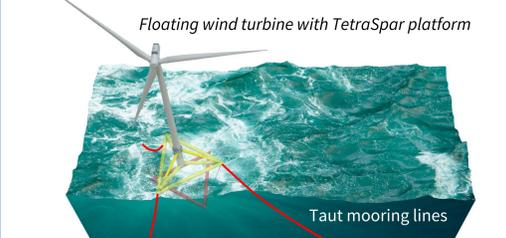
Mathis Feuvrie^a, Patrice Cartraud^a, Peter Davies^b

^a Nantes Université, Ecole Centrale Nantes, CNRS, GeM, UMR 6183, F-44321, Nantes, France ^b IFREMER Centre Bretagne, Research and Development Unit (RDT), 29280, Plouzané, France

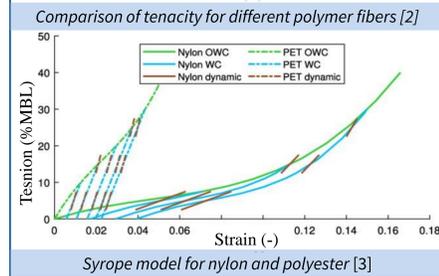
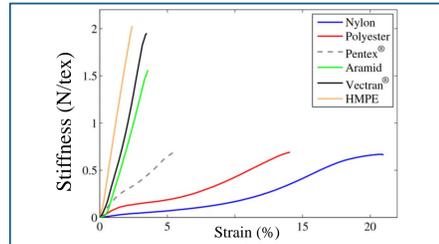


Background

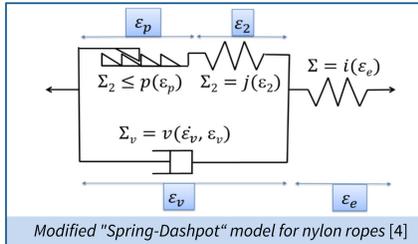
- Marine conditions induce complex loading on mooring lines of floating wind turbines.



- Nylon ropes offer a lower stiffness than steel and polyester but are highly non linear and difficult to predict.



- A reliable stiffness model is needed to provide better predictions of line tensions and platform motion.



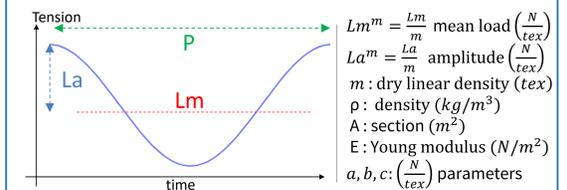
Wibner et al., 2003 : $K_{rd} = \alpha \cdot Lm + \beta$
Casey et al., 2000 : $K_{rd} = \alpha \cdot Lm + \beta \cdot \epsilon_a + \gamma$
Chaplin et al., 1992 : $K_{rd} = \alpha \cdot Lm + \beta \cdot La + \gamma \cdot \log(P) + \delta$
Liu et al., 2014 : $K_{rd} = \alpha \cdot Lm - \beta \cdot La - \gamma \cdot e^{-kN} + \delta$
Pham et al., 2019 : $K_{rd} = \alpha \cdot Lm - \beta \cdot La - \gamma$ (Inspired by the work of Huntley, 2016 [5])

Examples of proposed phenomenological models of stiffness for polymer ropes

Hypothesis

- Stiffness primarily depends on mean load and load amplitude [5, 6]
→ We chose the bilinear model from Pham et al. [7]
- Stiffness is much less dependent on frequency within the representative spectrum of marine mooring lines [7]
- Stiffness is strongly influenced by water [8]

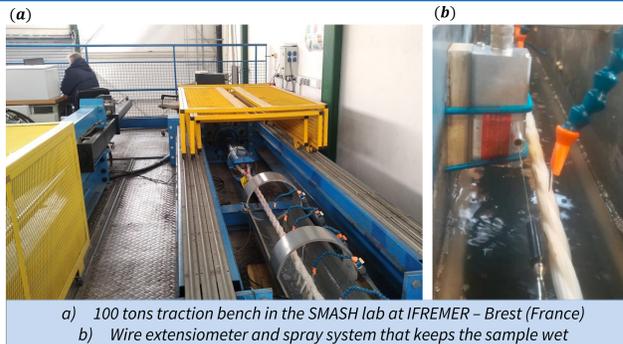
Bilinear Stiffness Law



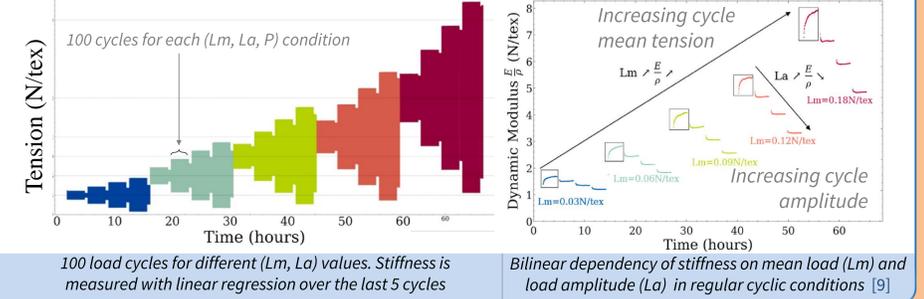
$$\frac{E}{\rho} \left(\frac{N}{tex} \right) = \frac{E \cdot A}{m} = a \cdot Lm^m - b \cdot La^m + c$$

Experimental Setup

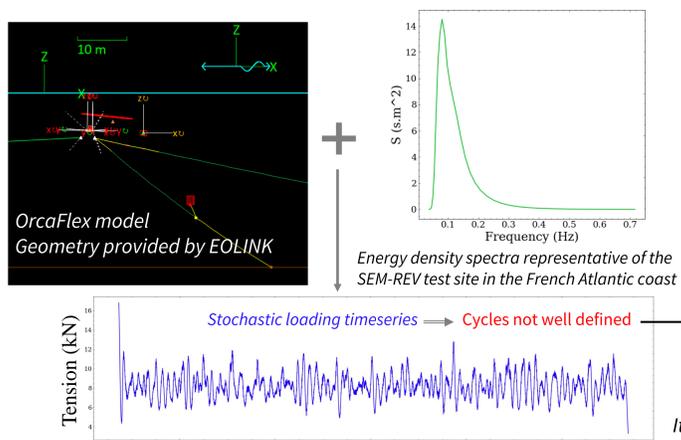
- Each test starts with a 'bedding-in' (Weller et al., 2014 [2])
- Sample : nylon subropes (PA6) 3-strand architecture, linear density = 120.5 g/m immersed during the test [8]
- Stiffness measured by linear regression for each Strain/Tension loop



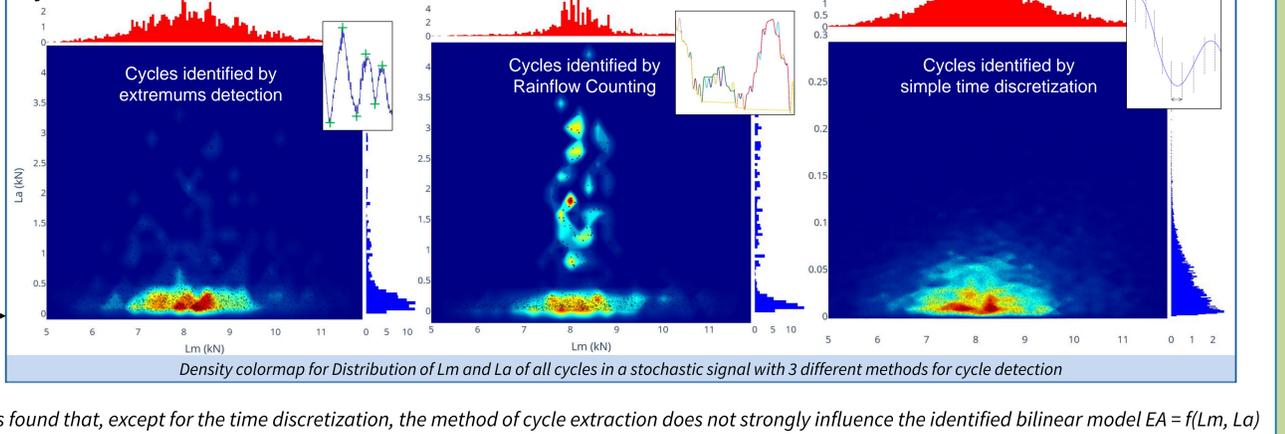
Stiffness Measure in Harmonic Conditions



Stiffness Measure in Stochastic Conditions

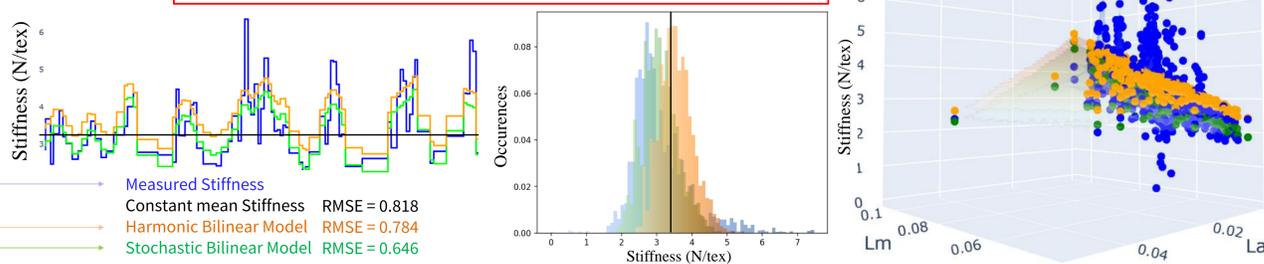


Cycles Detection Methods



Results

Identified parameters in harmonic conditions: $a = 46.3$; $b = 27.3$; $c = 0.501 \frac{N}{tex}$ [5]
Identified parameters in stochastic conditions: $a = 52.6$; $b = 25.5$; $c = -0.646 \frac{N}{tex}$



Conclusion and Discussion

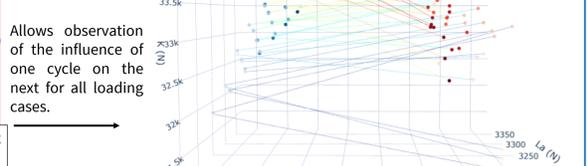
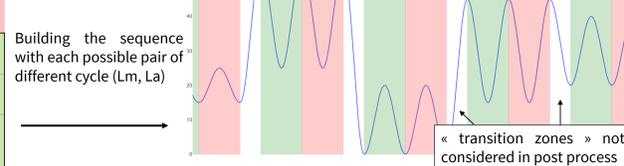
- Efficient experimental protocol for identifying model parameters for established stiffness in harmonic conditions.
- Good correlation between the bilinear stiffness model and the experimental measurement of established stiffness: RMSE = 0.12.
- Identification methods in stochastic conditions can help increase the correlation but not drastically.
- In the future, the sensitivity of the line design, particularly under fatigue conditions, will be analysed with respect to parameter variability.

Future Work: Stiffness measure in controlled, randomized cyclic conditions (pseudostochastic)

- Harmonic loading are far from the reality of wave induced loading
- Stochastic loading poses the problem of cycle definition

Creation of a loading sequence with well defined harmonic cycles in a stochastic distribution

Lm	10	20	30 %MBL
5			
8			
12 %MBL		Negative tension is taken out	



Pseudostochastic protocol showed that previous cycles have a rather weak influence on those following, but it does not give the same set of parameters: to be examined.

[1] Mackay, E., 2012. Resource Assessment for Wave Energy.
[2] Weller, S.D, Davies, P., Vickers, A.W., Johanning, L., 2014. Synthetic rope responses in the context of load history: operational performance.
[3] Serum, S.H., Fonseca, N., Kent, M., Faria, R.P., 2023. Assessment of nylon versus polyester ropes for mooring of floating wind turbines
[4] Chevillotte, Y., 2020. Characterization of the long-term mechanical behavior and the durability of polyamide mooring ropes for floating wind turbines (PhD Thesis).
[5] Huntley, M.B., 2016. Fatigue and modulus characteristics of wire-lay nylon rope.

[6] Varney, A.S., Taylor, R., Seelig, W., 2013. Evaluation of wire-lay nylon mooring lines in a wave energy device field trial.
[7] Pham, H.-D., 2019. Modélisation et Suivi en Service des Lignes d'Ancre des Éoliennes Flottantes (PhD Thesis).
[8] Francois, M., Davies, P., Grosjean, F., Legerste, F., 2010. Modelling fiber rope load elongation properties-Polyester and other fibers.
[9] Thuilliez, H., Davies, P., Cartraud, P., Feuvrie, M., Soulard, T., 2023. Characterization and modelling of the dynamic stiffness of nylon mooring rope for floating wind turbines