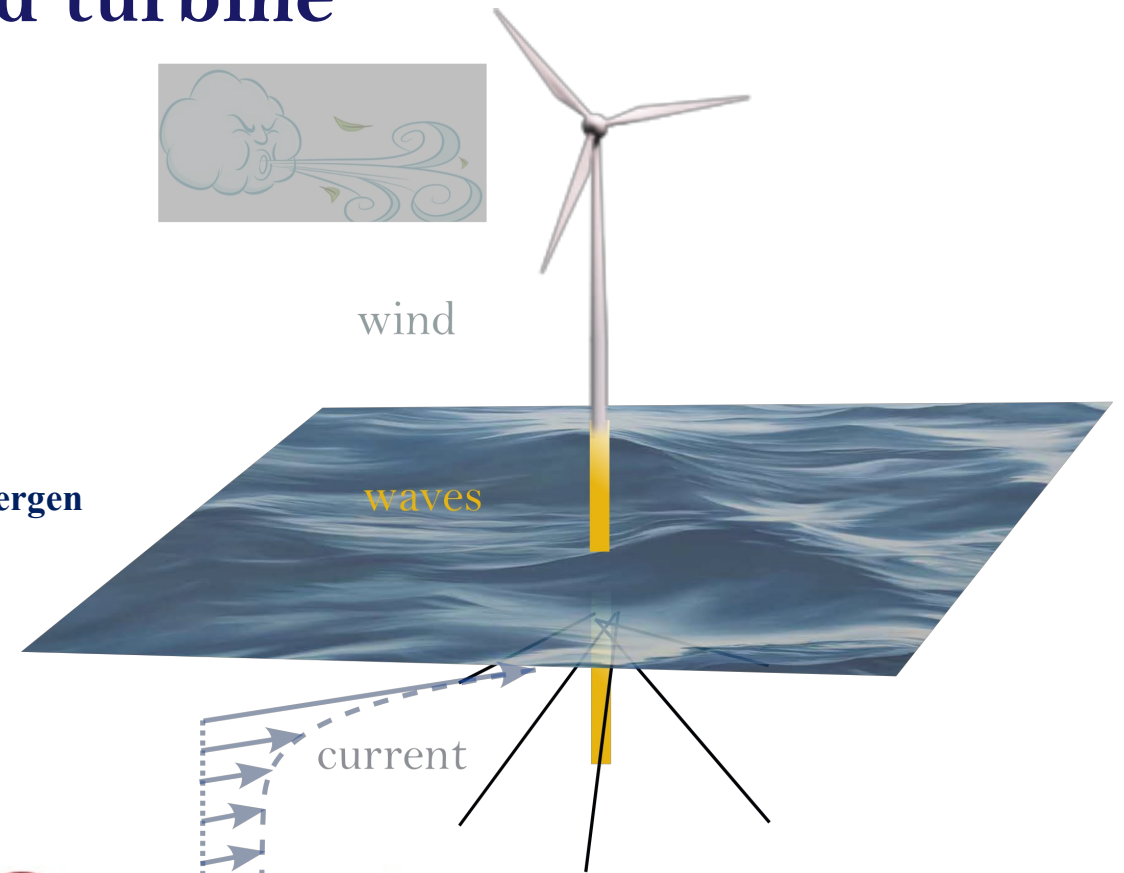


# Effects of wave-current coupling on dynamic responses of a 15MW spar-type floating wind turbine

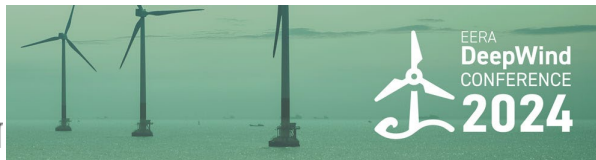
Zirui Xin, Xin Li

Yan Li

- (a) State Key Laboratory of Ocean Engineering, School of Naval Architecture, Ocean and Civil Engineering, Shanghai Jiao Tong University
- (b) Fluid Mechanics Group, Department of Mathematics, University of Bergen

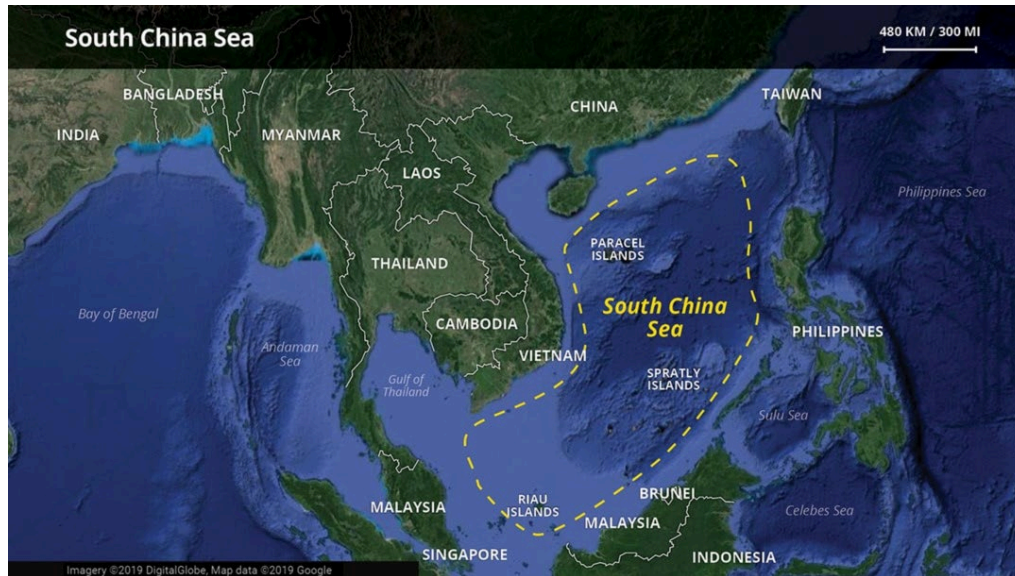


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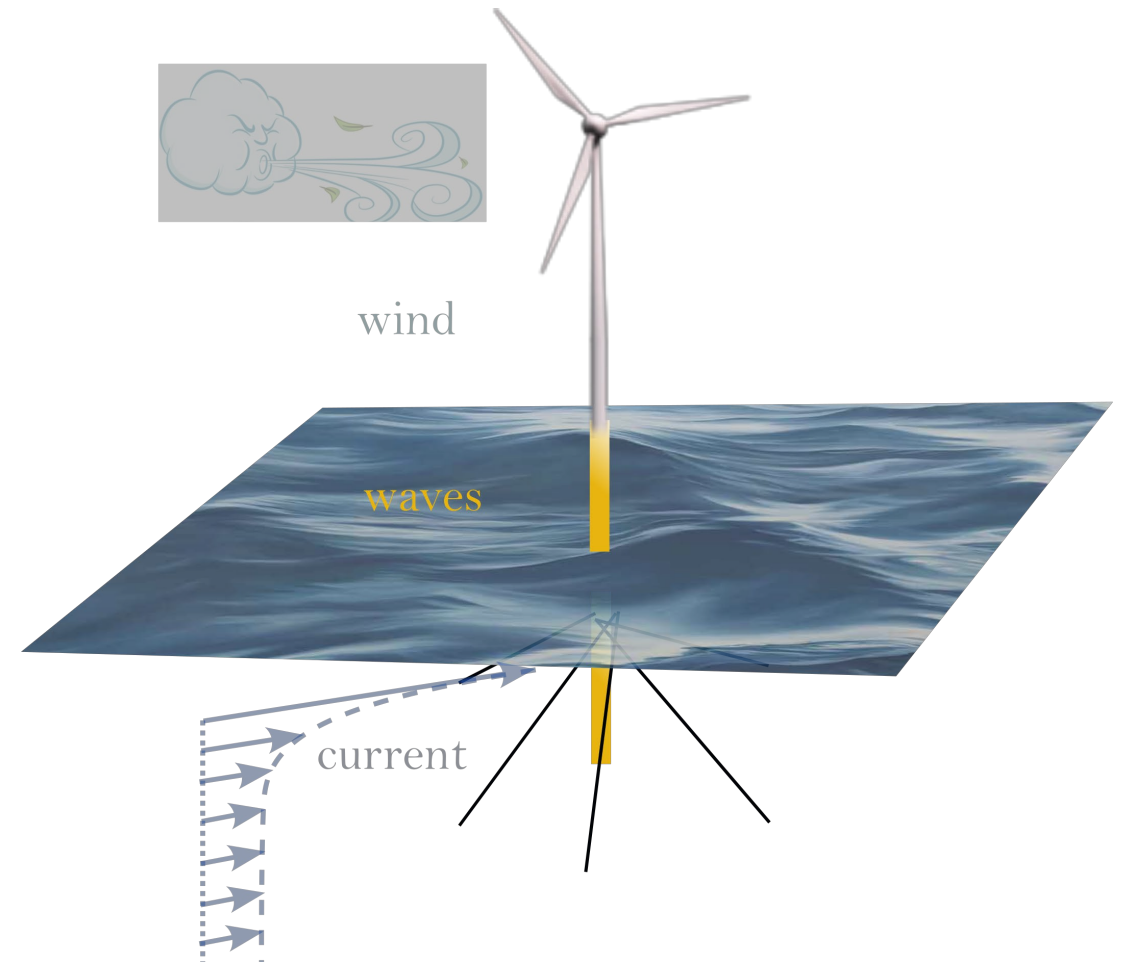


上海交通大学  
SHANGHAI JIAO TONG UNIVERSITY

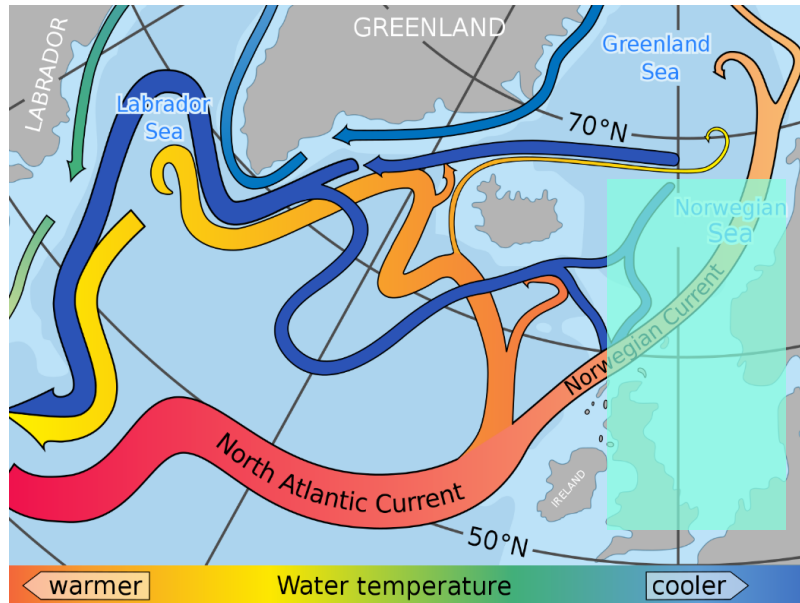
# South China Sea



Current speed  $> 2.5$  m/s



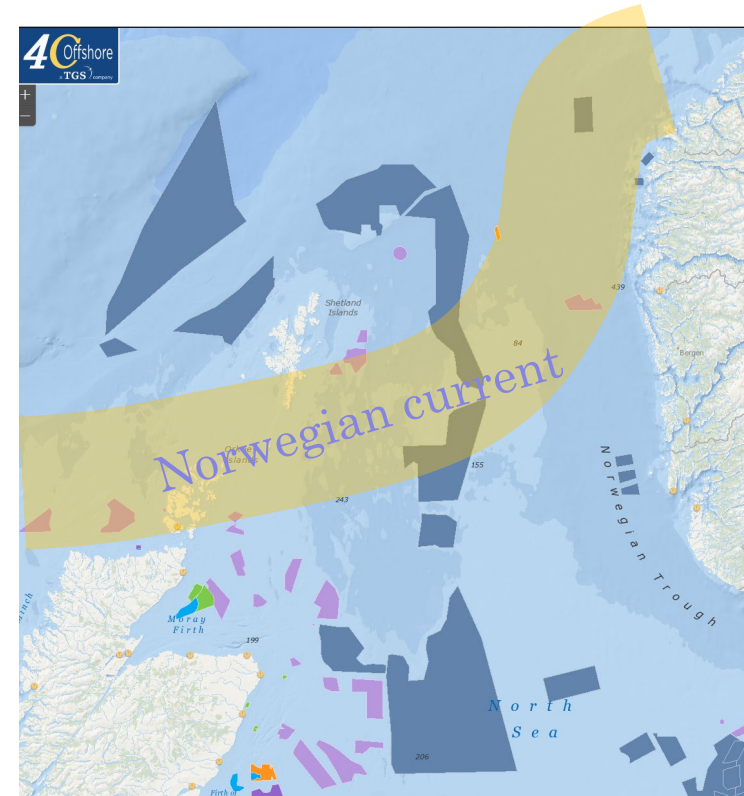
# Off the coast of Norway



Wikipedia

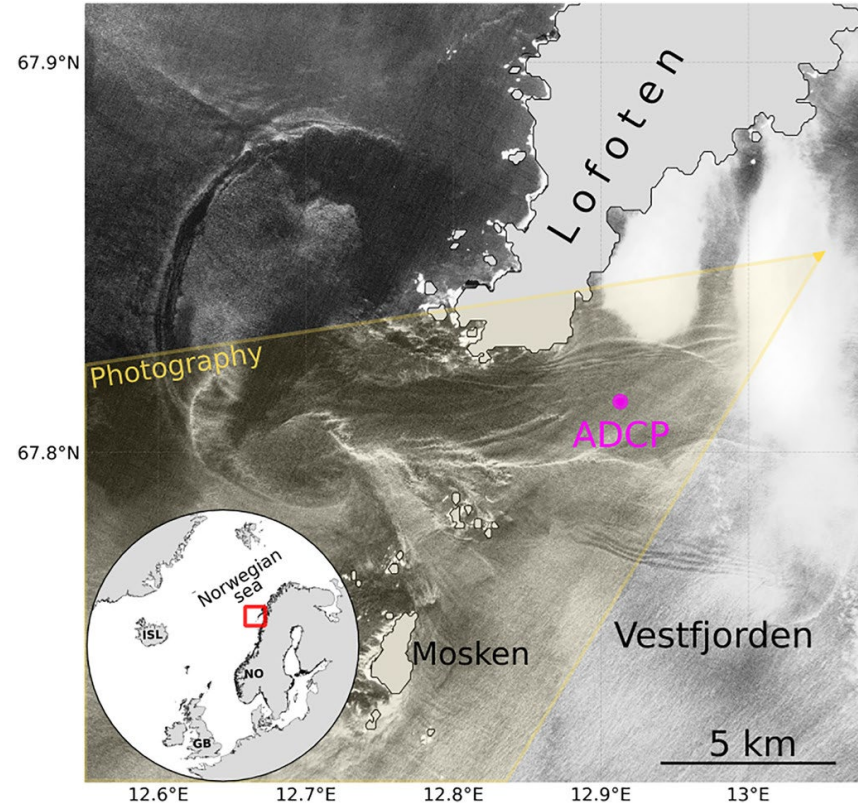


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Norwegian current:  
Variability: 0.2 – 1 m/s  
Average: 0.5 m/s





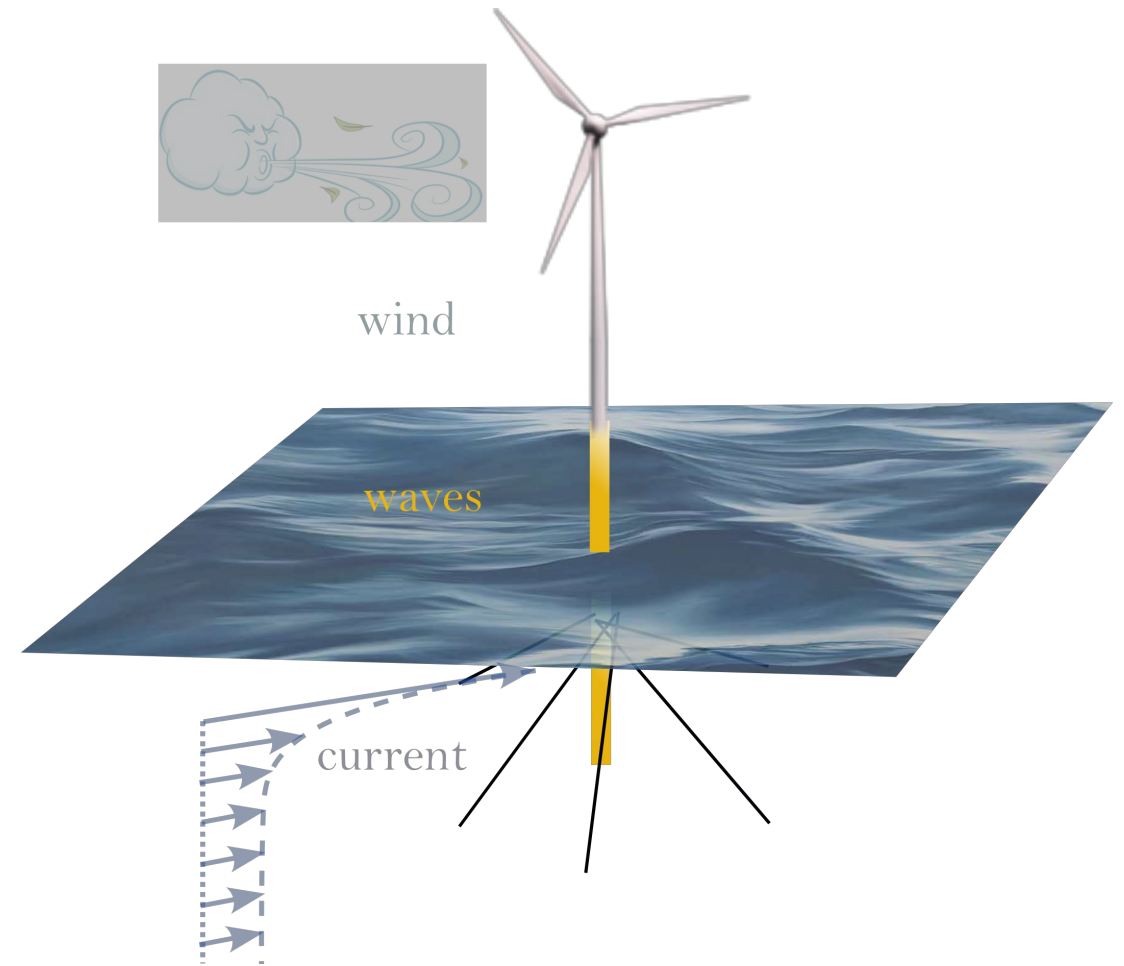
**current: speed up to 5 m/s**



Saetra, et al. 2021, *J. Phys. Oceanogr.*

## A general goal of the on-going works

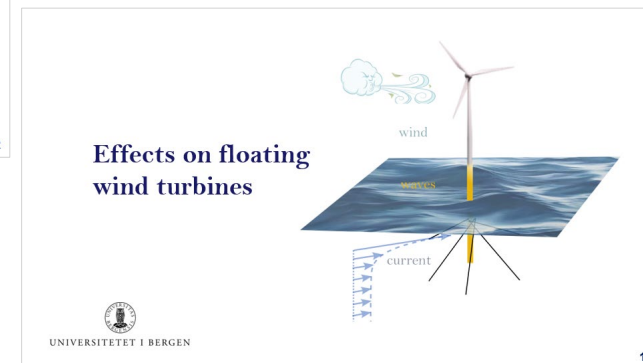
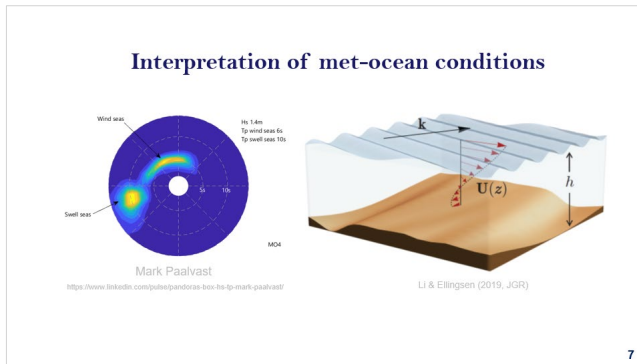
To understand how the wave and current coupling affects the general performances of offshore wind turbines



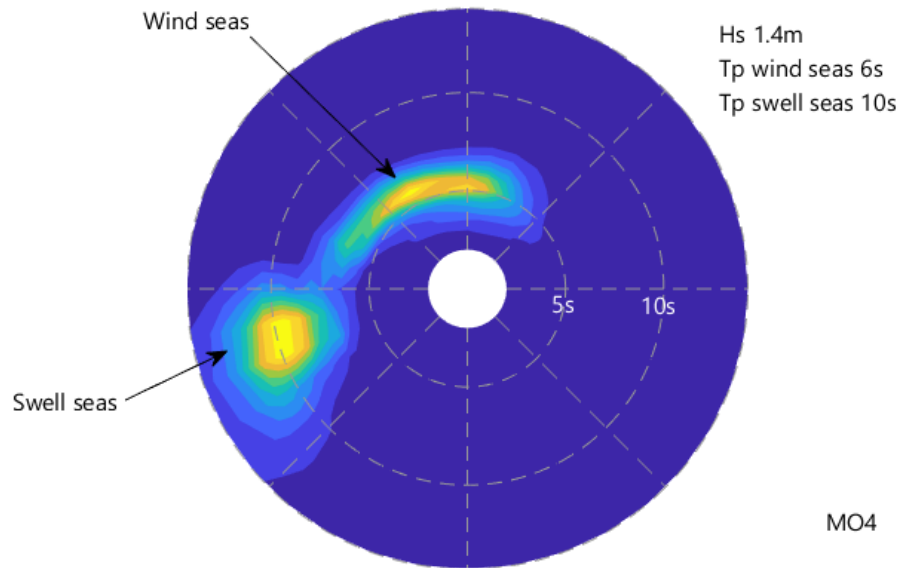
# Open research questions

## How to

- interpret met-ocean data (e.g., swell & wind waves; tidal currents + wind waves)
- accurately and efficiently estimate excitation loads and responses on OWTs
- examine aerodynamic and hydrodynamic coupled effects?
- .....



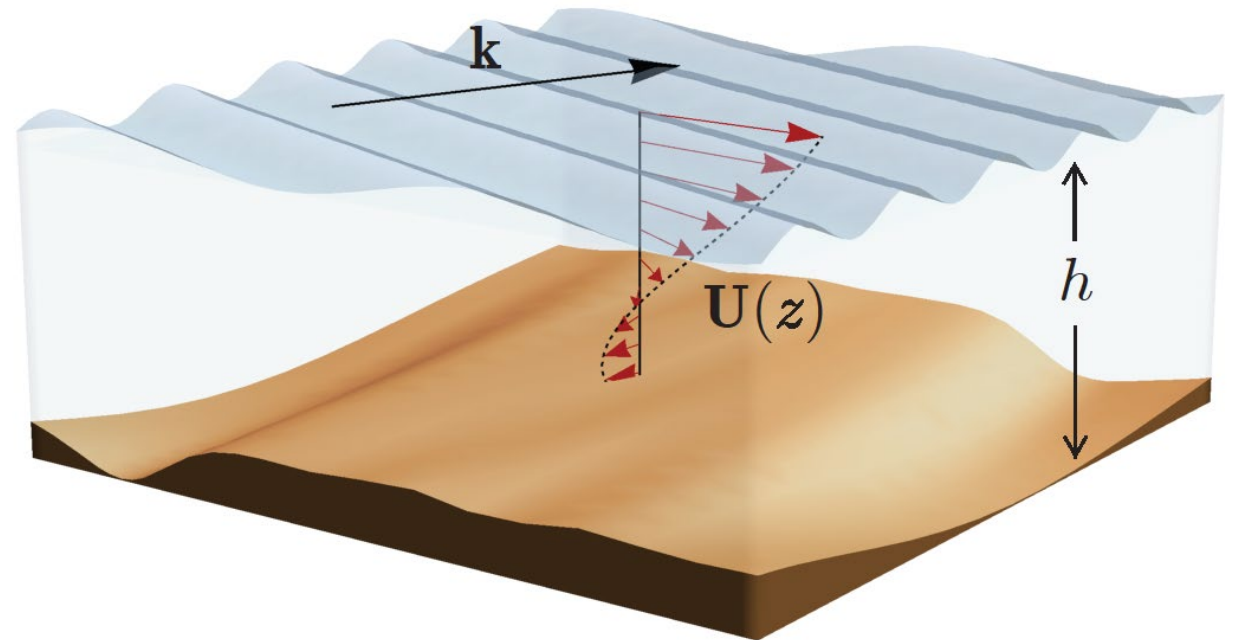
# Interpretation of met-ocean conditions



Mark Paalvast

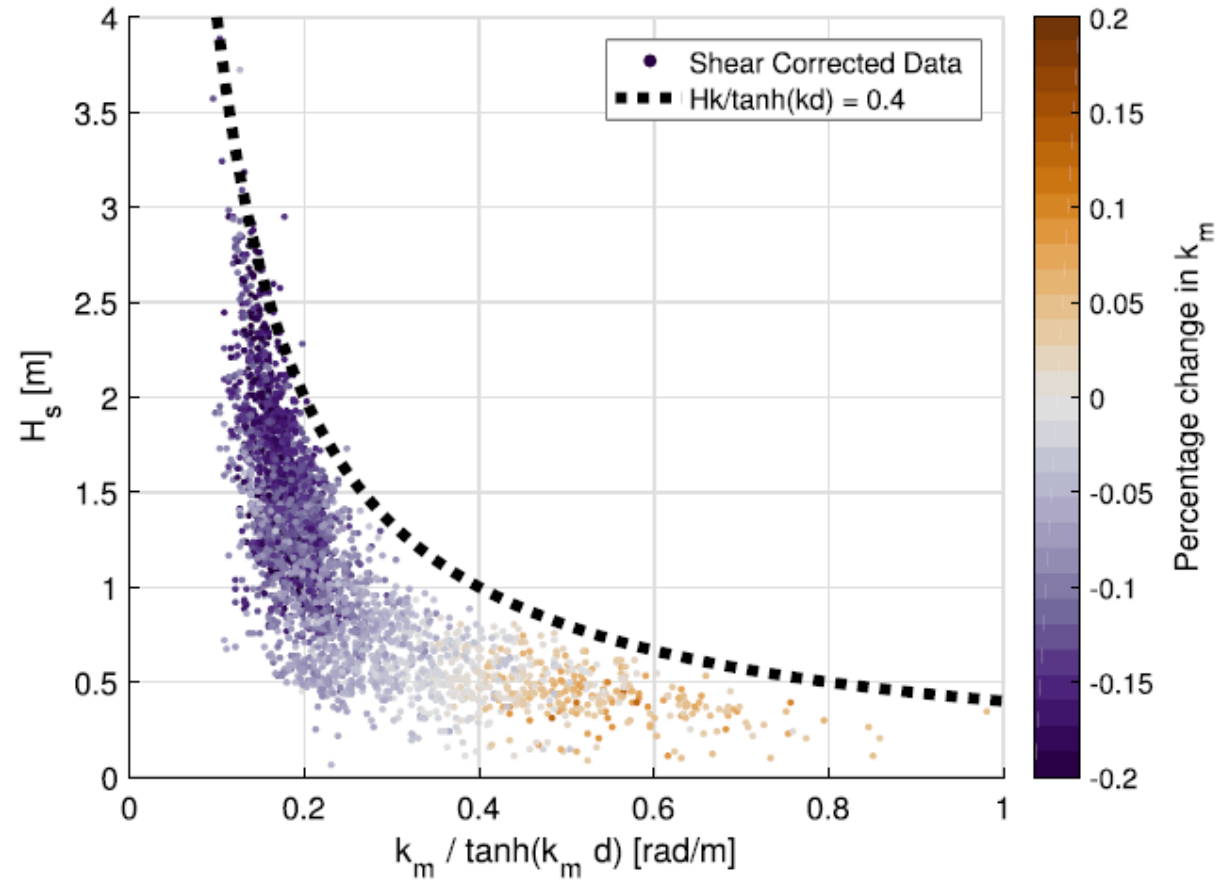
<https://www.linkedin.com/pulse/pandoras-box-hs-tp-mark-paalvast/>

MO4



Li & Ellingsen (2019, JGR)

# Interpretation of met-ocean conditions



Zippel & Thomson(2017, *JGR*)



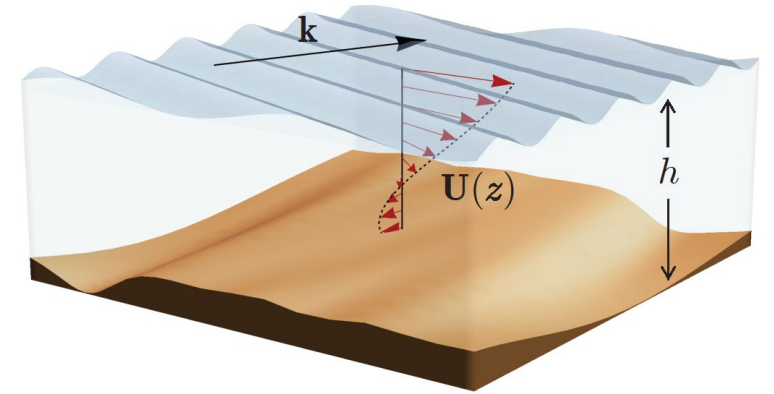
# Interpretation of met-ocean conditions

- Shear-current modified dispersion relation  
(Ellingsen & Li 2017, JGR)

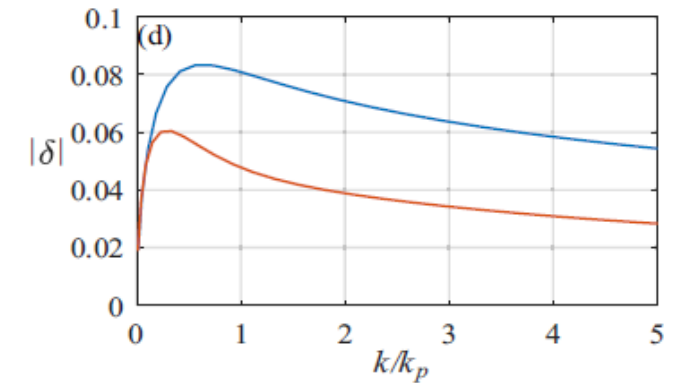
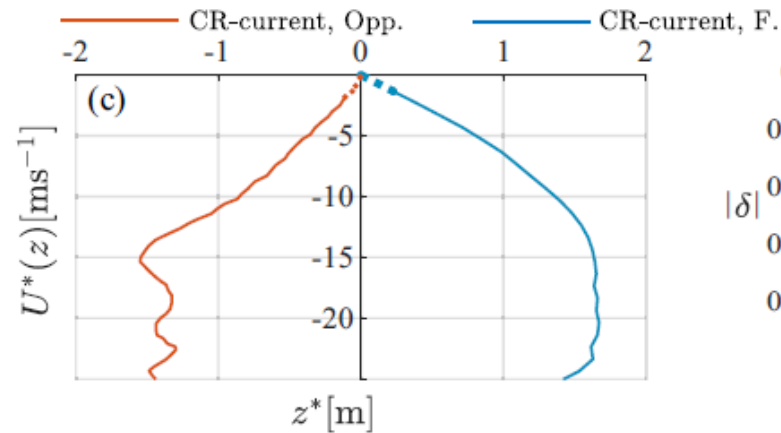
$$\omega \approx \sqrt{g|\mathbf{k}| \tanh |\mathbf{k}|h} (1 + \varepsilon_U) \equiv \mathbf{k} \cdot \mathbf{U}_0 + \sqrt{g|\mathbf{k}| \tanh |\mathbf{k}|h} (1 - \delta_S)$$

$$\varepsilon_U = \int_{-h}^0 \frac{2\mathbf{k} \cdot \mathbf{U}(z)}{\sqrt{g|\mathbf{k}| \tanh |\mathbf{k}|h}} \frac{\cosh 2|\mathbf{k}|(z+h)}{\sinh 2|\mathbf{k}|h} |\mathbf{k}| dz,$$

$$\delta_S = \int_{-h}^0 \frac{\mathbf{k} \cdot \mathbf{U}'(z)}{\sqrt{g|\mathbf{k}| \tanh |\mathbf{k}|h}} \frac{\sinh 2|\mathbf{k}|(z+h)}{\sinh 2|\mathbf{k}|h} dz$$



Li & Ellingsen (2019, JGR)

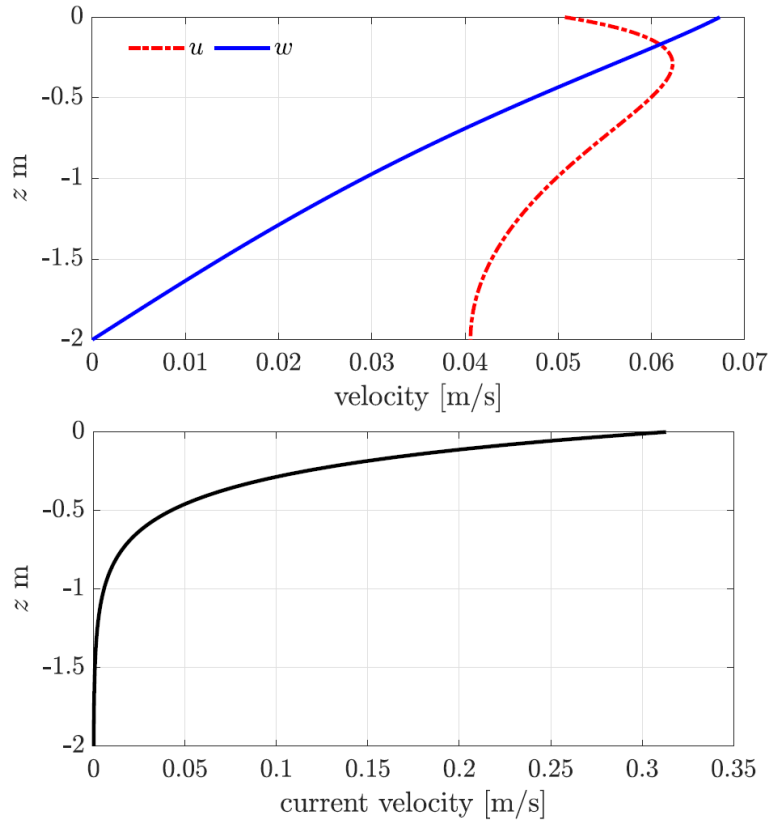


Zheng et al. (2022, Phys. Rev. Fluids)



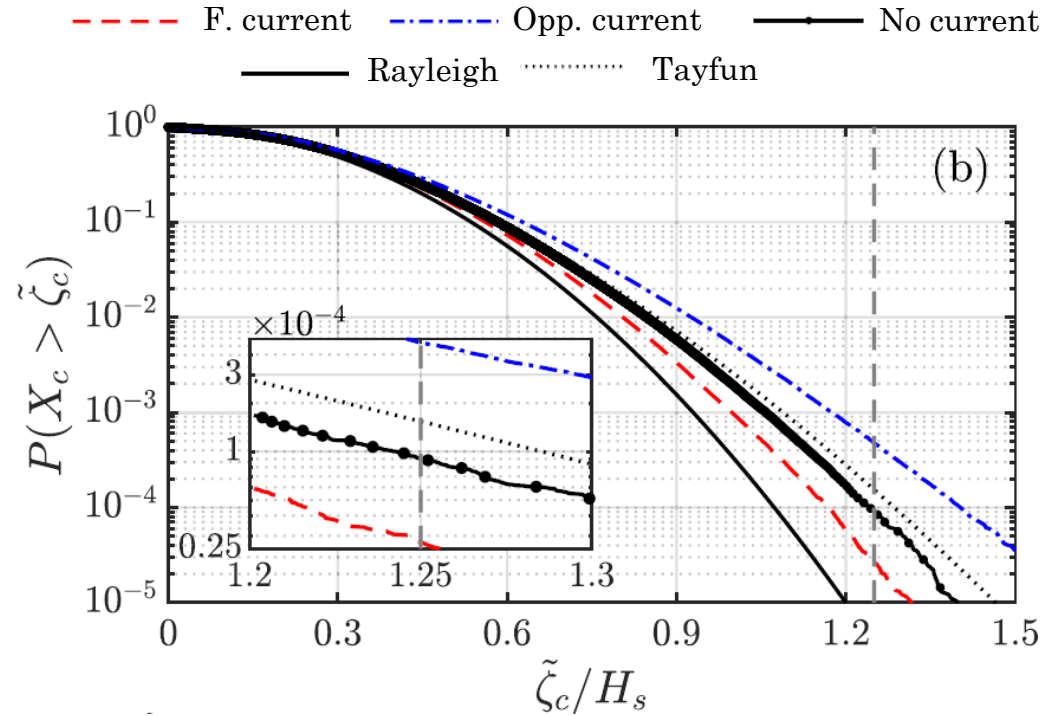
# Current-modified wave properties

Current-modified wave kinematics



Li *et al.* (2024)

Current-modified exceedance probability

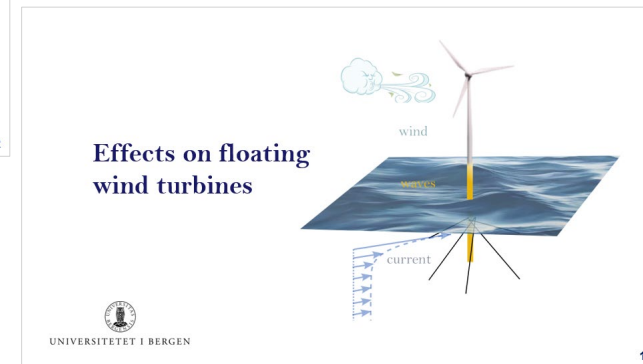
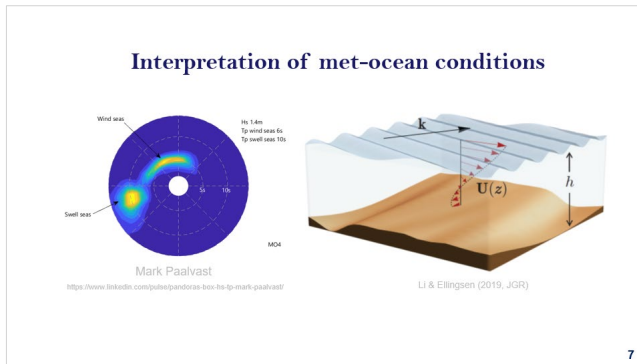


Zheng *et al.* (2022, *Phys. Rev. Fluids*)

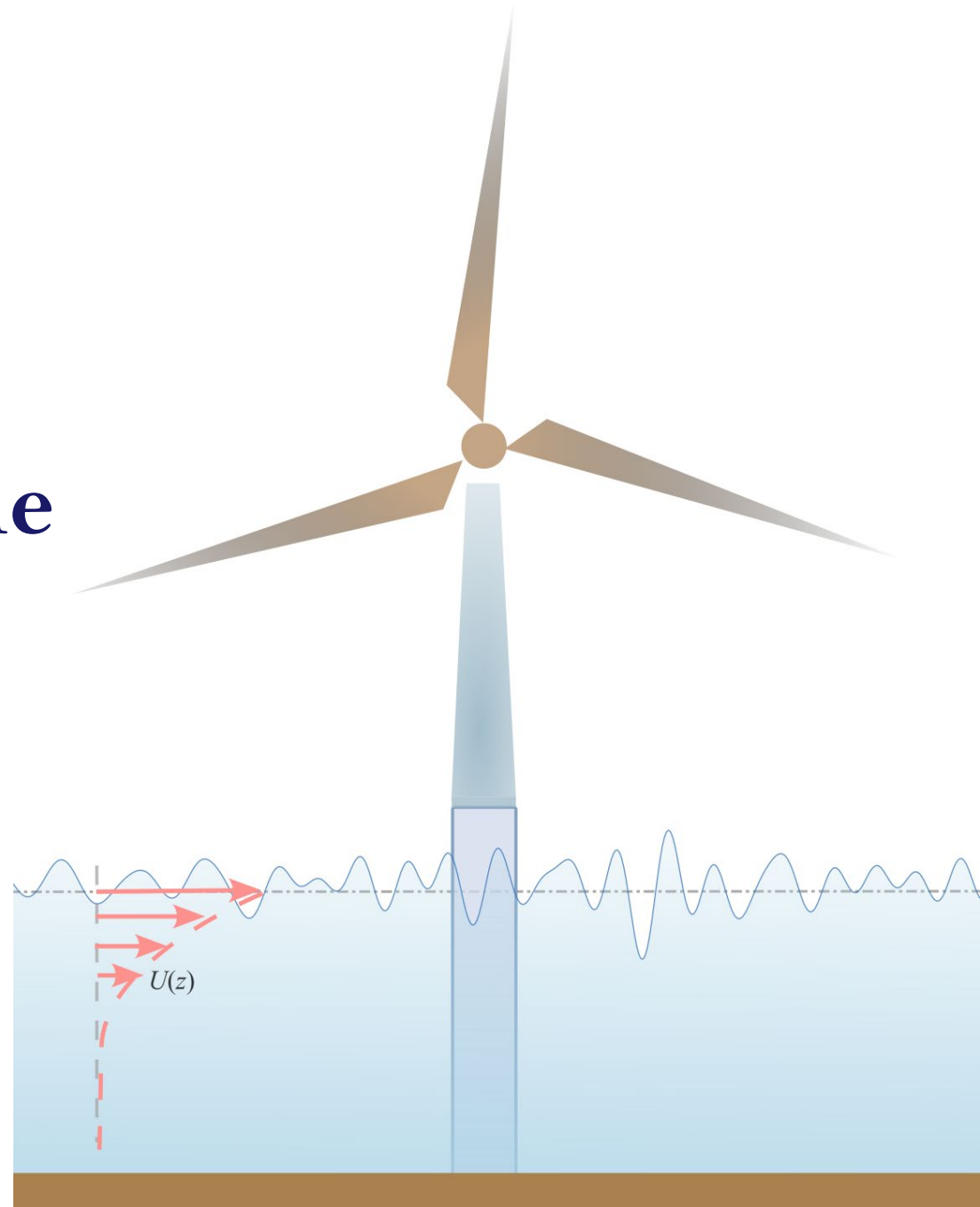
# Open research questions

## How to

- interpret met-ocean data  
(e.g., swell & wind waves; tidal currents + wind waves)
- accurately and efficiently estimate excitation loads and responses on OWTs
- examine aerodynamic and hydrodynamic coupled effects?
- .....



# Loads on a monopile





## Predictions of loads

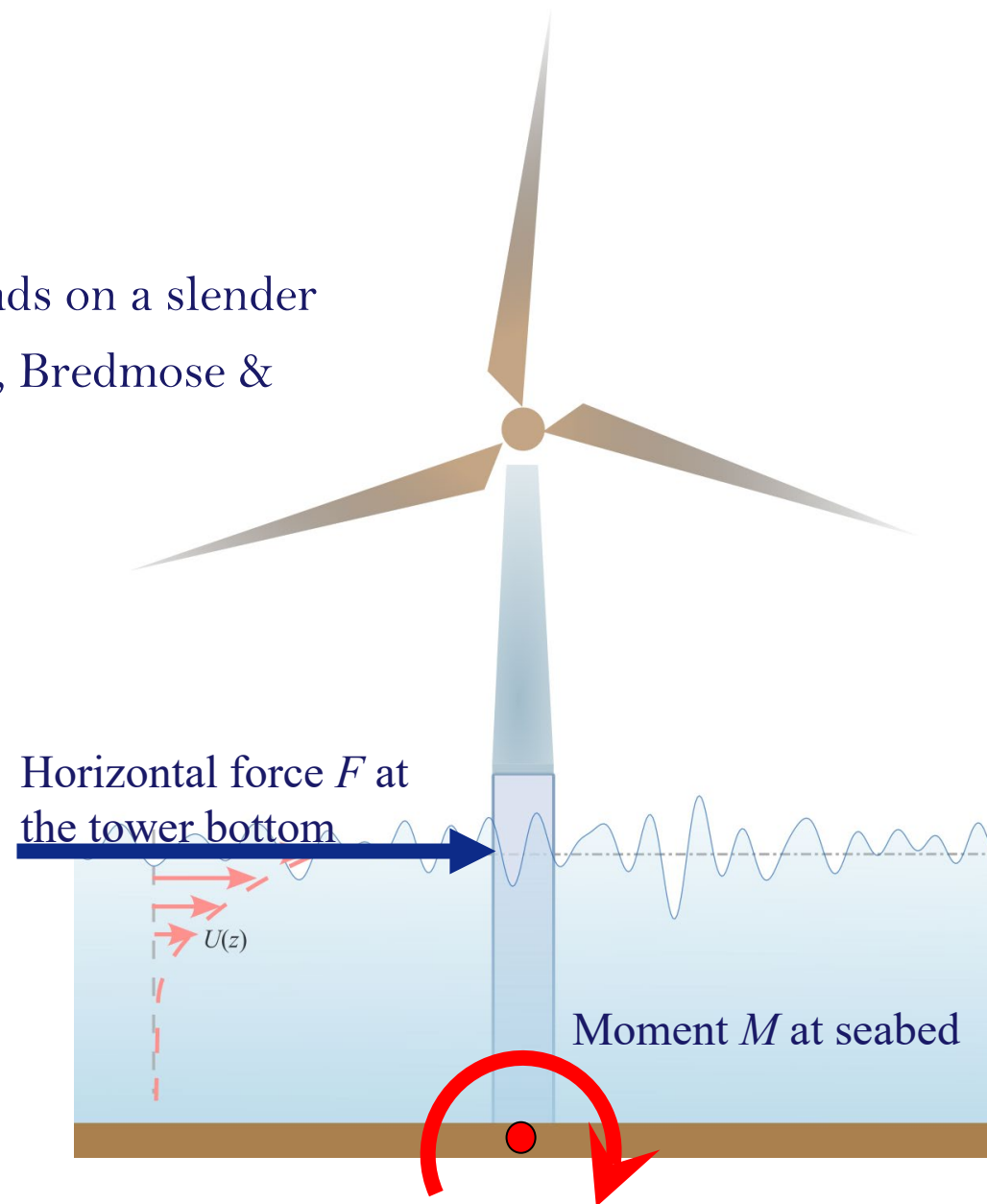
Modified Morison equations for the loads on a slender structure in various sea states (see, e.g., Bredmose & Pegalajar-Jurado, 2021)

### Comparisons of $F$ and $M$ :

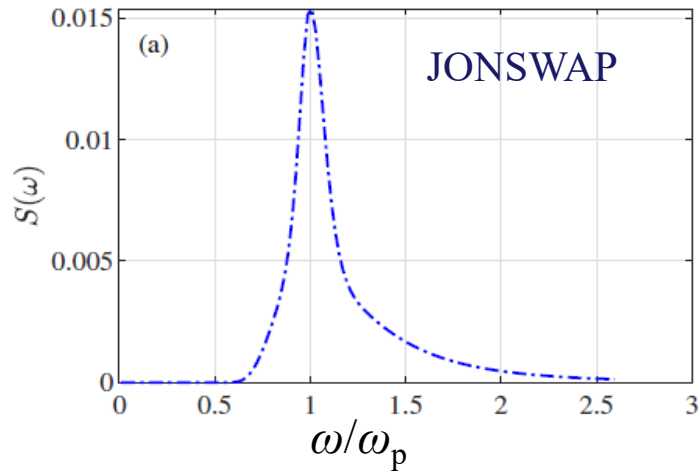
coupled

versus

de-coupled



# Extreme waves in different currents

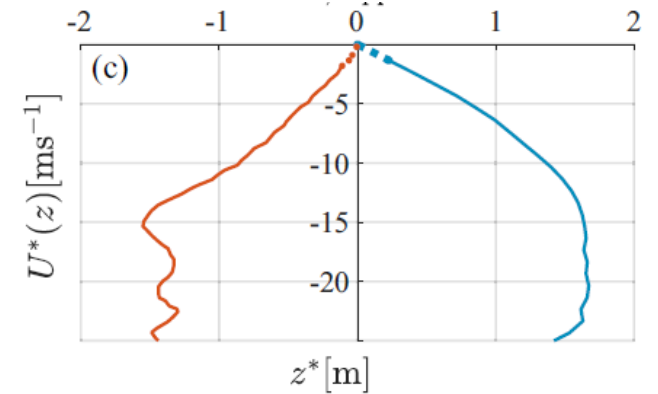


$f_p \sim 0.08 \text{ Hz}; T_p \sim 12 \text{ s}$

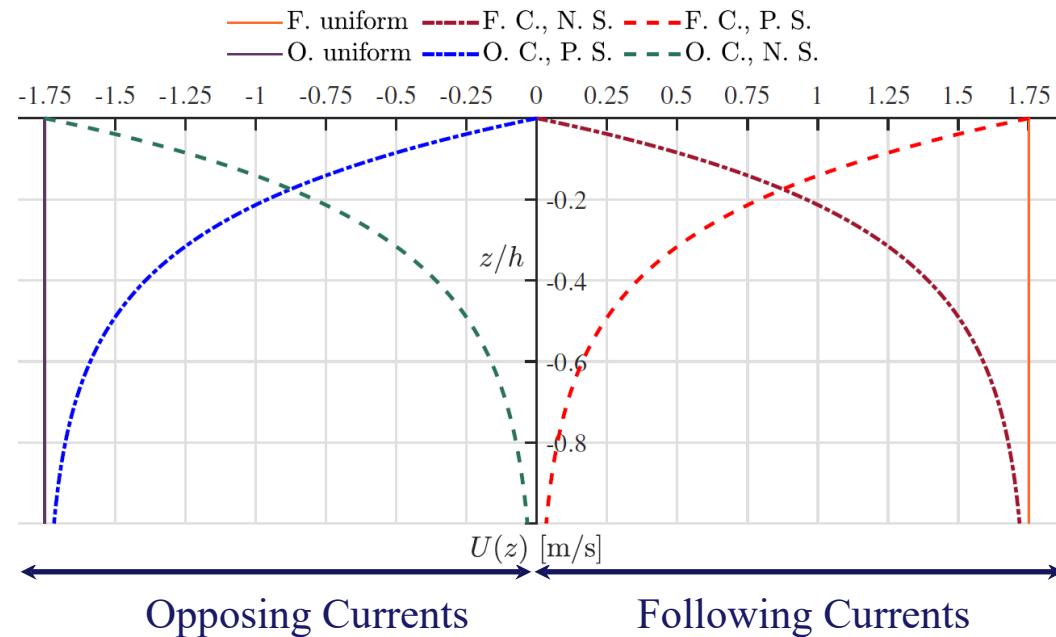


## Profiles of current

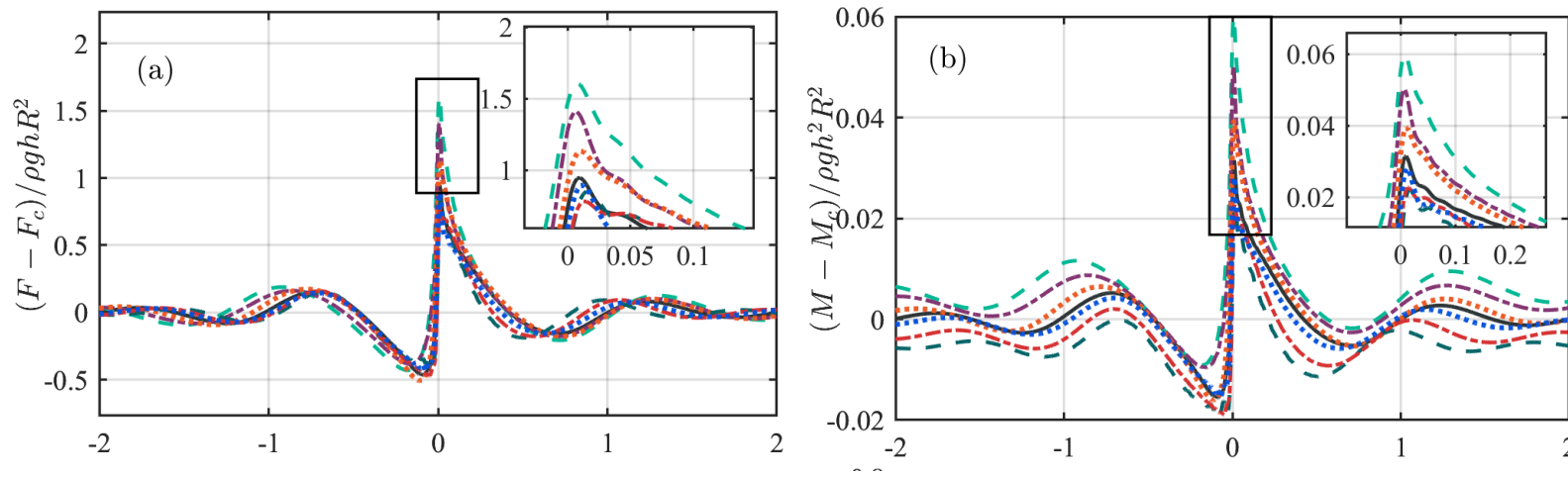
Wave propagation direction



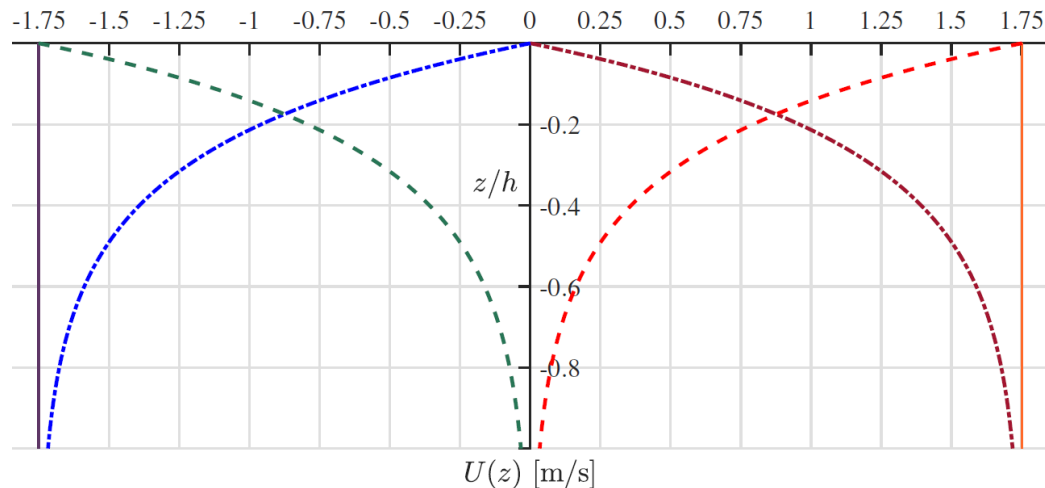
Zheng et al. (2022, *Phys. Rev. Fluids*)



## Two takeaways (Xin, *et al. Coastal Eng.* 2023)



— F. uniform    - - - F. C., N. S.    - - - F. C., P. S.  
— O. uniform    - - - O. C., P. S.    - - - O. C., N. S.



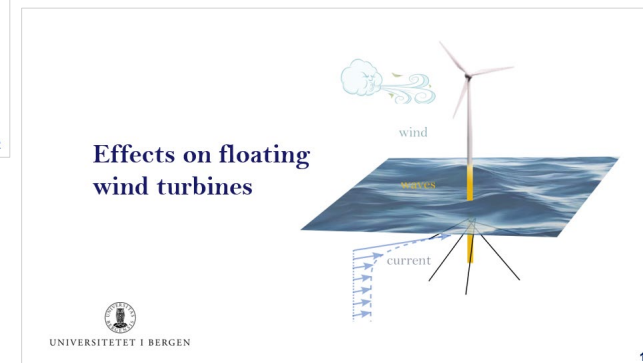
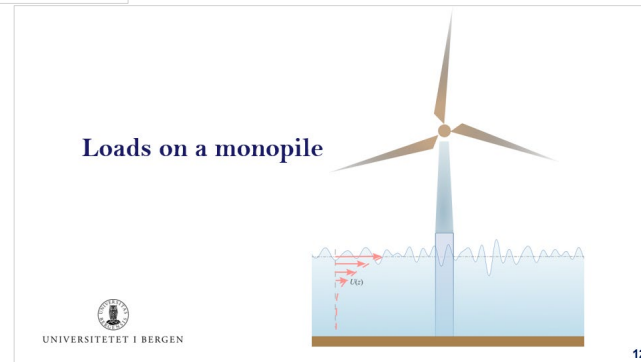
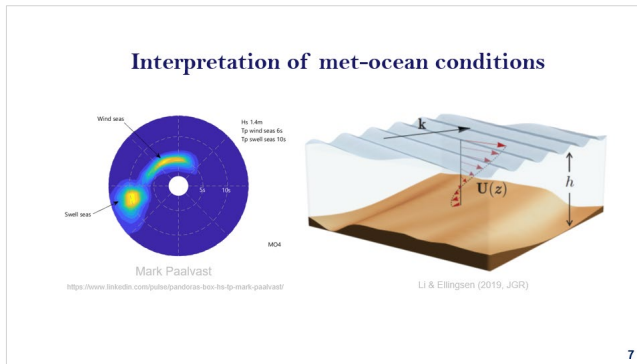
- Wave-current coupling should **NOT** be neglected in extreme load cases
- Uniform currents set up upper/lower bounds of responses analysis



# Open research questions

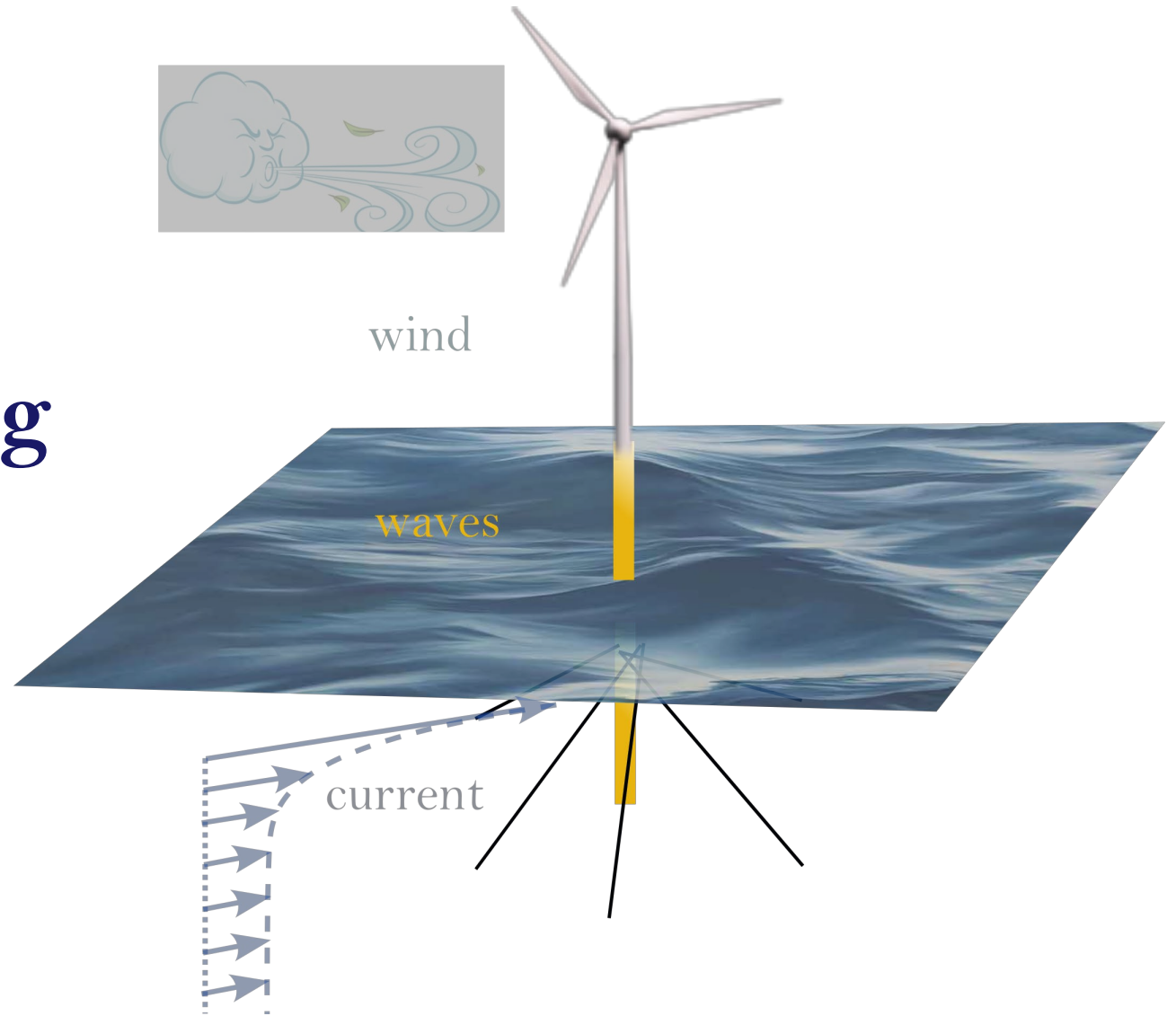
## How to

- interpret met-ocean data (e.g., swell & wind waves; tidal currents + wind waves)
- accurately and efficiently estimate excitation loads and responses on OWTs
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- .....

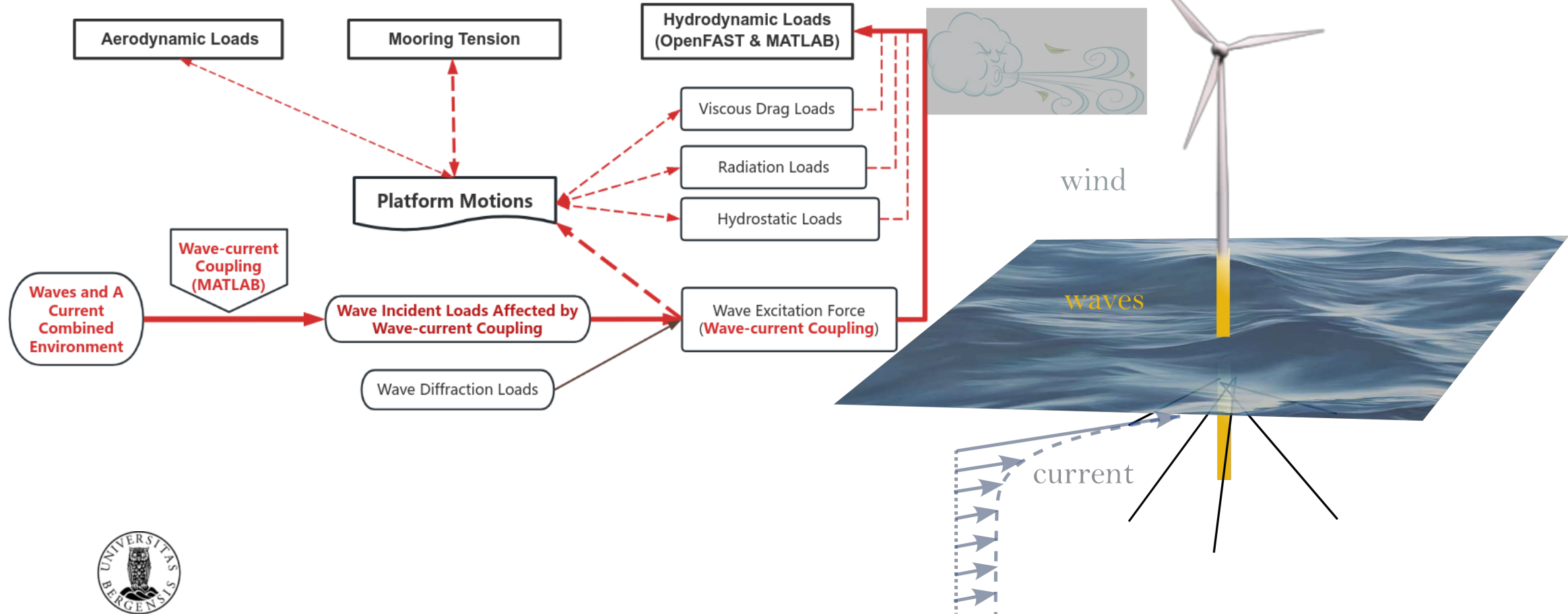




# Effects on floating wind turbines

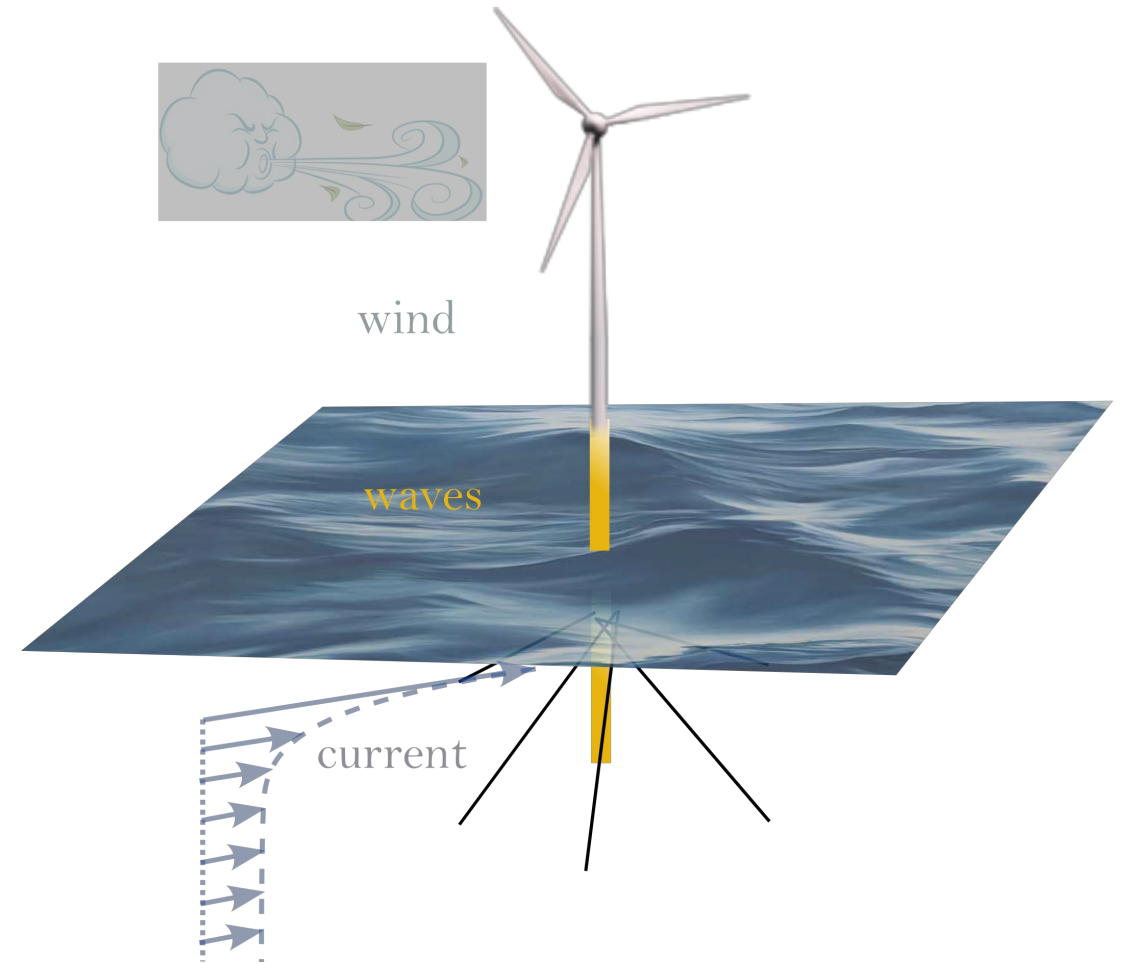


# OpenFast & Matlab



## Offshore wind turbine model

- IEA 15MW reference wind turbine
- **Floater:** WindCrete Spar
- **Site conditions:** west coast of Norwegian sea

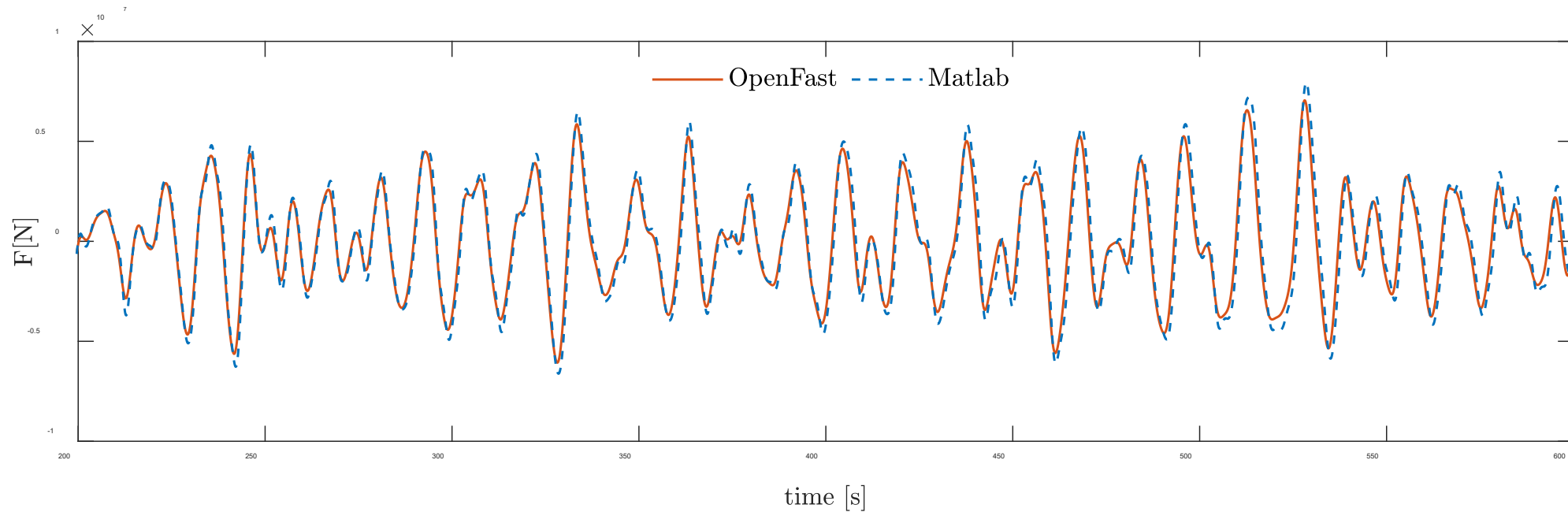


**Severe site condition:** a return period of 50 years



## Input differences by construction

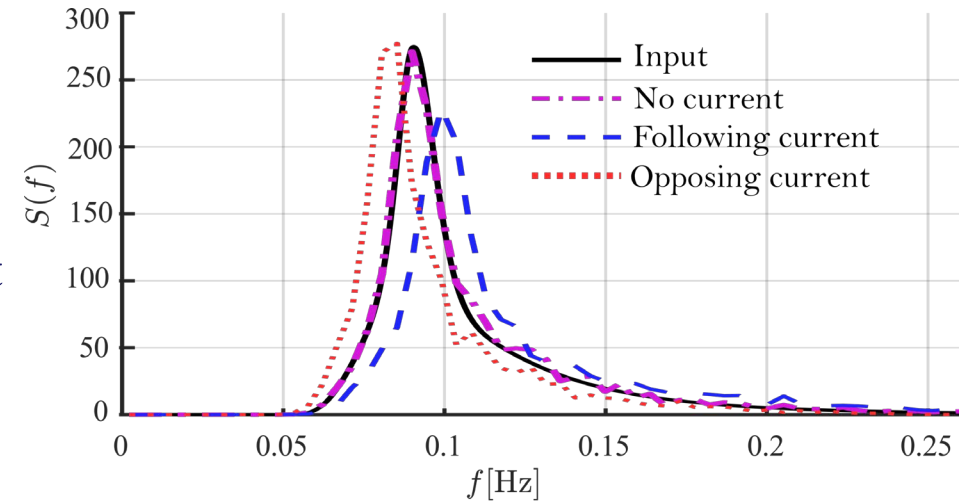
- Second-order wave effects in incident wave induced loads





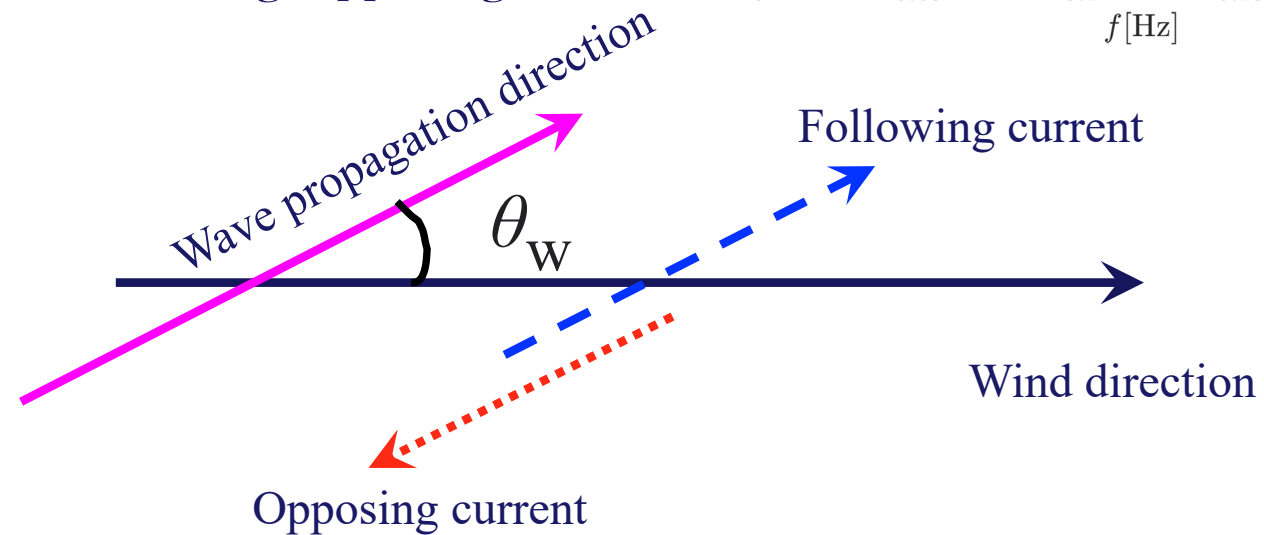
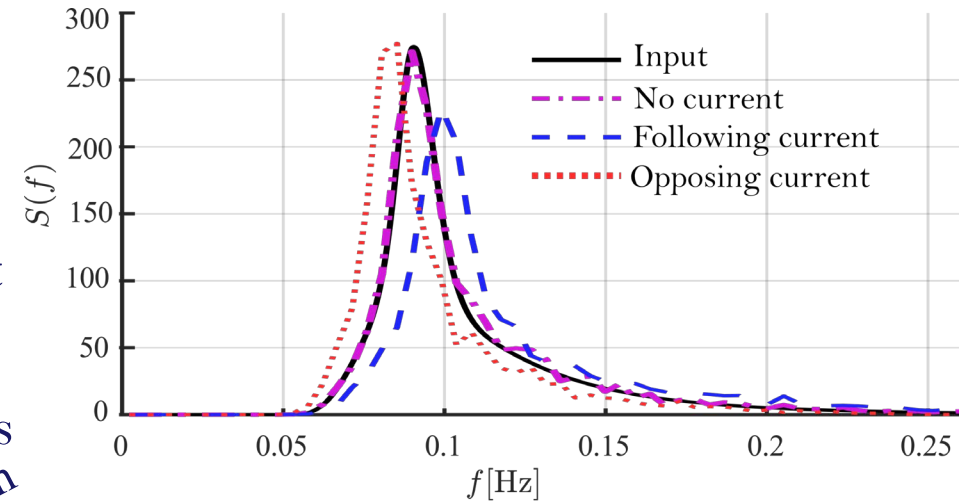
## Input differences by construction

- Second-order wave effects in incident wave induced loads
- Modified wave spectra due to wave-current coupled effects



## Input differences by construction

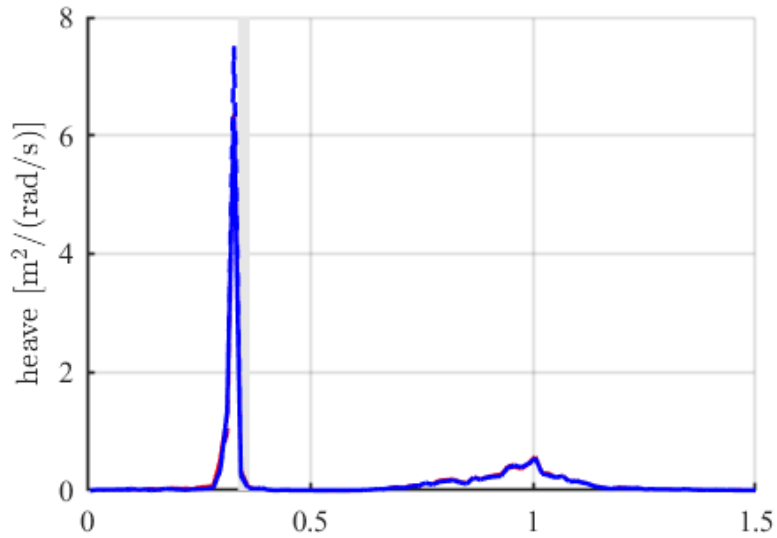
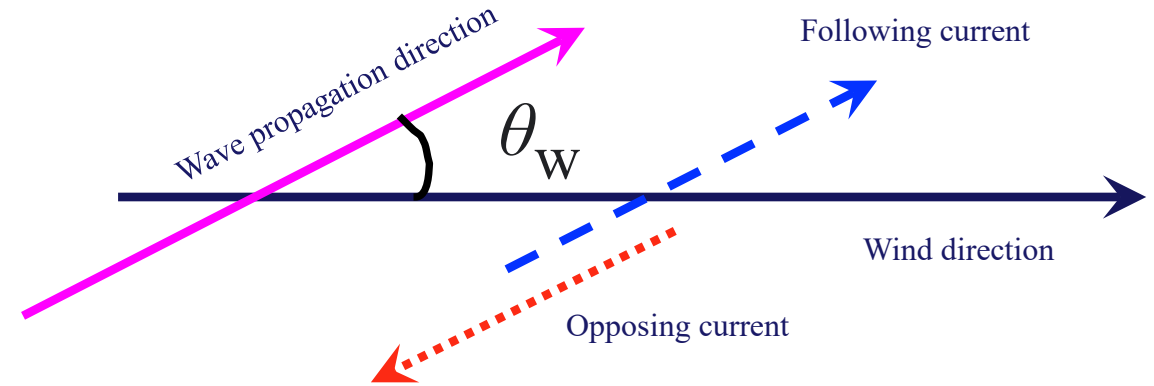
- Second-order wave effects in incident wave induced loads
- Modified wave spectra due to wave-current coupled effects
- Uniform current following/opposing waves



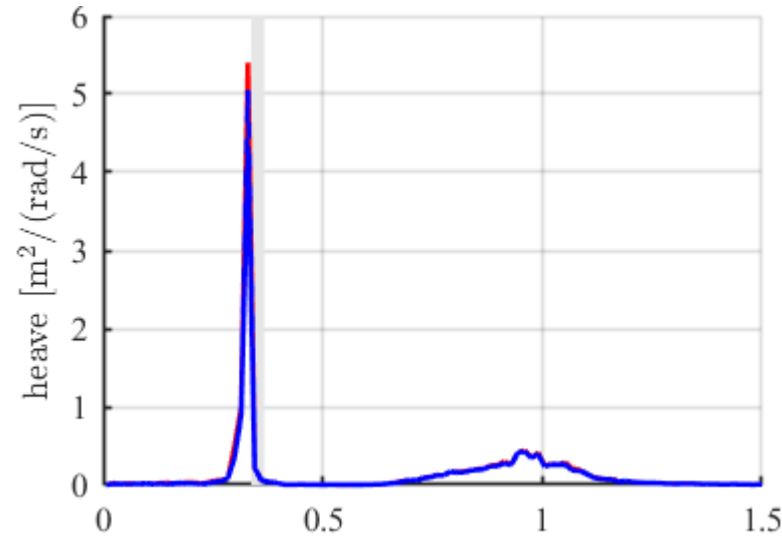
# Heave



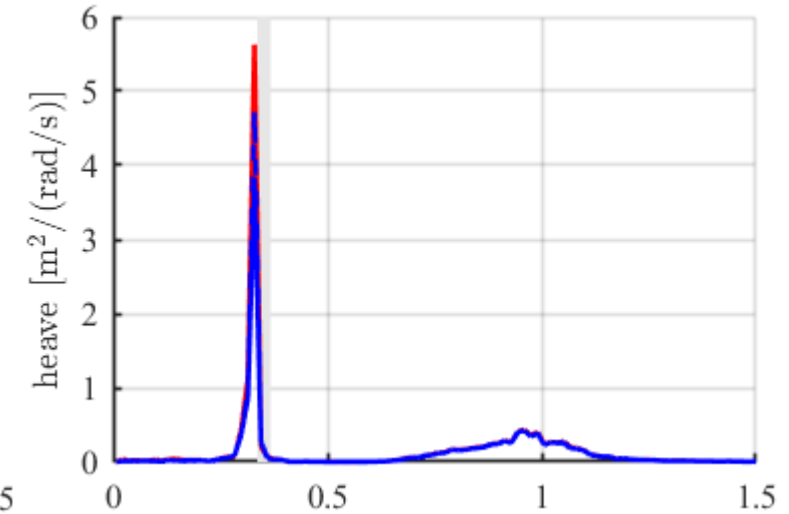
- following, decoupled
- following, coupled
- - - opposing, decoupled
- opposing, coupled



$\theta_W = 0$  degree



$\theta_W = 30$  degrees

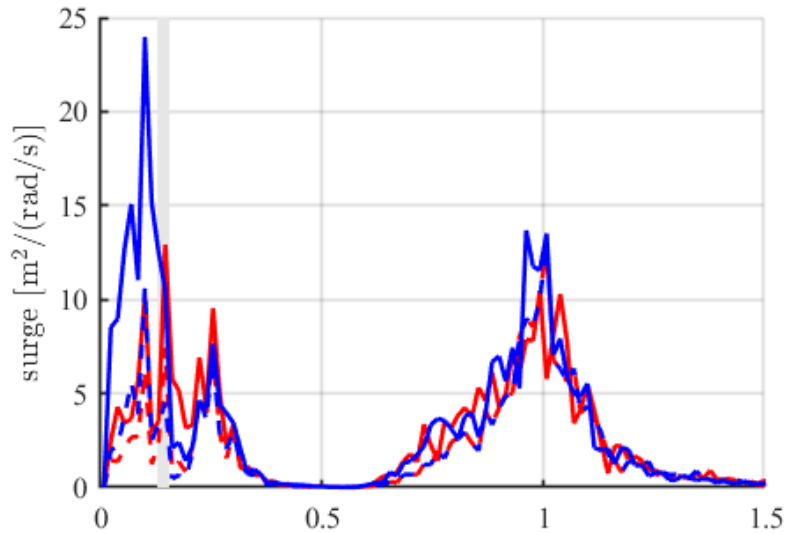
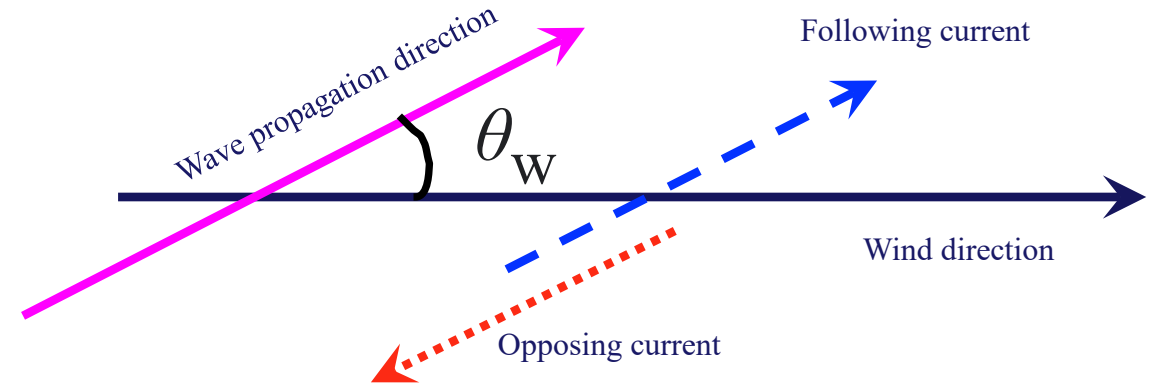


$\theta_W = 60$  degrees

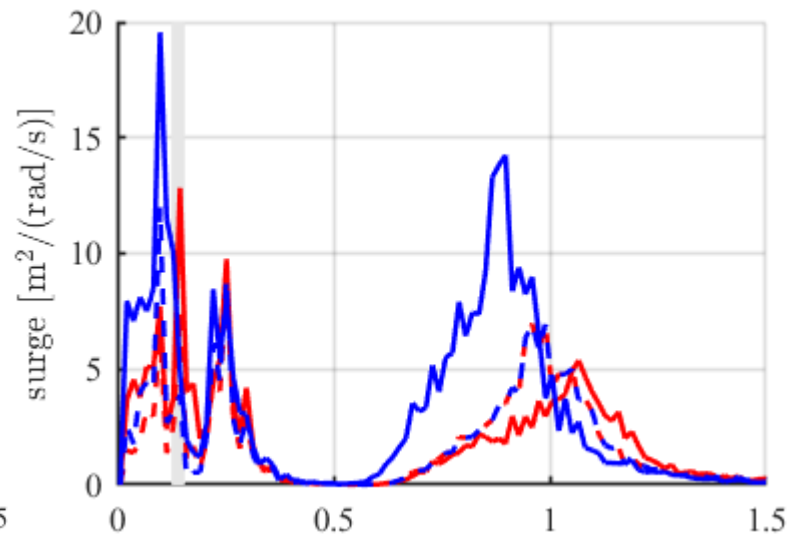


# Surge

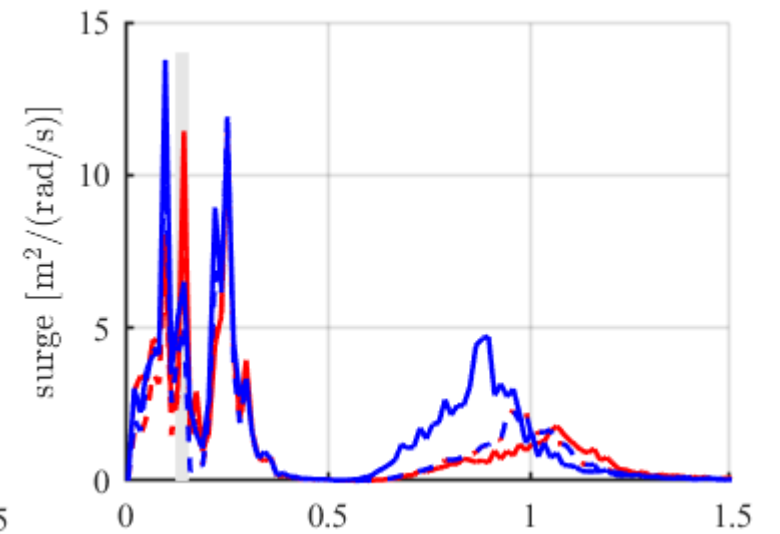
- following, decoupled
- following, coupled
- - - opposing, decoupled
- opposing, coupled



$\theta_W = 0$  degree



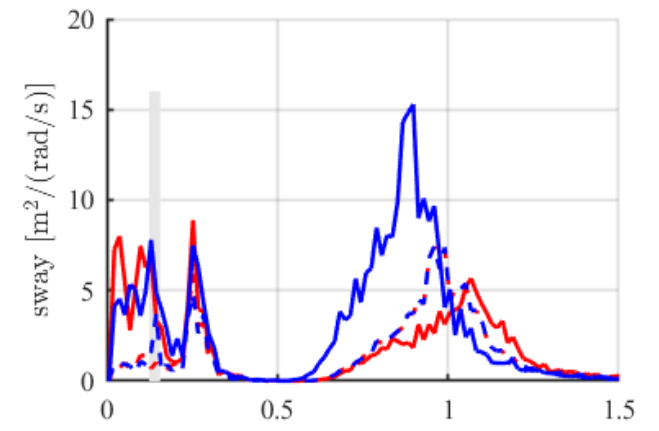
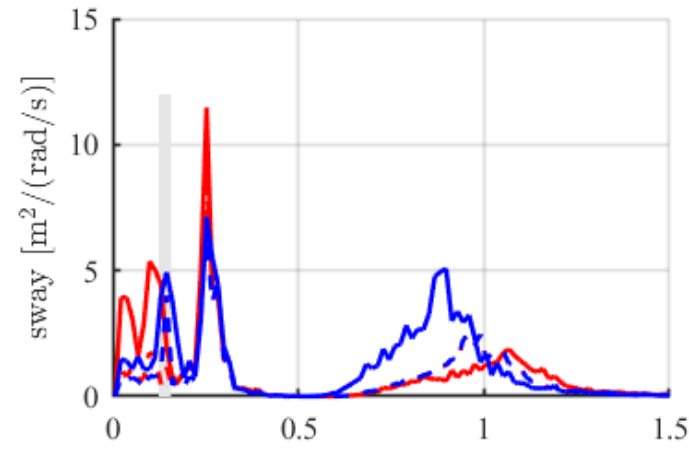
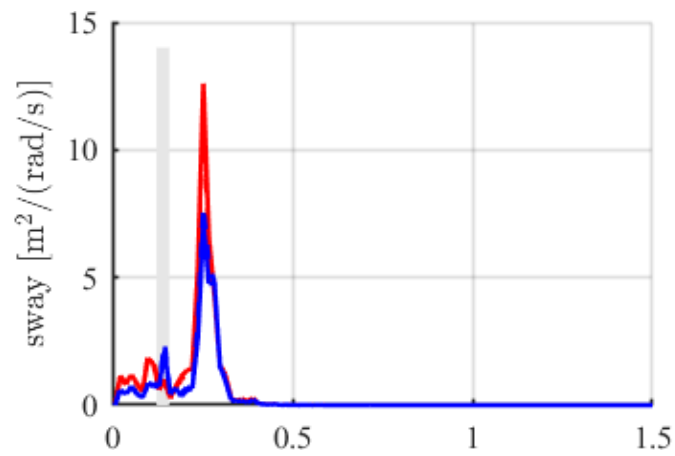
$\theta_W = 30$  degrees



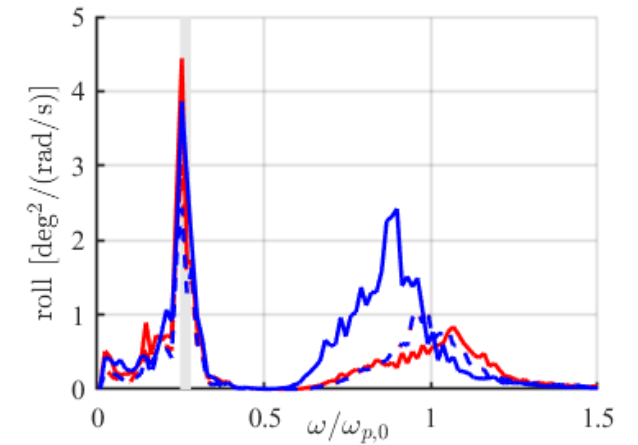
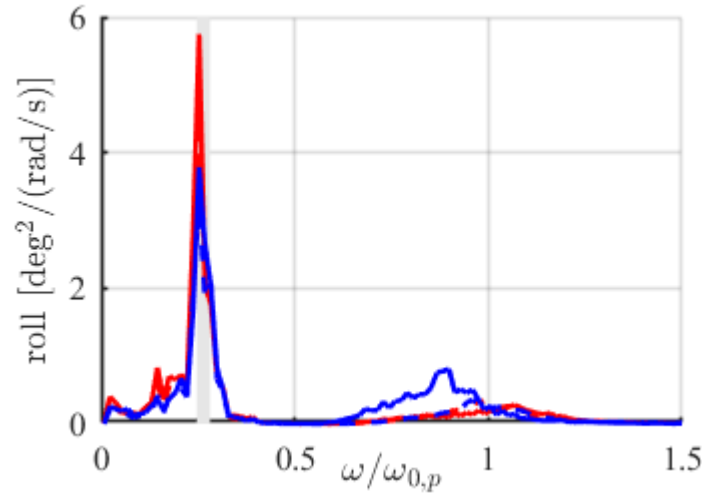
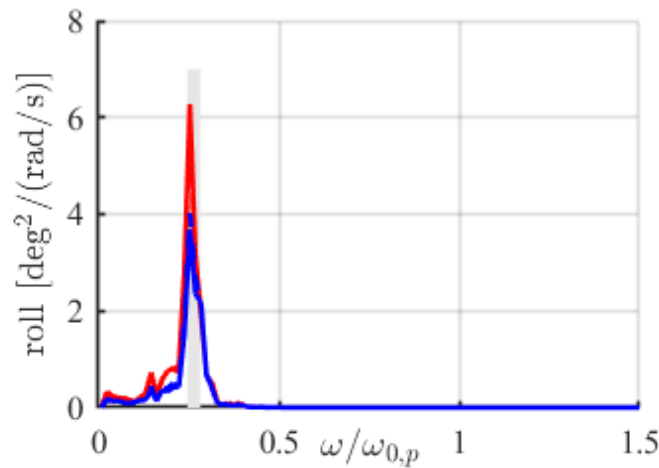
$\theta_W = 60$  degrees



# Sway



# Roll



$\theta_W = 0$  degree

$\theta_W = 30$  degrees

$\theta_W = 60$  degrees

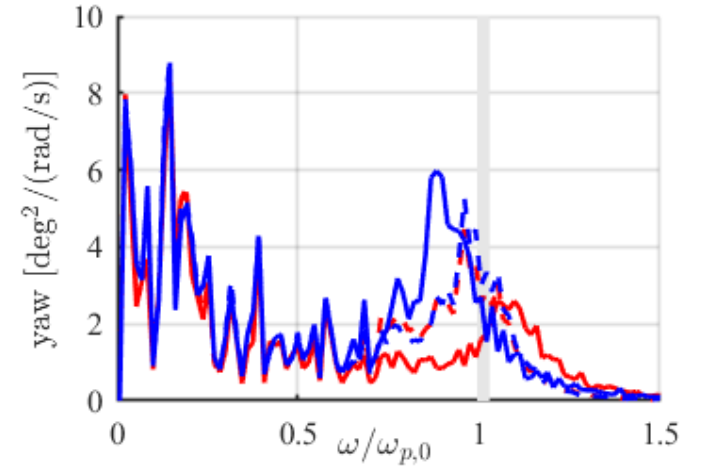
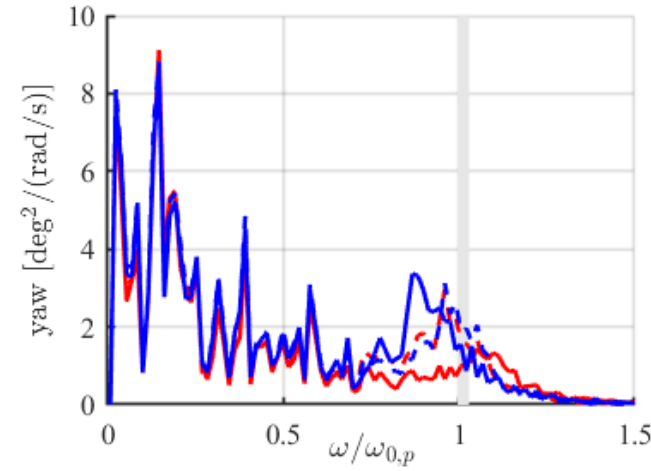
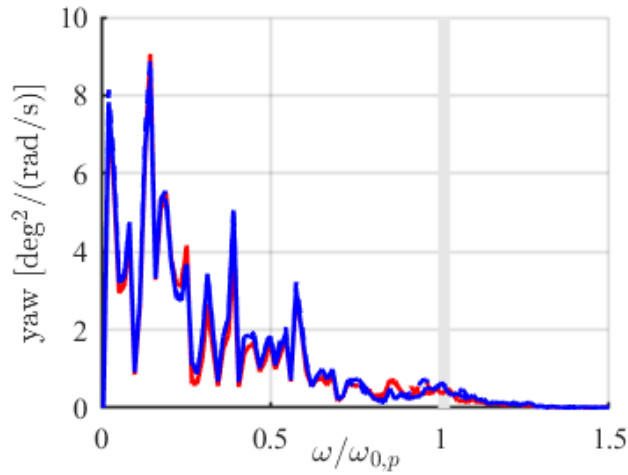


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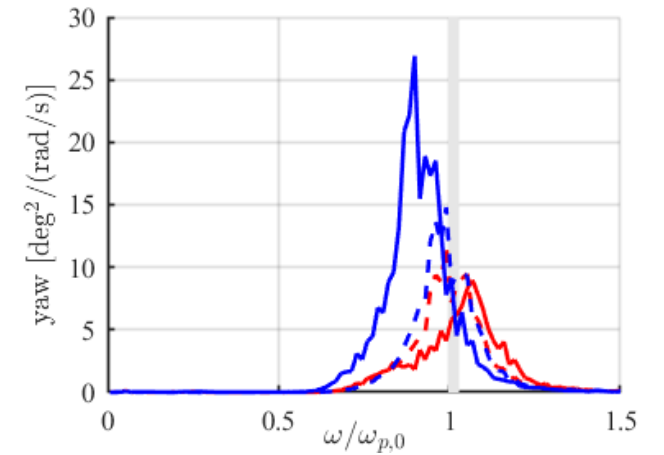
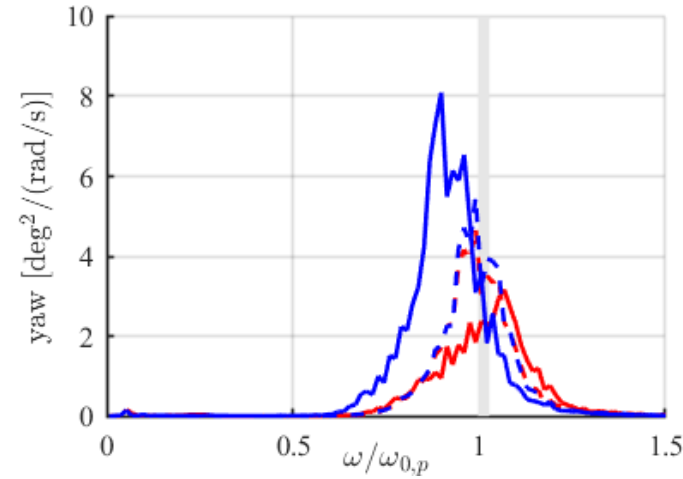
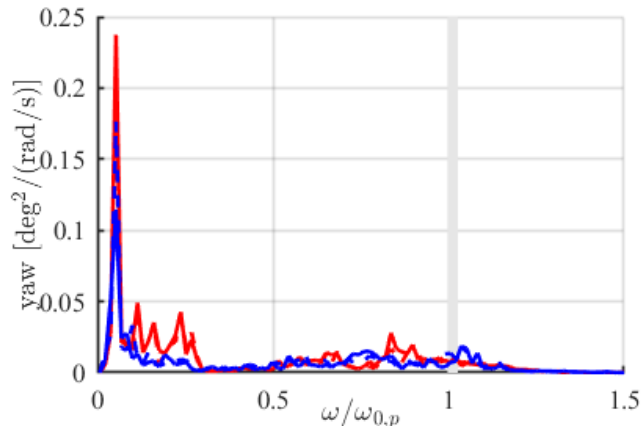
- - - following, decoupled
- following, coupled
- - - opposing, decoupled
- opposing, coupled

# Yaw

wind  
cut-out



idling



$\theta_W = 0$  degree

$\theta_W = 30$  degrees

$\theta_W = 60$  degrees



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- following, decoupled
- following, coupled
- - - opposing, decoupled
- opposing, coupled



# Conclusions and outlook

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- I. The **coupling** between waves and a background current (WCC) can have significant effects on the interpretations of met-ocean data
- II. Much amplified motion responses but heave due to WCC, especially for load cases of a current opposing waves in **oblique** seas.
- III. **Strong coupling** between aerodynamic and hydrodynamic loads in Yaw
  - wind cut-out speed leads to higher yaw responses in the **low-frequency** domain for oblique seas than idling
  - and therefore, **extra damage** to mooring lines for the wind cut-out speed load cases
- IV. Future steps:
  - Manuscript in preparation
  - further study on a **semisubmersible** floating wind turbine