

Algorithm Reliability in the Development of Offshore Wind Turbine Digital Twins

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Presentation Outline

- 1. Project Data
 - The SCADA dataset is introduced.
- 2. Feature Selection
 - Introduce algorithms for decreasing the complexity while keeping information level.
- 3. Machine Learning (ML) Models
 - Different regression algorithms are tested to find the best performance.
- 4. Digital Twin Concept (DT)
 - A DT concept is presented to enable real-time monitoring of the offshore wind turbine through a virtual mode.
- 5. Results:
 - A brief comparison of DT's concept is introduced.



Project Data (I): Description

- ✓ The study leverages SCADA data from the 7MW Levenmouth Offshore Wind Turbine.
- ✓ The database comprises 574 features per second and spans over a period of more than 2 years.
- ✓ The database comprises 517 float, with 56 of them being of integer and object types.



- Which one is better for this project?
- ETL is giving opportunity to work with big data.



Project Data (II): Time Series



Feature Selection

• Correlation Matrix:

Is a table showing correlation coefficients between variables. Each cell in the table shows the correlation between two variables.

SubPcsPrivlgctTemp -	1.00	-0.30	0.81	0.86	0.81	0.80	0.81	0.86	0.86	0.86	-0.01	0.07	0.07	0.07	0.86	0.15	0.89	0.27	0.94		A. 0
GBoxCoolingLinetemp -	-0.30	1.00	-0.28	-0.31	-0.28	-0.27	-0.28	-0.35	-0.35	-0.35	0.39	0.50	0.50	0.50	-0.17	-0.10	-0.28	-0.47	-0.29		
GearBoxTemperature_DegC -	0.81	-0.28	1.00	0.98	1.00	0.99	1.00	0.93	0.93	0.93	0.08	0.09	0.09	0.09	0.92	0.22		0.34		-	0.8
GBoxOpShaftBearingTemp1 -	0.86	-0.31	0.98	1.00	0.98	0.98	0.98	0.94	0.94	0.94	0.06	0.07	0.07	0.07	0.94	0.21	0.78	0.34			
GBoxExtnlHeatertemp -	0.81	-0.28	1.00	0.98	1.00	0.99	1.00	0.94	0.93	0.94	0.08	0.09	0.09	0.09	0.92	0.22	0.73	0.33			
GBoxDisttemp1 -	0.80	-0.27	0.99	0.98	0.99	1.00	0.99	0.92	0.92	0.92	0.08	0.10	0.10	0.10	0.91	0.24		0.34		-	0.6
GBoxTanktemp2 -	0.81	-0.28	1.00	0.98	1.00	0.99	1.00	0.93	0.93	0.93	0.08	0.09	0.09	0.09	0.92	0.22		0.34			
GenStatortemp6 -	0.86	-0.35	0.93	0.94	0.94	0.92	0.93	1.00	1.00	1.00	0.03	0.06	0.06	0.06	0.96	0.20		0.33	0.79	-	0.4
GenStatortemp4 -	0.86	-0.35	0.93	0.94	0.93	0.92	0.93	1.00	1.00	1.00	0.03	0.06	0.06	0.06	0.96	0.19		0.33	0.79		
GenStatortemp2 -	0.86	-0.35	0.93	0.94	0.94	0.92	0.93	1.00	1.00	1.00	0.03	0.06	0.06	0.06	0.96	0.20		0.33	0.79		
Hputemp2 -	-0.01	0.39	0.08	0.06	0.08	0.08	0.08	0.03	0.03	0.03	1.00	0.20	0.20	0.20	0.13	0.05	0.00	-0.30	-0.01	-	0.2
NacOutsidetemp1 -	0.07	0.50	0.09	0.07	0.09	0.10	0.09	0.06	0.06	0.06	0.20	1.00	1.00	1.00	0.20	0.04	0.02		-0.00		
AmbTemp_DegC -	0.07	0.50	0.09	0.07	0.09	0.10	0.09	0.06	0.06	0.06	0.20	1.00	1.00	1.00	0.20	0.04	0.02		-0.00	_	0.0
AmbTemp -	0.07	0.50	0.09	0.07	0.09	0.10	0.09	0.06	0.06	0.06	0.20	1.00	1.00	1.00	0.20	0.04	0.02		-0.00		0.0
GenInternalAirMidtemp2 -	0.86	-0.17	0.92	0.94	0.92	0.91	0.92	0.96	0.96	0.96	0.13	0.20	0.20	0.20	1.00	0.23	0.75	0.24	0.78		
Pitch_Deg -	0.15	-0.10	0.22	0.21	0.22	0.24	0.22	0.20	0.19	0.20	0.05	0.04	0.04	0.04	0.23	1.00	0.12	0.23	0.11	-	-0.2
RotorSpeed_rpm -	0.89	-0.28		0.78		0.72					0.00	0.02	0.02	0.02		0.12	1.00	0.25	0.84		
NacelleOrientation_Deg -	0.27	-0.47	0.34	0.34	0.33	0.34	0.34	0.33	0.33	0.33	-0.30				0.24	0.23	0.25	1.00	0.23		
Power_kW -	0.94	-0.29						0.79	0.79	0.79	-0.01	-0.00	-0.00	-0.00	0.78	0.11	0.84	0.23	1.00	-	-0.4
IDF	SubPcsPrivigetTemp -	GBoxCoolingLinetemp -	GearBoxTemperature_DegC -	GBoxOpShaftBearingTemp1 -	GBoxExtnlHeatertemp -	GBoxDisttemp1 -	GBoxTanktemp2 =	GenStatortemp6 -	GenStatortemp4 -	GenStatortemp2 -	Hputemp2 -	NacOutsidetemp1 -	AmbTemp_DegC -	AmbTemp -	GenInternalAirMidtemp2 -	Pitch_Deg -	RotorSpeed_rpm -	NacelleOrientation_Deg -	Power_kW -		

• Boruta



An example of the results running Boruta for the Power_kWh variable:

BorutaPy fir	nished	running.
Iteration:	100 /	100
Confirmed:	8	
Tentative:	4	
Rejected:	61	

Accepted features: ['SubPcsPrivIgctTemp', 'GenStatortemp5', 'GenStatortemp4', 'Pitch_Deg', 'RotorSpeed_rpm', 'WindSpeed_mps', 'GenStatortemp6', 'WindSpeed1'] *Undecided features:* ['HtngWindSensor2', 'GenStatortemp3', 'GenStatortemp2', 'GenInternalAirMidtemp2']

Feature Analysis

NacelleOrientation_Deg

Real number (R)

Distinct	159800
Distinct (%)	24.0%
Missing	0
Missing (%)	0.0%
Infinite	0
Infinite (%)	0.0%
Mean	201.27198

Minimum	0.0007103424
Maximum	359.9998
Zeros	0
Zeros (%)	0.0%
Negative	0
Negative (%)	0.0%
Memory size	10.1 MiB



Using statistic and histogram diagram to define the outliners and any unusual data.

Pitch_Deg Real number (R) HIGH CORRELATION				
Distinct	158645	Minimum	-1000.004	-
Distinct (%)	23.9%	Maximum	129.4825	
Missing	0	Zeros	255	
Missing (%)	0.0%	Zeros (%)	< 0.1%	
Infinite	0	Negative	217747	
Infinite (%)	0.0%	Negative (%)	32.7%	
Mean	35.36796	Memory size	10.1 MiB	



More details

Machine Learning (ML) Models

- Inherent to their design, wind turbines showcase non-linear behavior, demanding swift adaptations in their systems.
- Today, with the surge in extreme natural events, ML algorithms must align with this reality.
- Given their role in control and monitoring, speed and stability are paramount.
- Consequently, we opted to forego overly complex or linear-based models, opting instead for the efficiency of the following four algorithms:
 - 1. CatBoost Regression
 - 2. Random Forest (RF) Regression
 - 3. Deep Neural Network Regression
 - 4. XGBoost Regression



Machine Learning Models (I): CatBoost

CatBoost is a gradient-boosting library that uses decision trees as the base model. It is specifically designed to handle categorical variables and includes some other features such as handling missing values and built-in cross-validation.

MAE:50.74

• MSE:13196.93

RMSE:114.88

R-Square=
0.9973356088169721





Machine Learning Models (II): Random Forest

Random forest is a Supervised Machine Learning technique that uses the group learning approach to do classification and regression.





Machine Learning Models (III): Artificial Neural Networks

Deep neural networks (DNN) is a class of machine learning algorithms similar to the artificial neural network and aims to mimic the information processing of the brain. DNN share more than one hidden layer situated between the input and output layers.





Machine Learning Models (IV): XGBoost

XGBoost is an ensemble learning and a gradient boosting algorithm for decision trees that uses a second-order approximation of the scoring function. This approximation allows XGBoost to calculate the optimal "if" condition and its impact on performance.



• MSE:13875.25

RMSE:117.79

R-Square=
0.997198659343749





Machine Learning Models: Results





Machine Learning Models: Results



Comparative evaluations spotlight that while Random Forest excels in term of Error results, Deep Neural Networks (DNN) demonstrate superior fitting under extreme conditions and exhibit commendable speed.



Complete Digital Twin Concept





Digital Twin Dashboard





Conclusion

- Leveraging feature engineering has enhanced our comprehension of feature significance and informed the design of our digital twin concept.
- Comparative analysis of machine learning models not only gauges their accuracy but also elucidates behavioral nuances.
- The introduced digital twin concept boasts speed, agility, and reliability, positioning it as a dependable resource.
- Nevertheless, there is a necessity for updates, particularly in visualizations and the integration of enhanced control mechanisms, for further elevate the usability of the digital twin concept.





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