

CENER

## X-ROTOR

X-shaped Radical Offshore Wind Turbine for Overall Cost of Energy Reduction

# XROTOR disruptive wind turbine advanced aerodynamic analysis using CFD

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0 Introduction
1 Primary rotor simulations
2 Secondary rotor simulations
3 Full concept simulations
4 Comparisons with Experiments
5 Conclusions

**Outline** 

CENER's role in the Project is to perform XROTOR high fidelity simulations to support aeroelastic code design and experiment.

#### <sup>3</sup> 0 Introduction



150 m Tapered blades Upper - 10 m to 5 m Lower – 14 m to 7 m Root – NACA 0025 Tip – NACA 0008 50 m 5 m Full-scale X-Rotor model<sup>[1]</sup>

[1] William Leithead, Arthur Camciuc, Abbas Kazemi Amiri, and James Carroll. "The X-Rotor Offshore Wind Turbine Concept". In: Journal of Physics: Conference Series 1356.1 (2019). issn: 17426596. doi: 10.1088/1.

#### \*\*Images courtesy of TUDelft



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Step by step approach



CFD Analysis approach (OpenFOAM)





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### <sup>5</sup> **0 Introduction**

Step by step approach





#### CFD Analysis approach (OpenFOAM)

X STEP1: Isolated primary rotor simulation



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#### Step by step approach



#### CFD Analysis approach (OpenFOAM)

X STEP1: Isolated primary rotor simulation

X STEP2: Secondary rotor simulation







#### **0** Introduction

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Step by step approach







#### **STEP1 Primary Rotor Simulations**

#### **Simulation characteristics**

• Openfoam v8

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- SnappyHexMesh used to create the meshes
- Sliding meshes to communicate the rotating parts to the static parts
- Wake and airfoil refinements crucial: 73 million cells







#### **STEP1 Primary Rotor Simulations**





#### Nominal power case (v=12.5 m/s, Ω=0.838 rad/s, pitch 0°)



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### <sup>10</sup> STEP1 Primary Rotor Simulations





#### Aero benchmark publication: (under

**review):** Giri Ajay, A., Morgan, L., Wu, Y., Bretos, D., Cascales, A., Pires, O., and Ferreira, C.: Aerodynamic model comparison for an X-shaped vertical-axis wind turbine, Wind Energ. Sci. Discuss. [preprint], https://doi.org/10.5194/wes-2023-115, in review, 2023



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### STEP2 Secondary Rotor Simulations 🗰







- Openfoam v8 and SnnapyHexMesh
- Sliding Mesh
- 39 million cells, minimum distance to the wall 1.5e-4





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### <sup>12</sup> STEP2 Secondary Rotor Simulations







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### STEP2 Secondary Rotor Simulations







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### <sup>14</sup> STEP2 Secondary Rotor Simulations





- Second rotation included without the primary rotor
- Openfoam & SnappyHexMesh
- Transient simulation





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## STEP2 Secondary Rotor Simulations



### *Complex wake due to the combined rotations.*

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### <sup>16</sup> **STEP3 Full Rotor Simulations**







#### <sup>17</sup> STEP3 Full Rotor Simulations





#### **Mesh characteristics**

- 120 Million cells.
- Different boundary layer scales in the primary and secondary blades surfaces.





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### <sup>18</sup> **STEP3 Full Rotor Simulations**





3.8 rotations of the secondary rotor



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### <sup>19</sup> STEP3 Full Rotor Simulations







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## 4 Comparison with the experimental campaign performed by TUDelft.



Experiments performed at TU Delft: David Bensason et al 2023 J. Phys.: Conf. Ser. **2505** 012040**DOI** 10.1088/1742-6596/2505/1/01204





![](_page_19_Picture_7.jpeg)

#### 4 Comparison with experiments.

![](_page_20_Picture_1.jpeg)

![](_page_20_Picture_2.jpeg)

![](_page_20_Figure_3.jpeg)

![](_page_20_Figure_4.jpeg)

![](_page_20_Picture_5.jpeg)

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![](_page_21_Picture_0.jpeg)

#### **5** Conclusions

- Flexibility and versatility of the CFD tool
- Successful Step by step approach
- Strong know-how achieved
- CFD can provide outputs that other tools or experiments cannot obtain

- Several flow scales including strong wake interactions simulated
- Wake and blades refinement is necessary to match the ACTUAL power production and model the complex flow phenomena
- Compressibility effects in the secondary rotors should be included

![](_page_21_Picture_9.jpeg)

![](_page_22_Picture_0.jpeg)

#### Thank you!

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