A design-oriented fatigue Load Case selection method for floating offshore wind turbines H Pineau¹, R Antonutti¹, A Martin¹, F Guinot² ¹ Sofresid Engineering, Brest, France ² France Energies Marines, Brest, France











- Introduction: context and challenges
- Design Load Case (DLC) selection method: goals and process
- Results of the applied method:
 - Improvement of environmental representativity against typical practice
 - Response-based considerations
- Conclusions and perspectives

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Introduction

Floating Wind design expertise by Sofresid and France Energies Marines





- France-based global engineering company, subsidiary of Ekium/SNEF group since October 2023
- Floating wind substructure design (>12 years expertise coming from) Naval Energies team)
- Development of an integrated end-to-end industrialized and qualified **FOWT** \checkmark calculation chain, from site conditions to structural details



- France research center dedicated to offshore renewable energies ✓ Focus on public-private collaborative R&D programs

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Introduction





10-min @140m wind rose

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Significant wave height rose

- Floating wind physics highly dependent on directions
 - ✓ **Joint conditions** of wind/wave/current parameters
 - \checkmark Environmental component directions \rightarrow fatigue loads distribution (e.g. over different pontoons, mooring lines...)
- High representativity requirements from normative guidelines such as DNV-RP-0286 (coupled analysis) [1] ... with no methodology defined

Floater and mooring lines schematic orientation





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Load Case selection: goals and proposed method

Goal: make the most of site data... within a limited DLC budget!

- Focus on fatigue DLCs (Normal Sea States)
- Typical industry practice: 2D distributions/relations \rightarrow lossy
- Presented method: full joint environmental conditions **"hyperbox"** bins
 - \checkmark timeseries = concomitance information
 - ✓ no "sacrificed" variable
- Flexible choices: options to ensure representativity of both environment and FOWT responses
 - exert control on DLC discretization
 - target number of DLCs (for computational cost)
 - appropriate choice of characteristic bin values





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WsHub [m/s]

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Load Case selection: goals and proposed method

Process: iterative discretization of N parameters into hyperboxes



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Hyperbox versus typical approach – application with 3 parameters





Hyperbox approach: - 3D joint distribution Ws-Hs-Tp Stats using original dataset Target ~500 cases



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	20	qn
-	15	VsHub
-	10	>
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Parameter(s)	Resolution	Typical method (507 DLCs)	Hyperbox metho (512 DLCs)
Ws dist	2 m/s	0%	0%
Hs dist	1 m	17%	2%
Tp dist	2 s	19%	7%
Ws-Hs dist	2 m/s – 1m	9%	1%
Hs-Tp dist	1m – 2s	29%	8%

Statistical distance to full data distribution









Hyperbox versus typical approach – 5 parameters



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		(3848 DLCs)	(4122
Ws dist	2 m/s	0%	0%
Hs dist	1 m	17%	<1%
Tp dist	2 s	16%	<1%
Ws-Hs dist	2 m/s – 1m	8%	12%
Hs-Tp dist	1m - 2s	24%	6%
Dirp	30 deg	59%	17%
Wind-wave misal	45 deg	21 %	7 %
Misal-Hs	1m-45deg	67%	17%

RESULTS



Recommendations for response-based choices

Increase the resolution where it matters for the design. E.g. refine the discretization around peak periods where the RAO shows most damage Let's consider a damage sensitive to Tp in 6-10s interval in the 3-parameter case Typical method: 7% error compared to full dataset total damage Hyperboxes: <1% error



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Recommendations for response-based choices

Characteristic values in agreement with the expected response E.g.: for Hs, power-mean Hs^m with m the inverse slope of the fatigue S-N curve

Let's consider a damage proportional to Hs⁴

- Typical method with mean Hs:
- Hyperboxes with mean Hs:
- Hyperboxes with power 4 mean Hs:



Normalised damage function of Hs and Tp

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Normalised damage per wind speed @hub height

Improvement of damage assessment accuracy using response-based characteristic values





Conclusions and perspectives

- Efficient and accurate method for fatigue DLC selection, based on site
- Further work:

 - (machine learning), e.g. for product mastery of a FOWT substructure

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environmental time-series, adaptable to project stages and FOWT properties

Assessment of the method in conjunction with the load and response computations (ILA) Possible definition of statistical model of damage as function of metocean parameters



References

- [1] DNV-RP-0286 Coupled analysis of floating wind turbines, Recommended practice, Edition 2019-05 - Amended 2021-10
- Sellar, B., et al. (2021). ResourceCODE framework: A high-resolution wave (pp. 2182-1-2182-9). University of Plymouth, UK: EWTEC.

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[2] Accensi, M., Alday, M., Maisondieu, C., Raillard, N., Darbynian, D., Old, C., parameter dataset for the European Shelf and analysis toolbox. In D. M. Greaves (Ed.), Proceedings of the Fourteenth European Wave and Tidal Energy Conference

