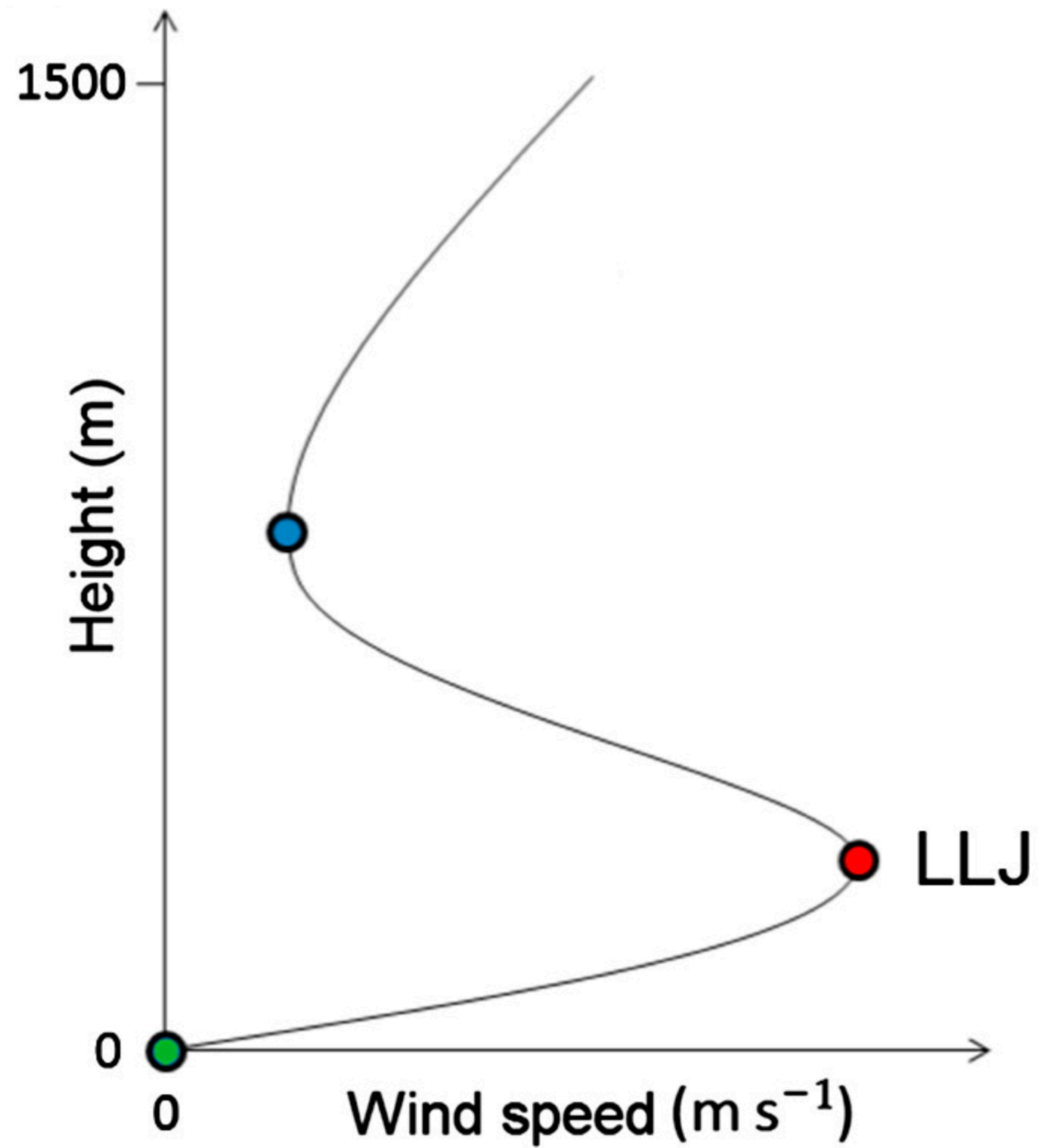


Norwegian
Meteorological
Institute

Climatology of low-level jets in Scandinavia for offshore wind applications and a variety of datasets

Clio Michel, Birgitte Rugaard Furevik, and Øyvind Breivik

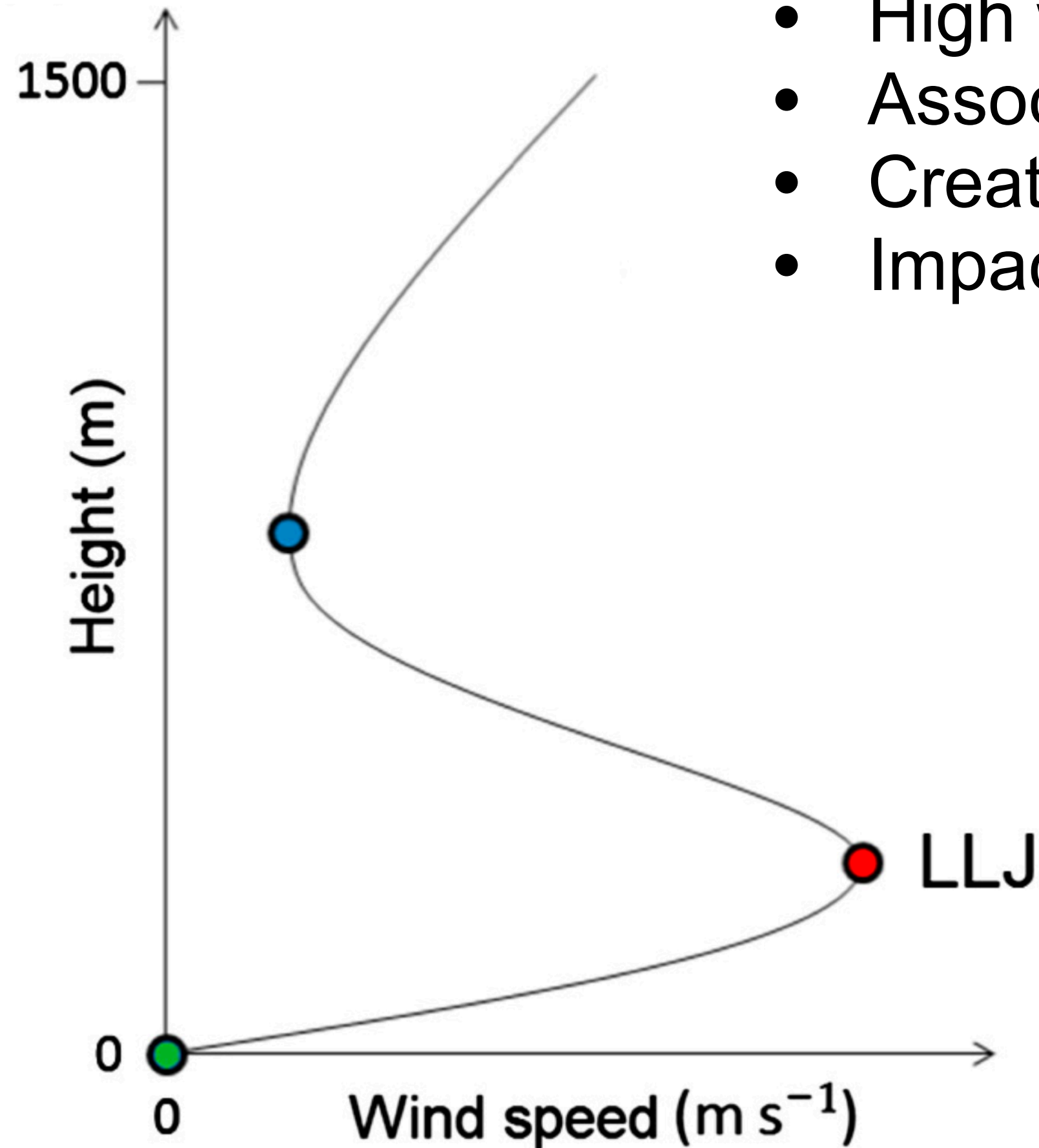
Low-level jets (LLJ) and impact on wind energy



Tuononen et al. (2015)

Low-level jets (LLJ) and impact on wind energy

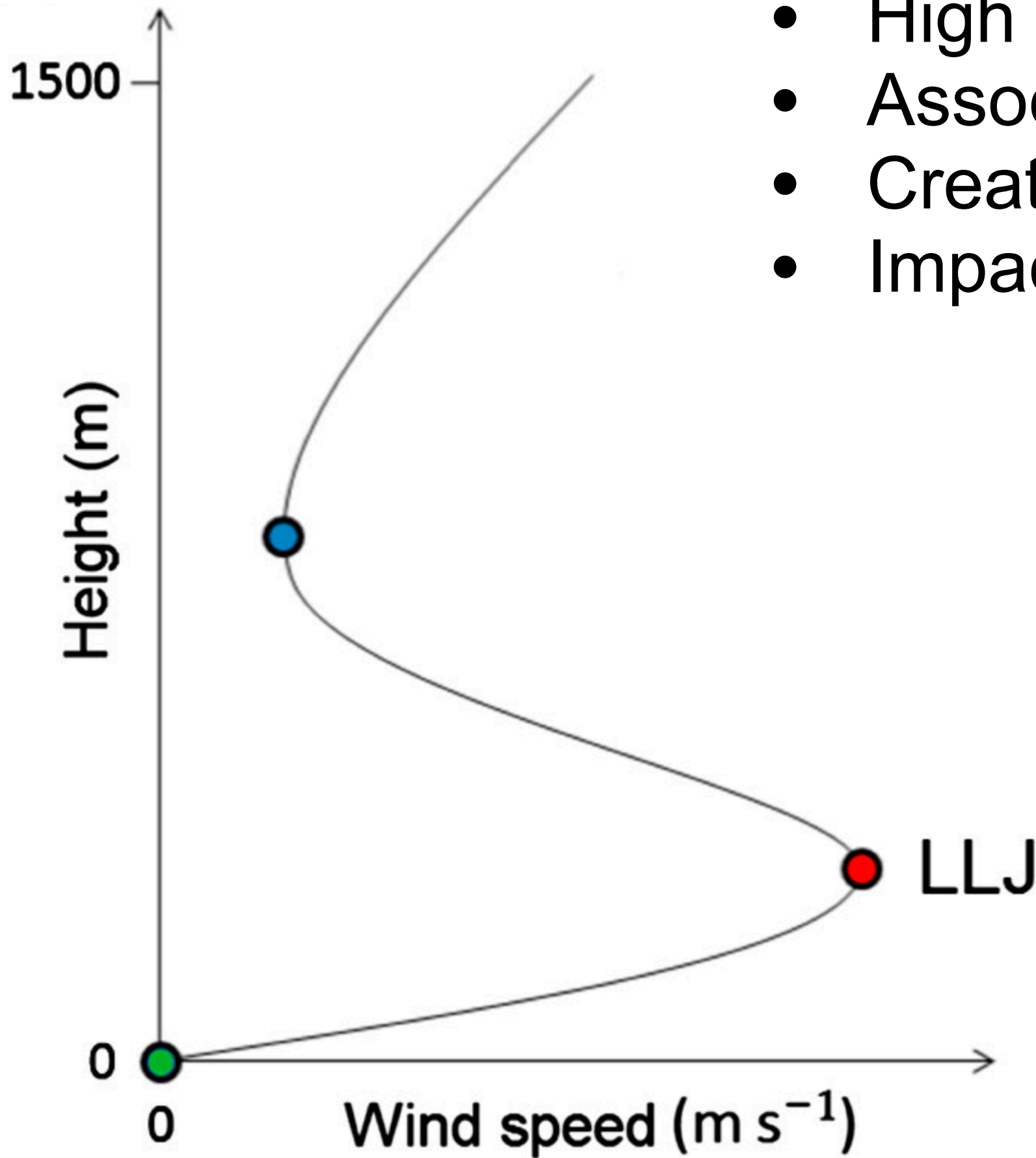
- High winds to be harvested
- Associated with wind shear above and below the jet
- Creates loads on the turbine (mast, nacelle, blades)
- Impacts the wind production, accelerates the fatigue of the structure



Tuononen et al. (2015)

Low-level jets (LLJ) and impact on wind energy

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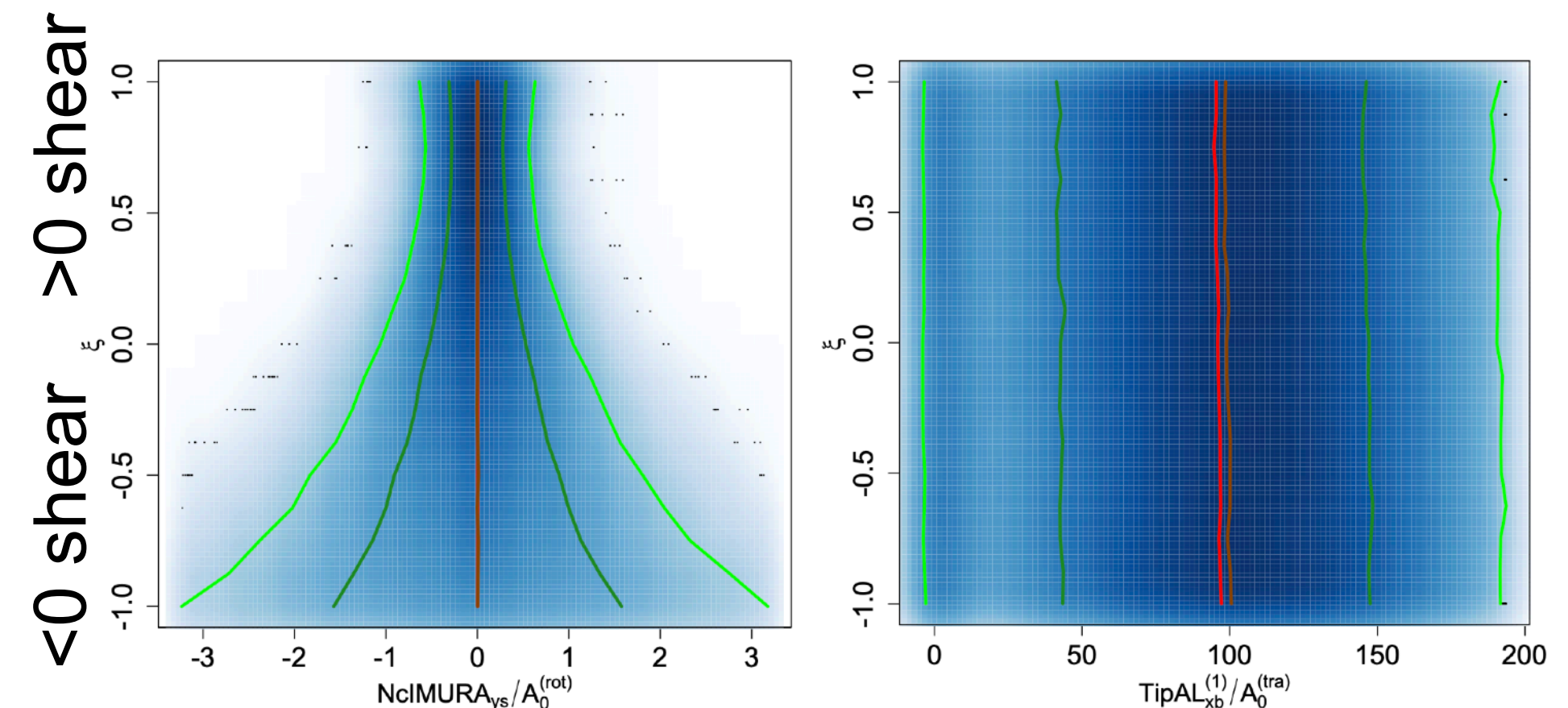


Tuononen et al. (2015)

Nacelle's angular acceleration around cross axis



Blade tip's translational acceleration streamwise



Gutierrez et al. (2017)

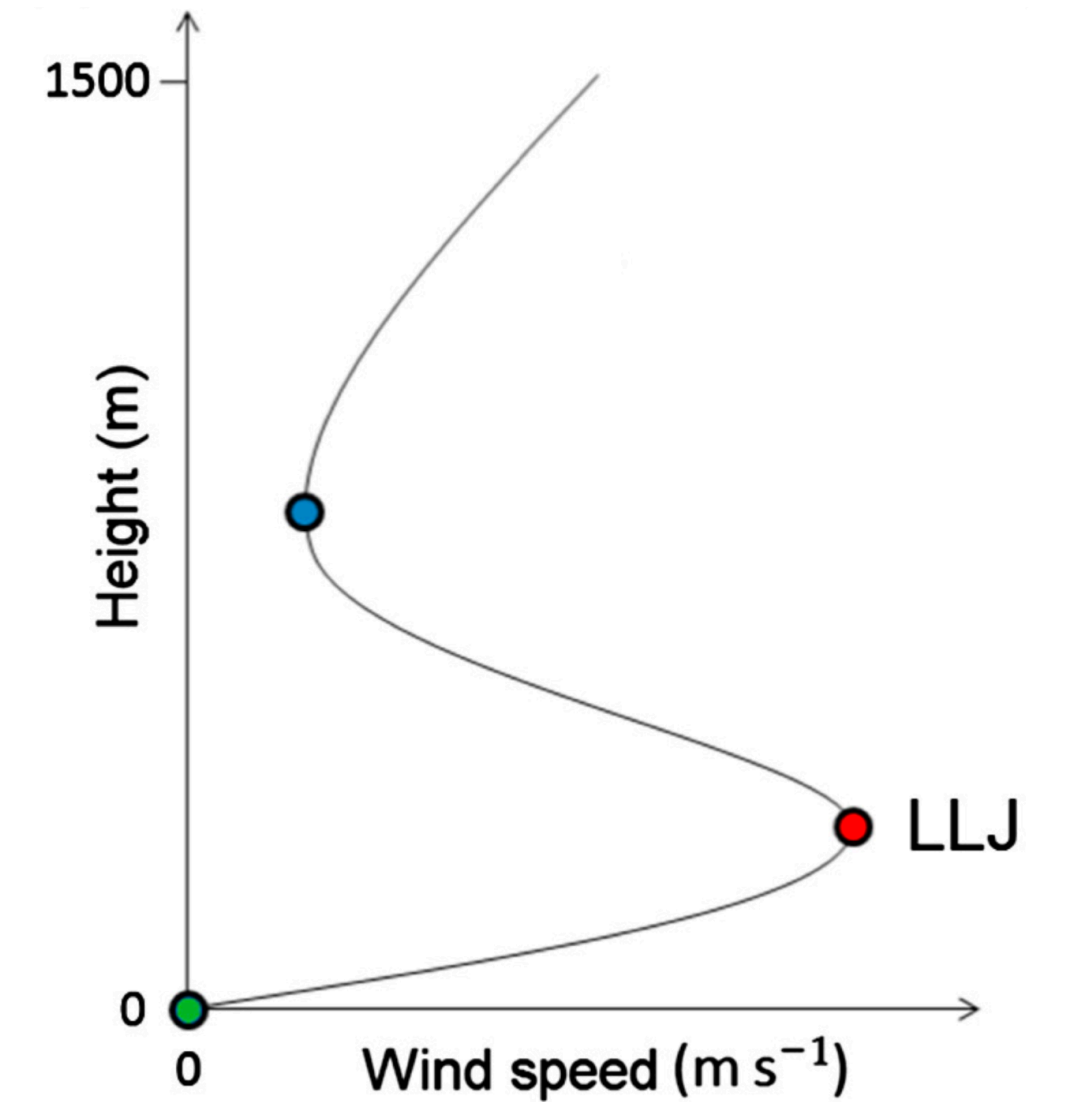
Recommend to build wind turbine high enough to be in the negative shear

2.5 %, 97.5 % percentile | 16 %, 84 % percentile | Mean | Median

Detection of low-level jets

Following the method of *Tuononen et al. (2015)*:

- Differences:
 - 1) Lowest model level as surface,
 - 2) if no local minimum above and/or below the jet, the lowest model level or the level 1500 m are considered as minima.
- Additions:
 - 1) Polynomial fit (parabolic) around the maximum to define the height and speed,
 - 2) Direction of the wind taken at the jet height on model levels

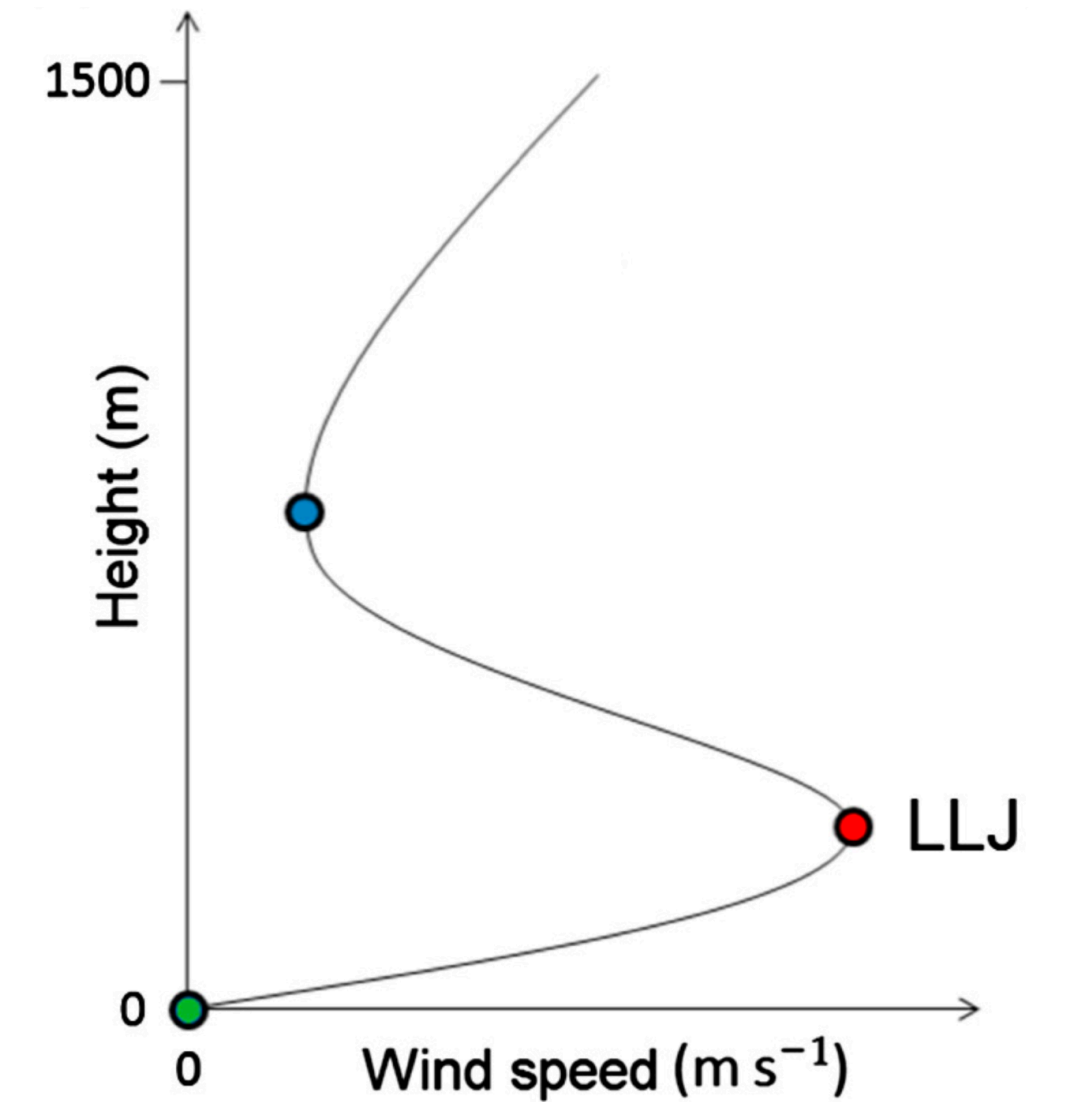


Tuononen et al. (2015)

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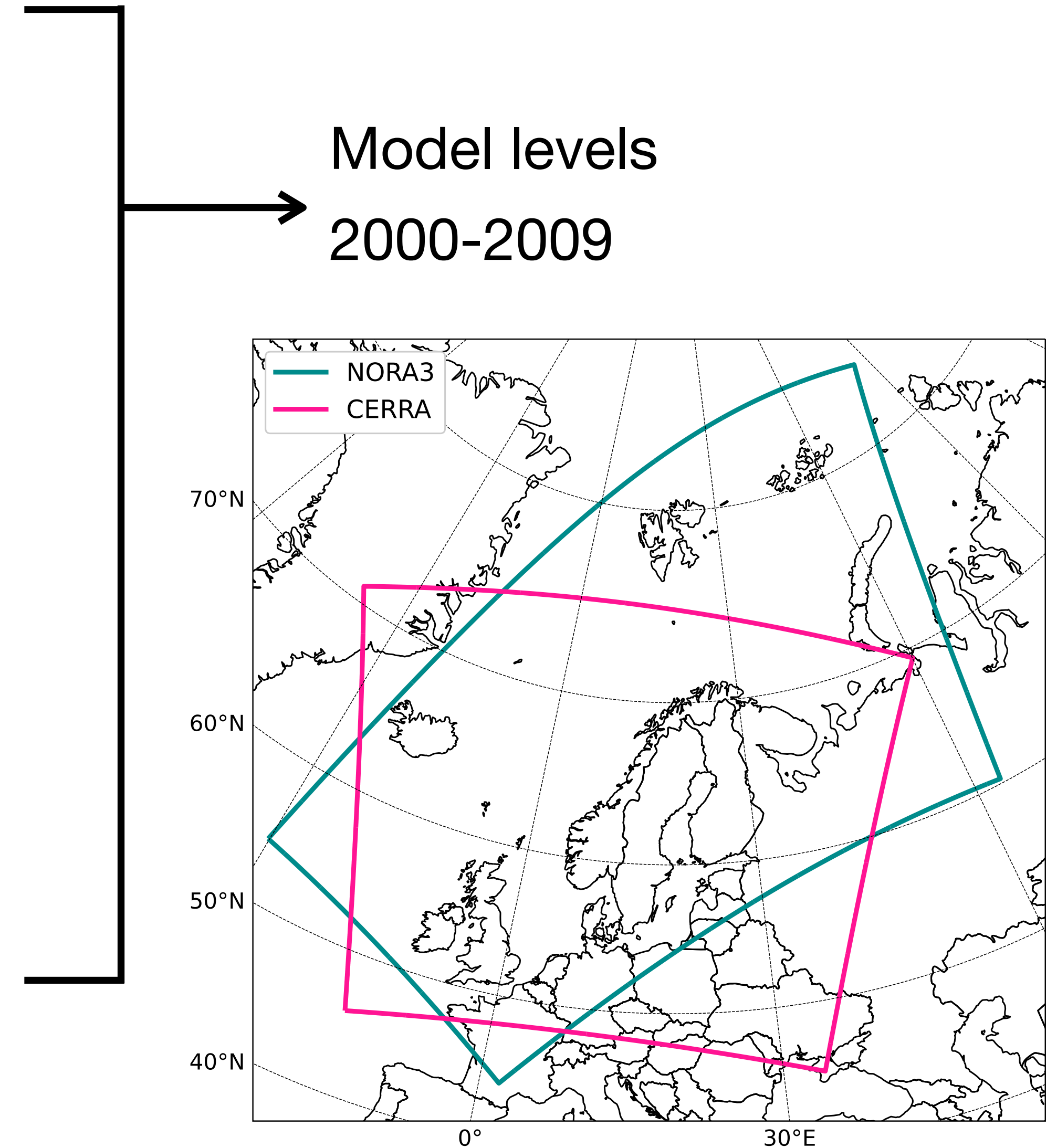
Tuononen et al. (2015)

➔ 3(6)-hourly maps with height, speed and direction of low-level jets

Three different datasets

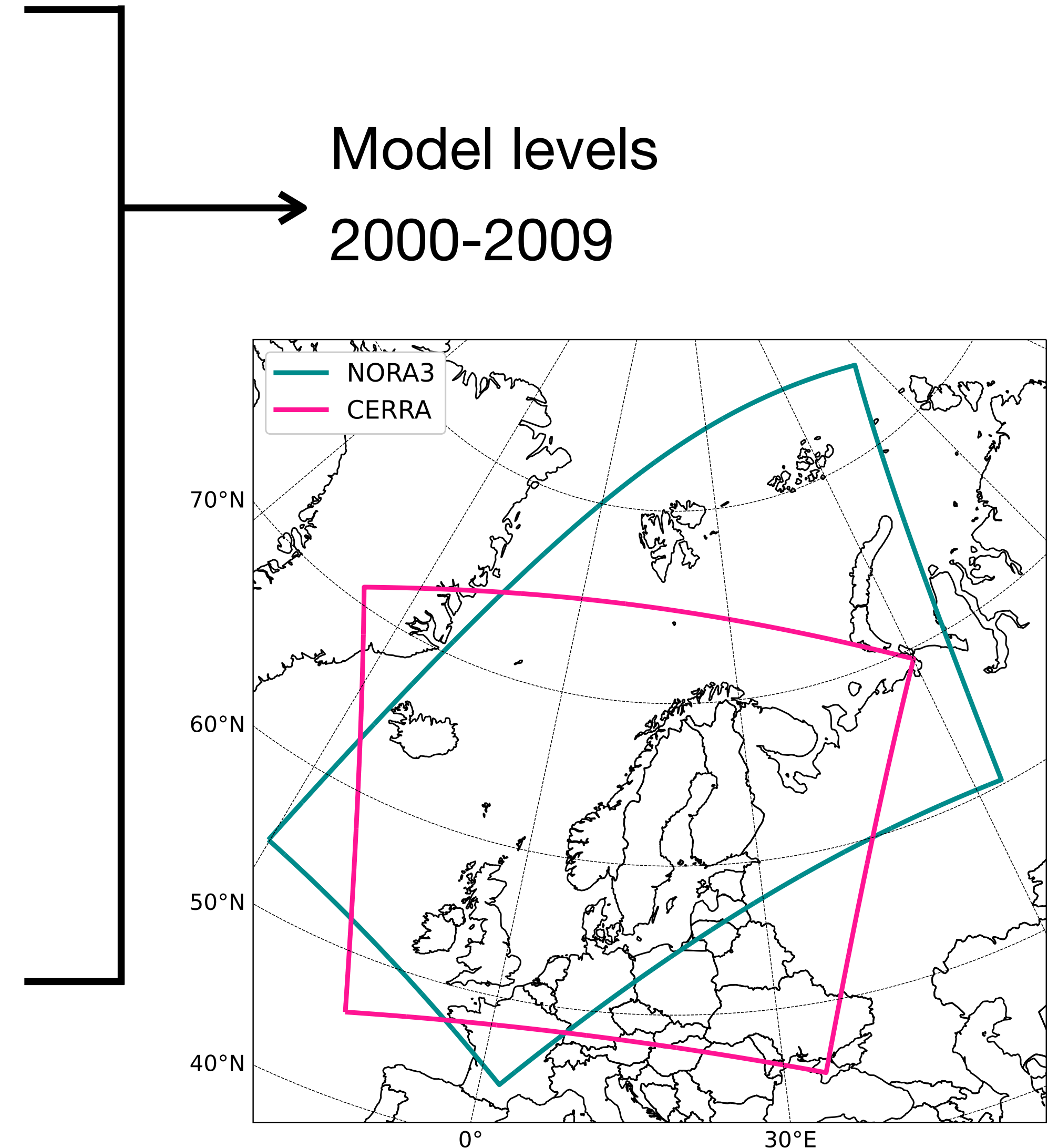
* ERA5 (ECMWF, *Hersbach et al. 2020*)

- Global reanalysis
- 0.25° spatial resolution
- 6-hourly



Three different datasets

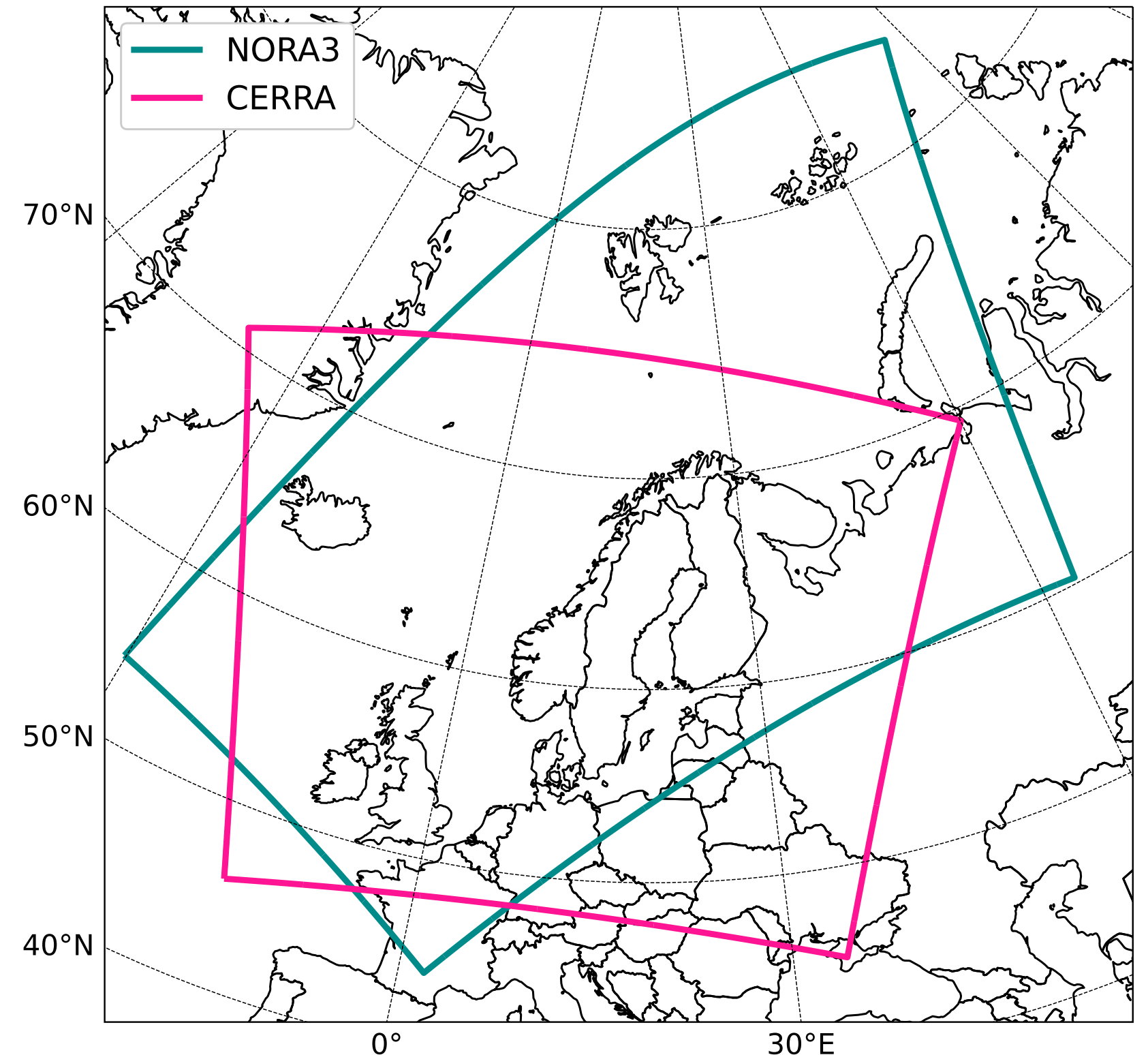
- * **ERA5** (ECMWF, *Hersbach et al. 2020*)
 - Global reanalysis
 - 0.25° spatial resolution
 - 6-hourly
- * **NORA3** (Met Norway, *Haakenstad et al. 2021*)
 - Regional hindcast (aggregation of short-range forecasts)
 - 3-km spatial resolution
 - 3-hourly



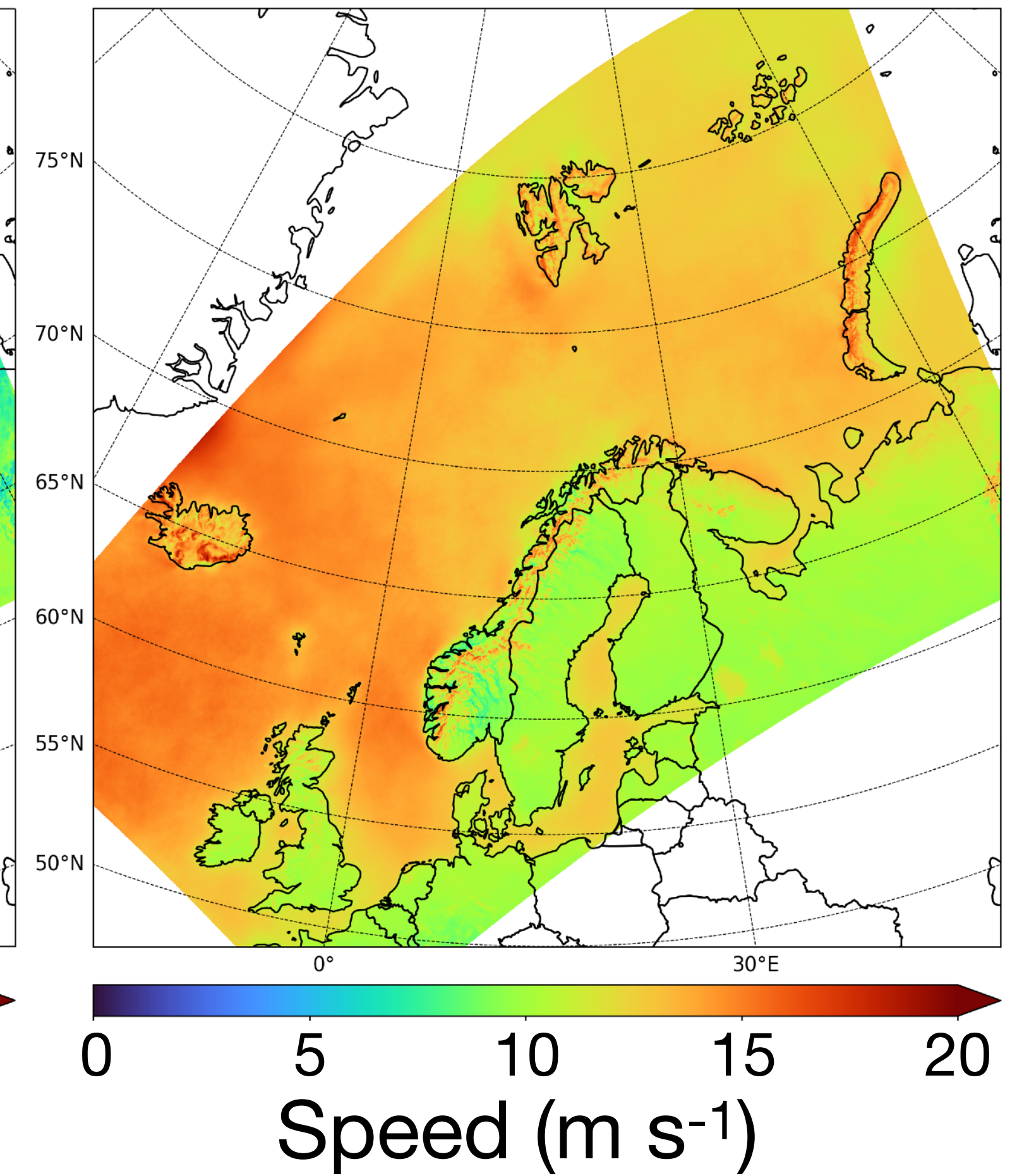
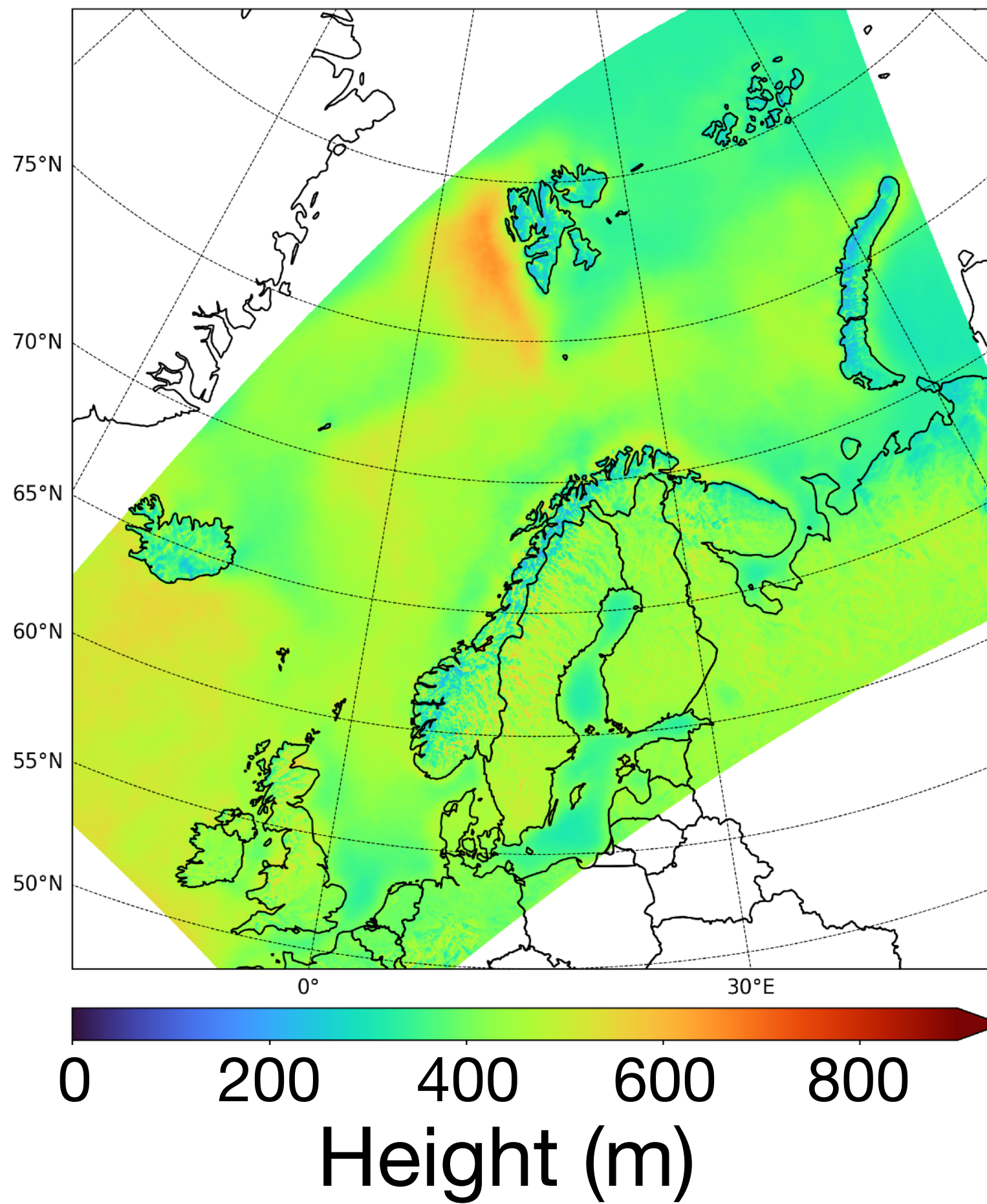
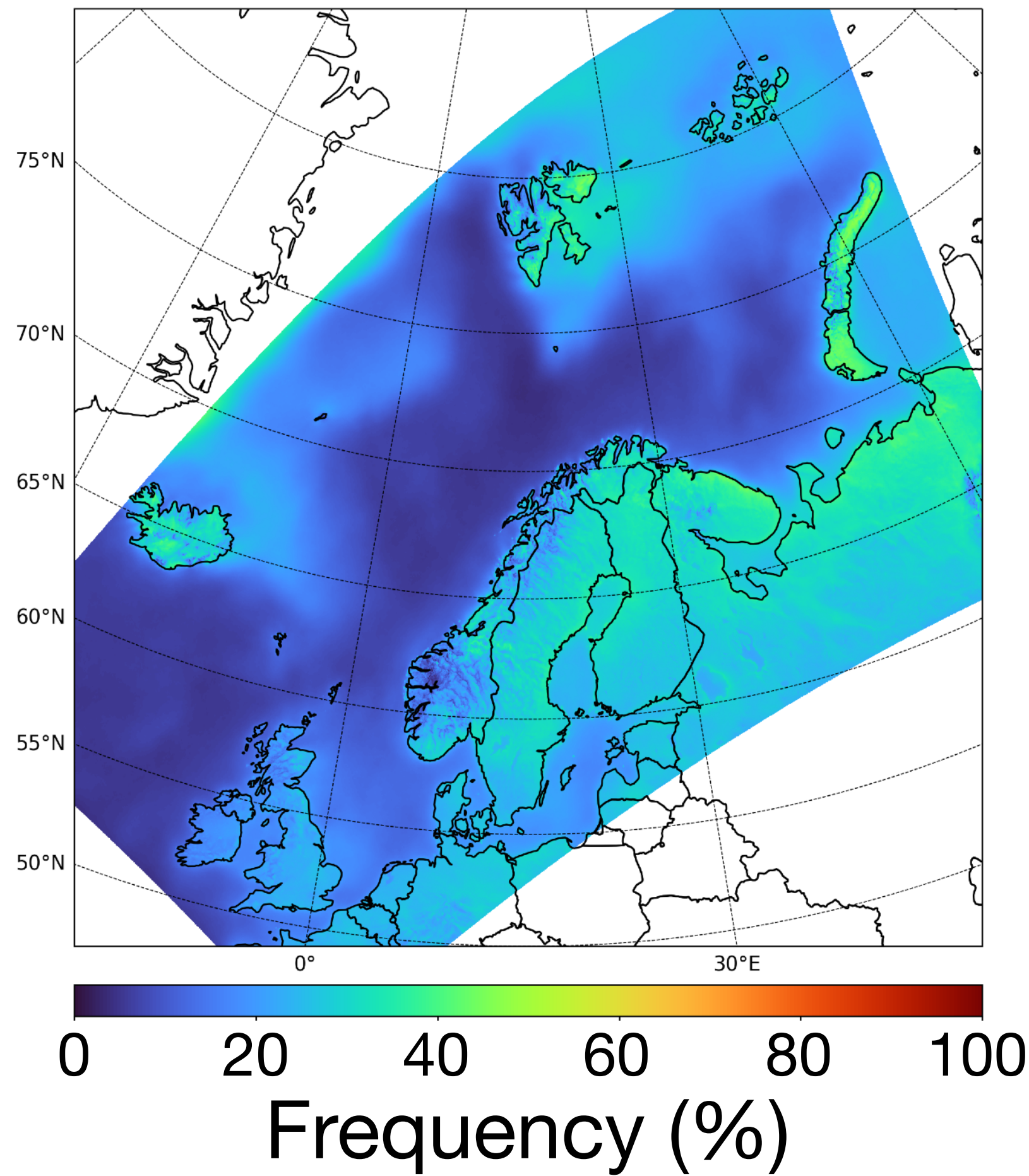
Three different datasets

- * **ERA5** (ECMWF, *Hersbach et al. 2020*)
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 - Regional hindcast (aggregation of short-range forecasts)
 - 3-km spatial resolution
 - 3-hourly
- * **CERRA** (SMHI / Copernicus, *Schimanke et al. 2021*)
 - Regional reanalysis
 - 5.5-km spatial resolution
 - 3-hourly

Model levels
2000-2009

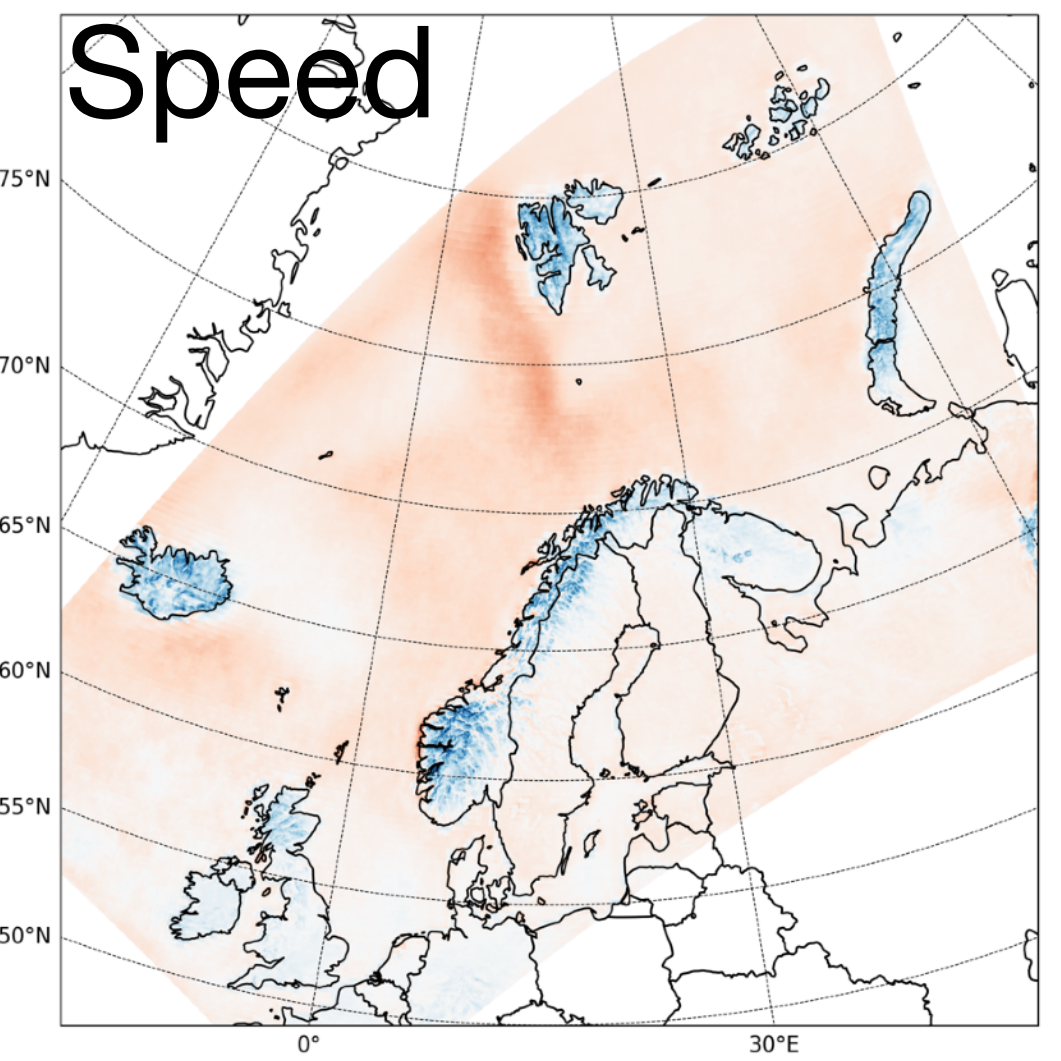
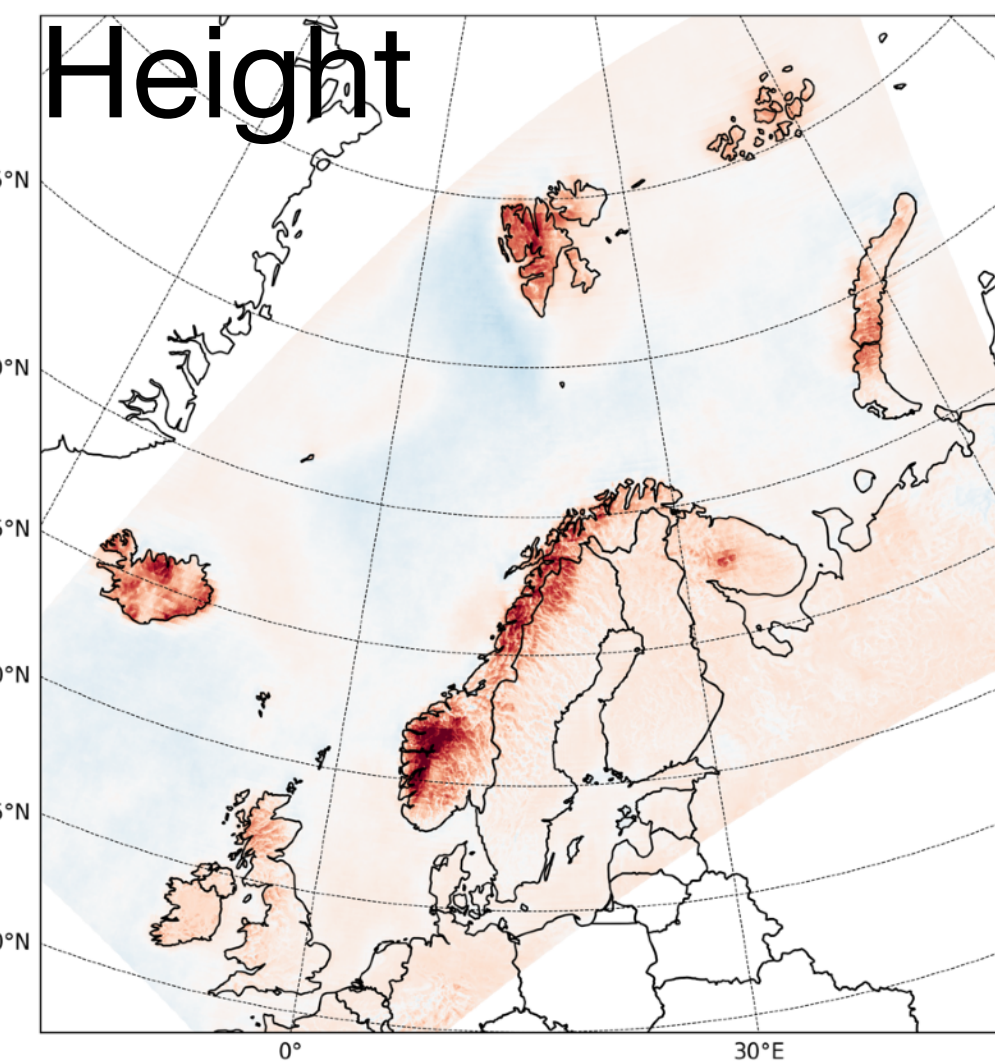
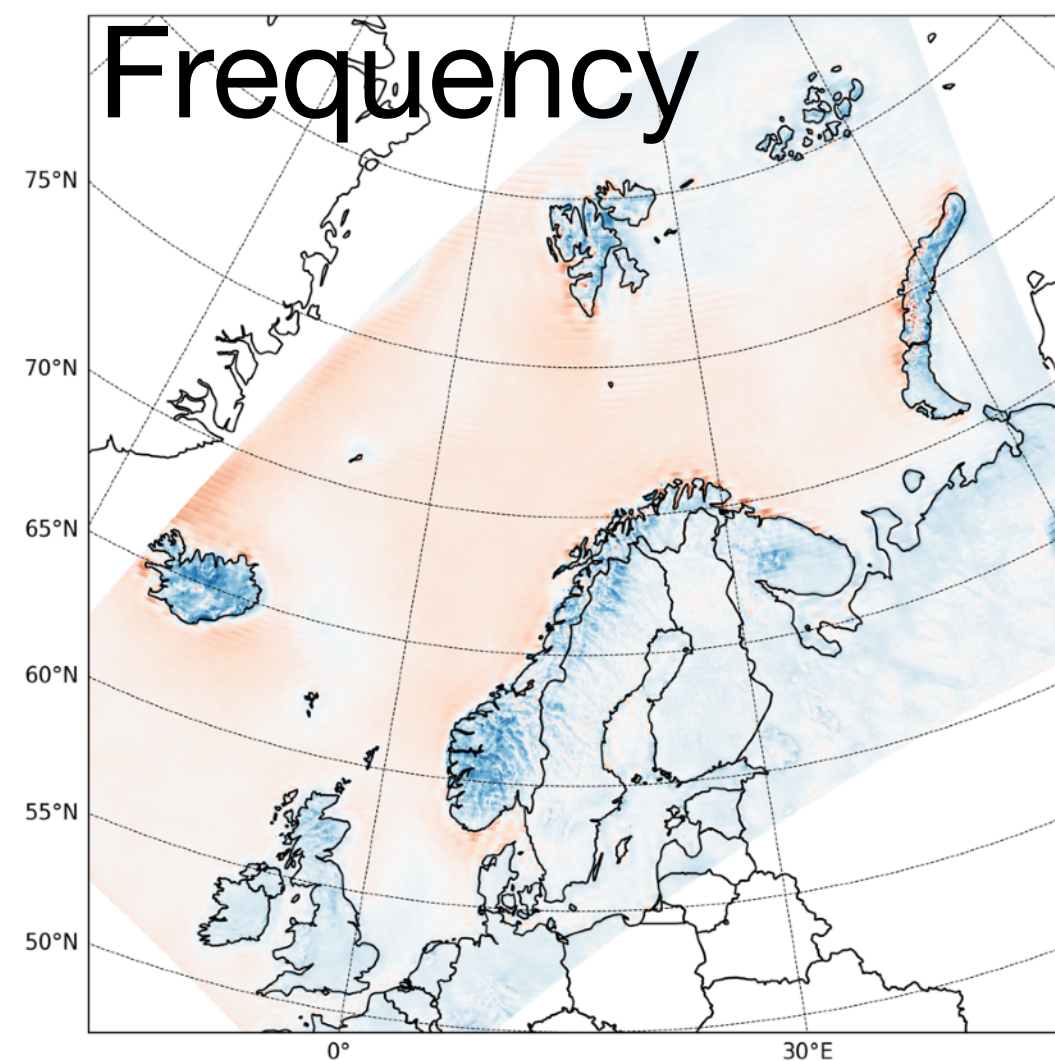


Climatologies (2000-2009) for NORA3

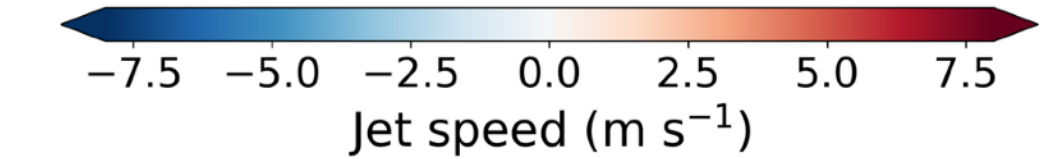
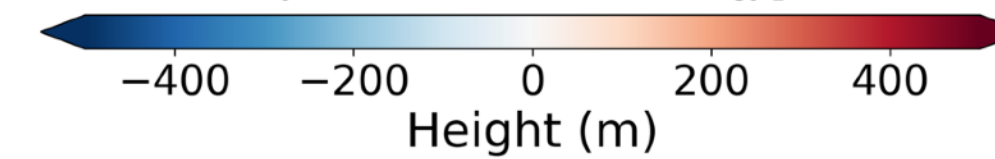
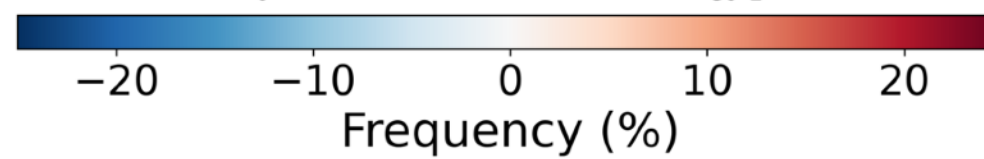
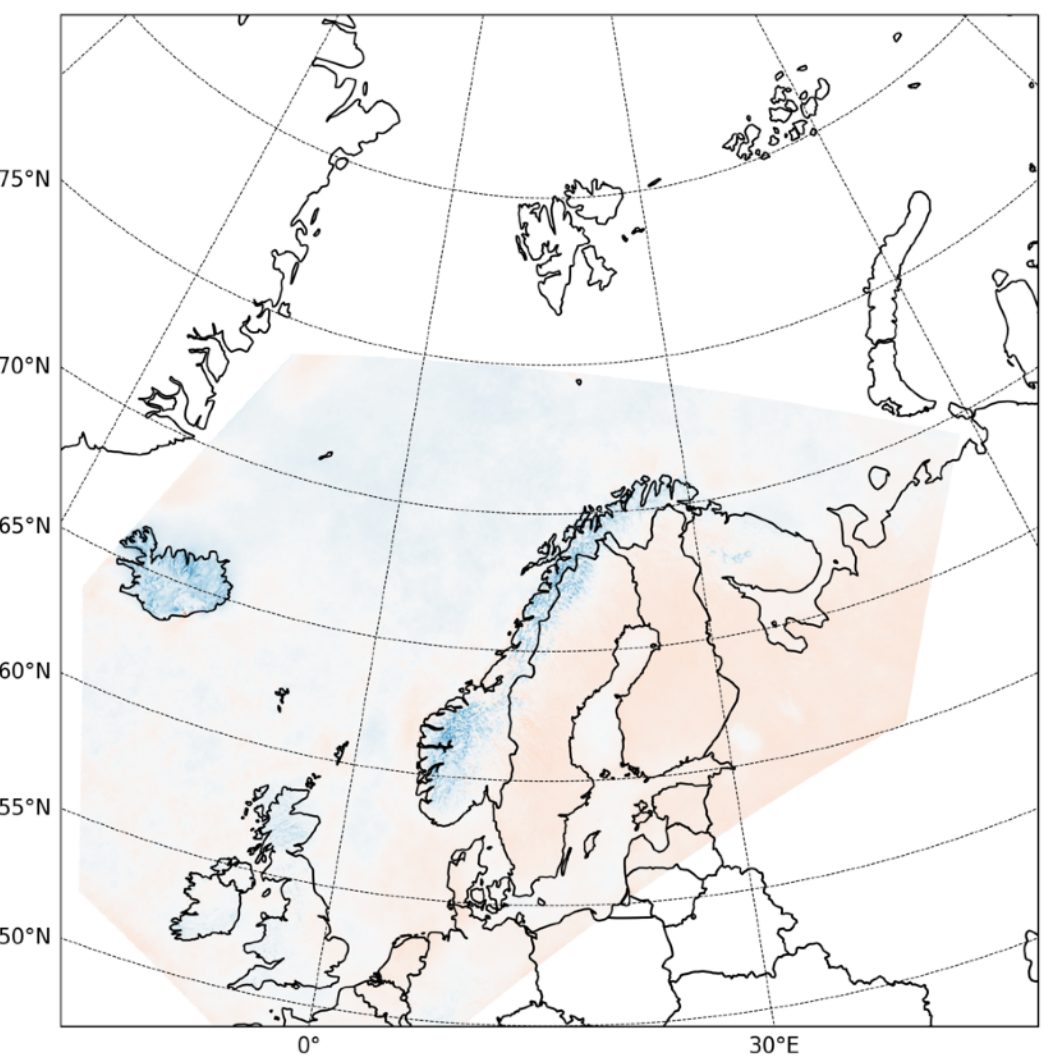
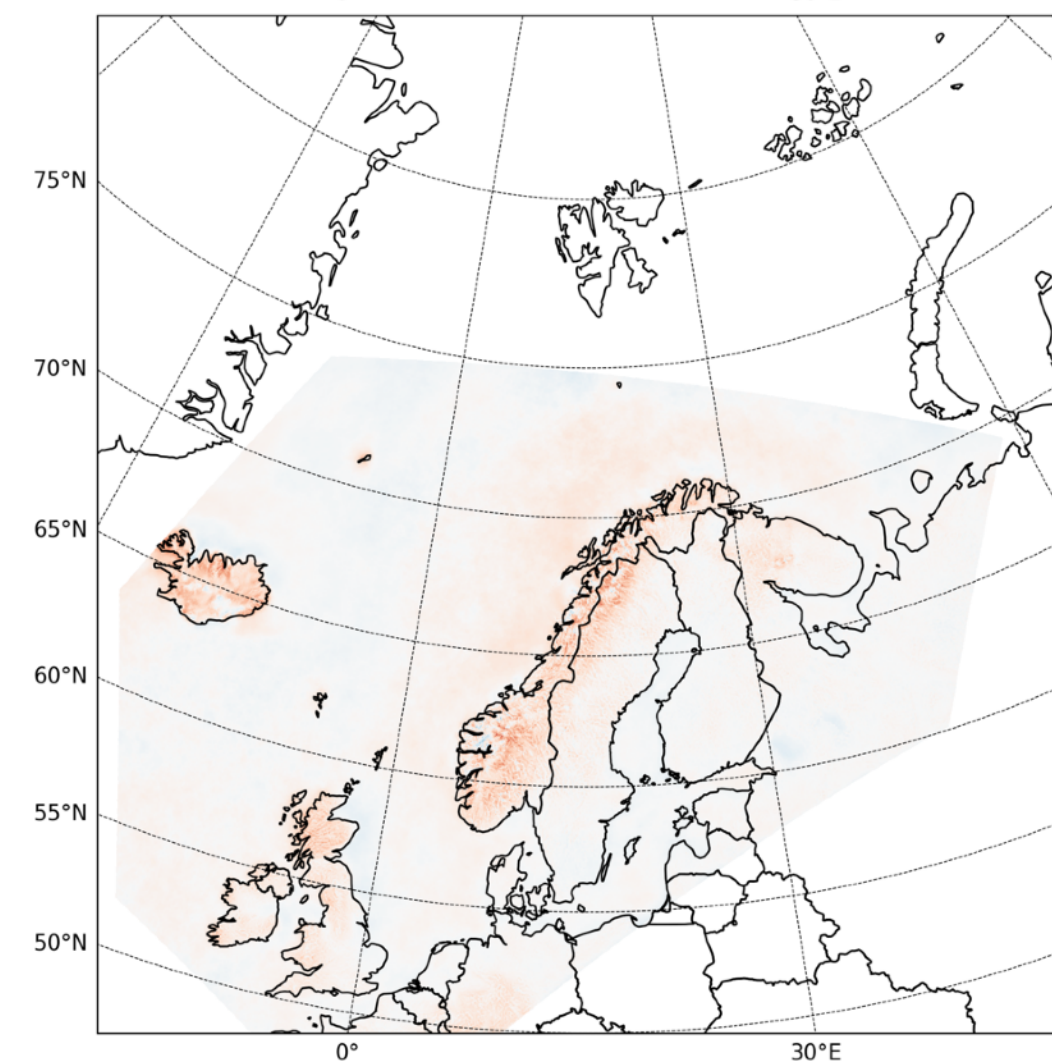
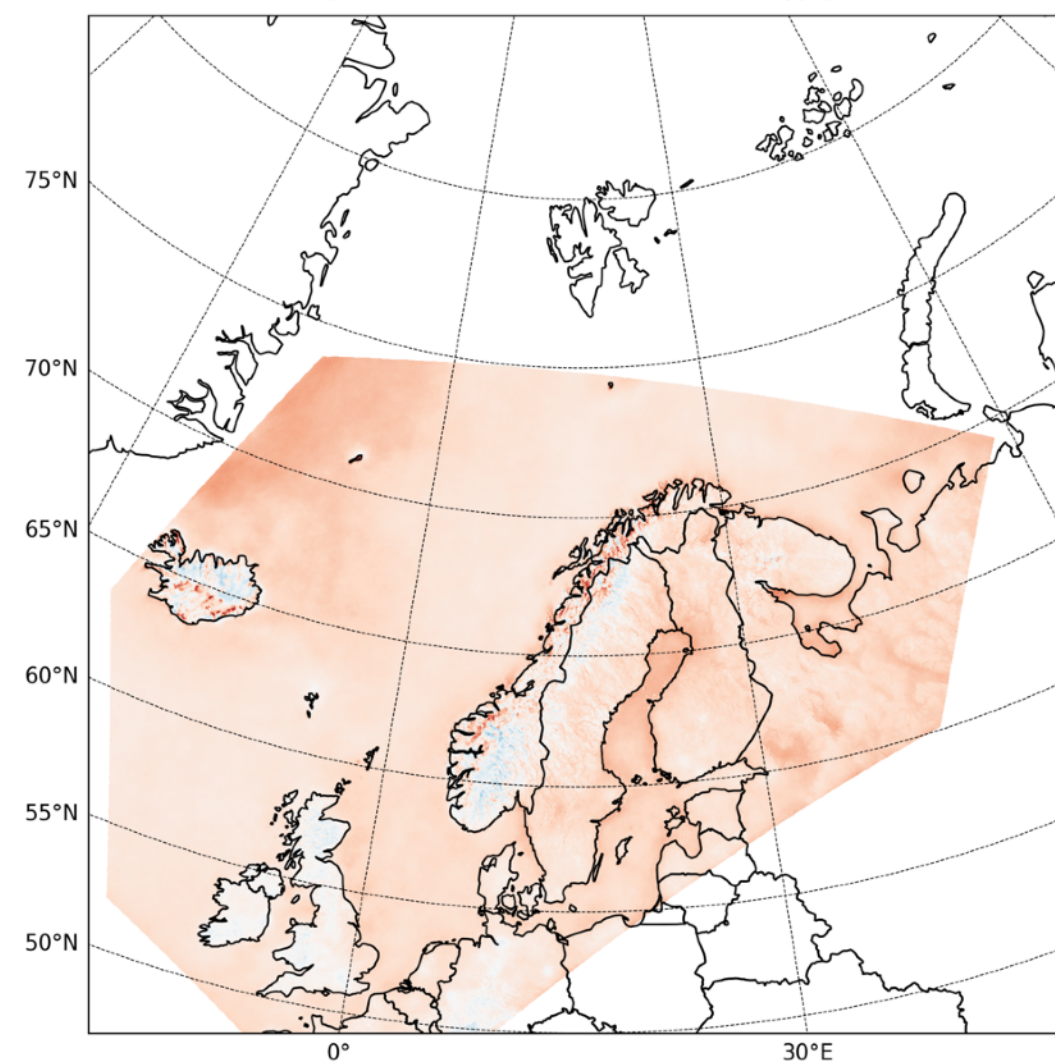


Differences from NORA3

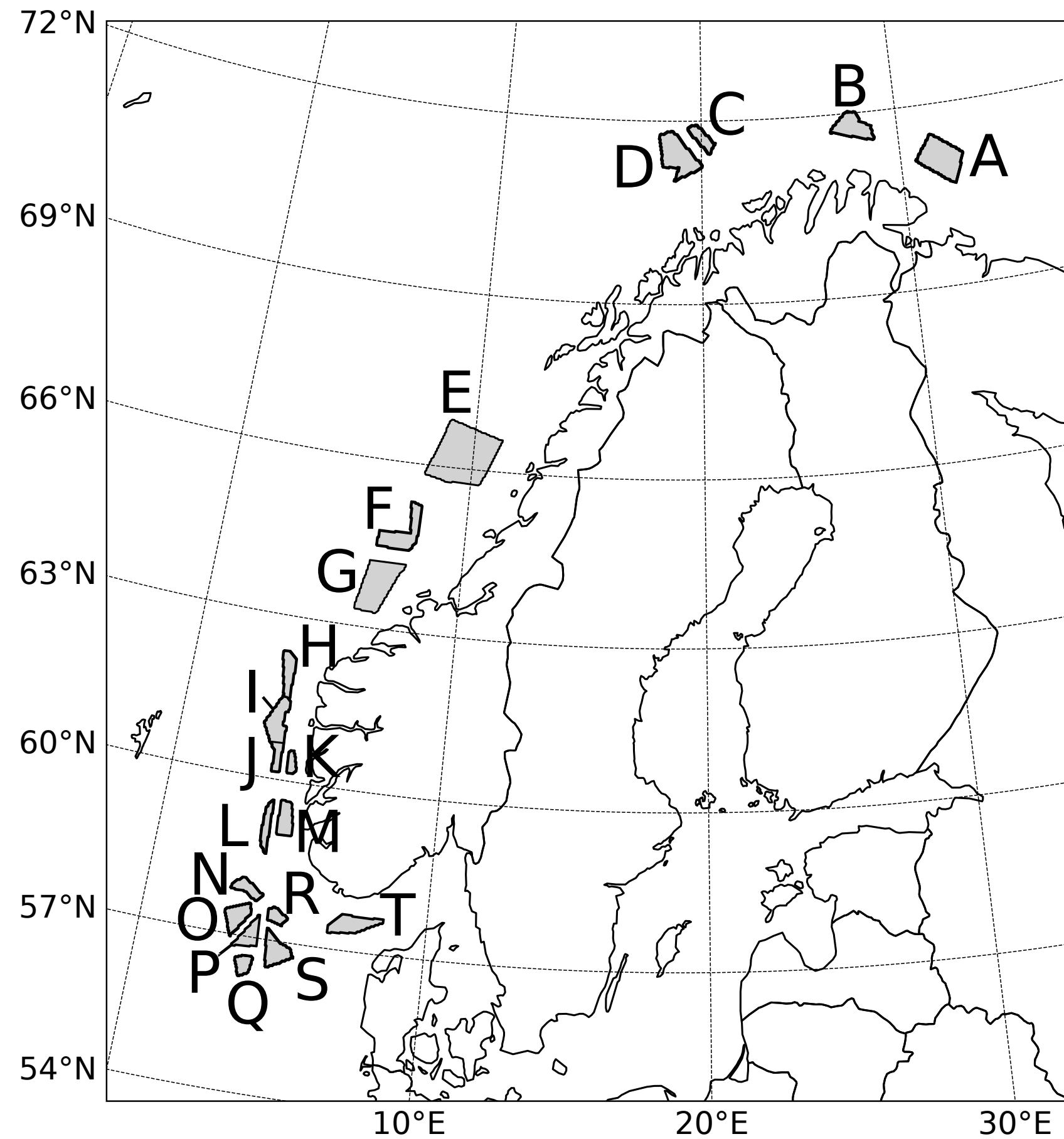
ERA5 minus NORA3



CERRA minus NORA3



Potential offshore wind farms locations



- A - Nordavind A
- B - Nordavind B
- C - Nordavind C
- D - Nordavind D
- E - Nordvest A
- F - Nordvest B
- G - Nordvest C
- H - Vestavind A
- I - Vestavind B
- J - Vestavind C
- K - Vestavind D
- L - Vestavind E
- M - Vestavind F
- N - Sørvest A
- O - Sørvest B
- P - Sørvest C
- Q - Sørvest D
- R - Sørvest E
- S - Sørvest F
- T - Sønnavind A

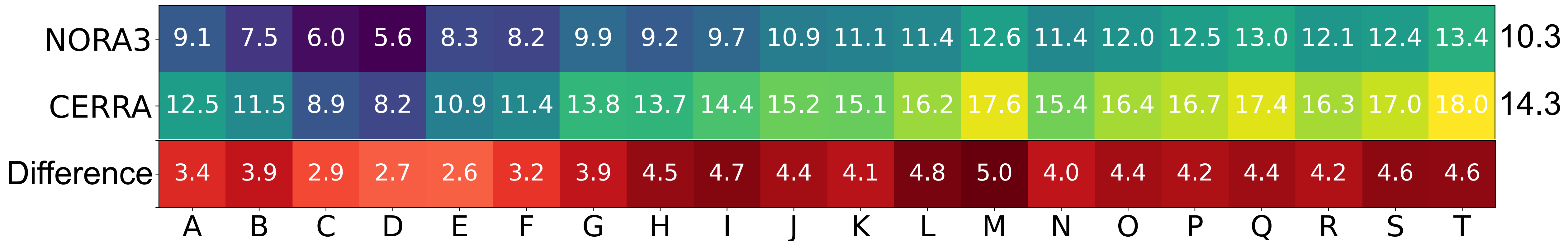
NVE

<https://nedlasting.nve.no/gis/>

Havvind / Identifiserte områder for havvind - 2023

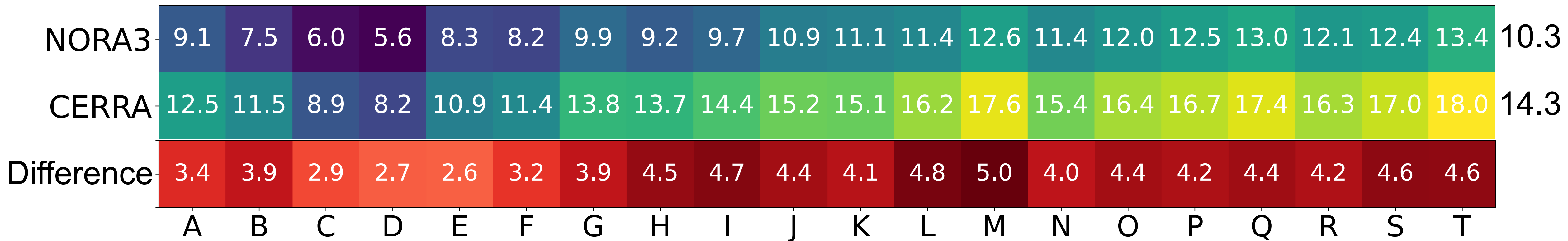
Frequencies

Probability to get a LLJ at one grid point of the region (in %):

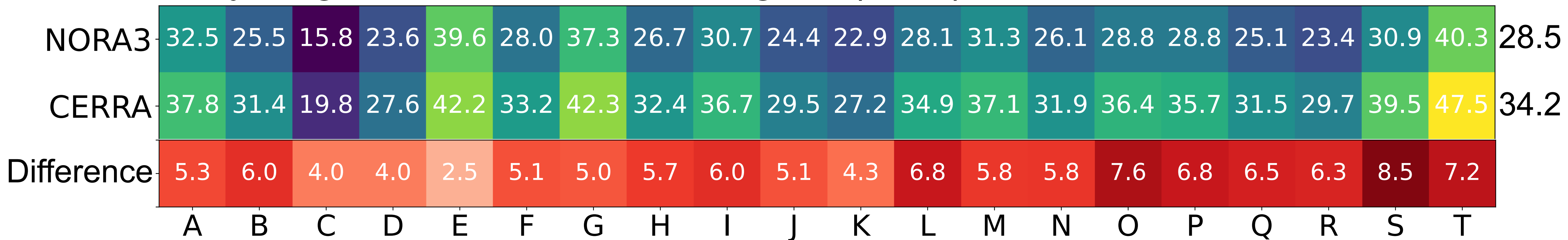


Frequencies

Probability to get a LLJ at one grid point of the region (in %):

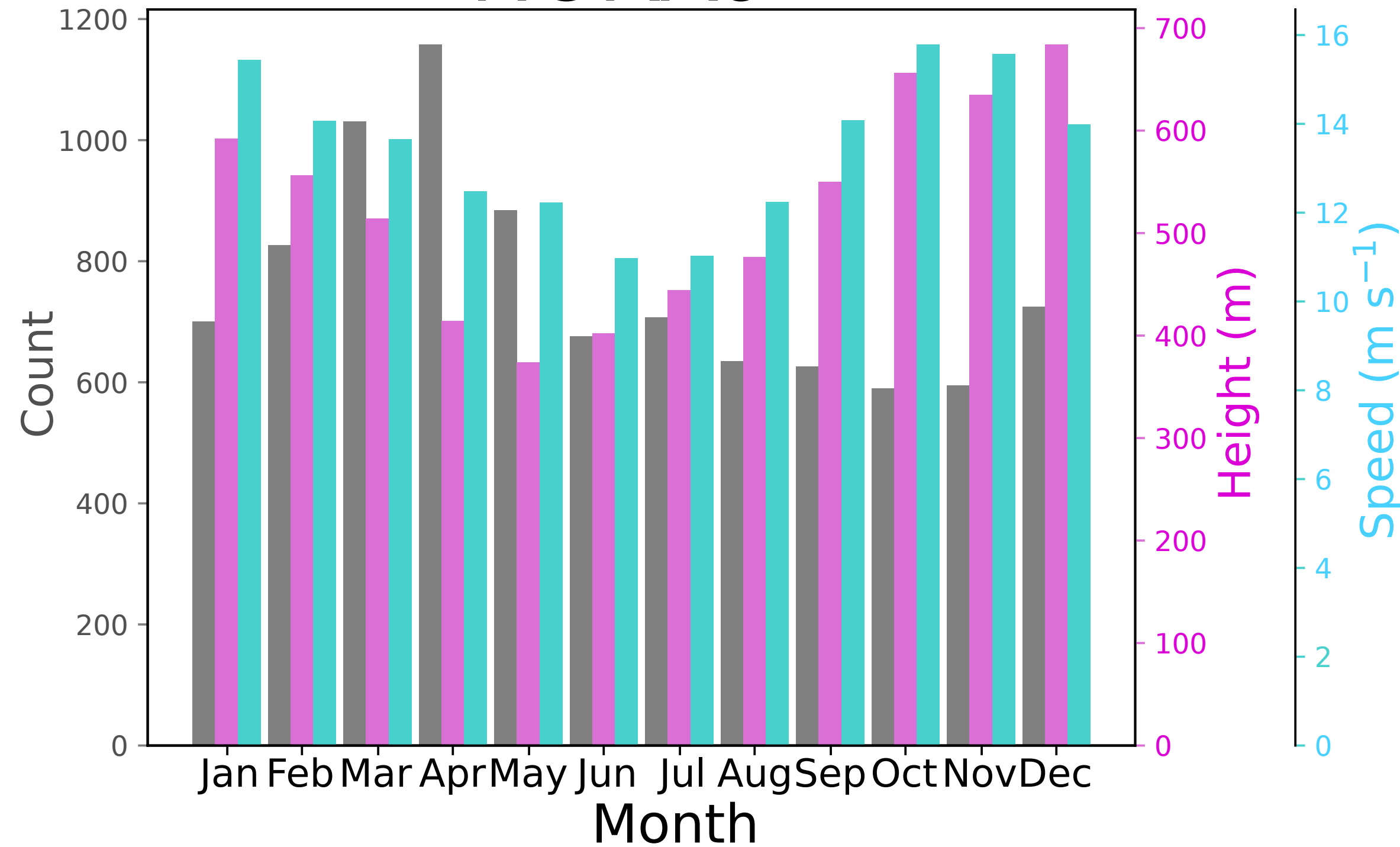


Probability to get a LLJ within the region (in %):

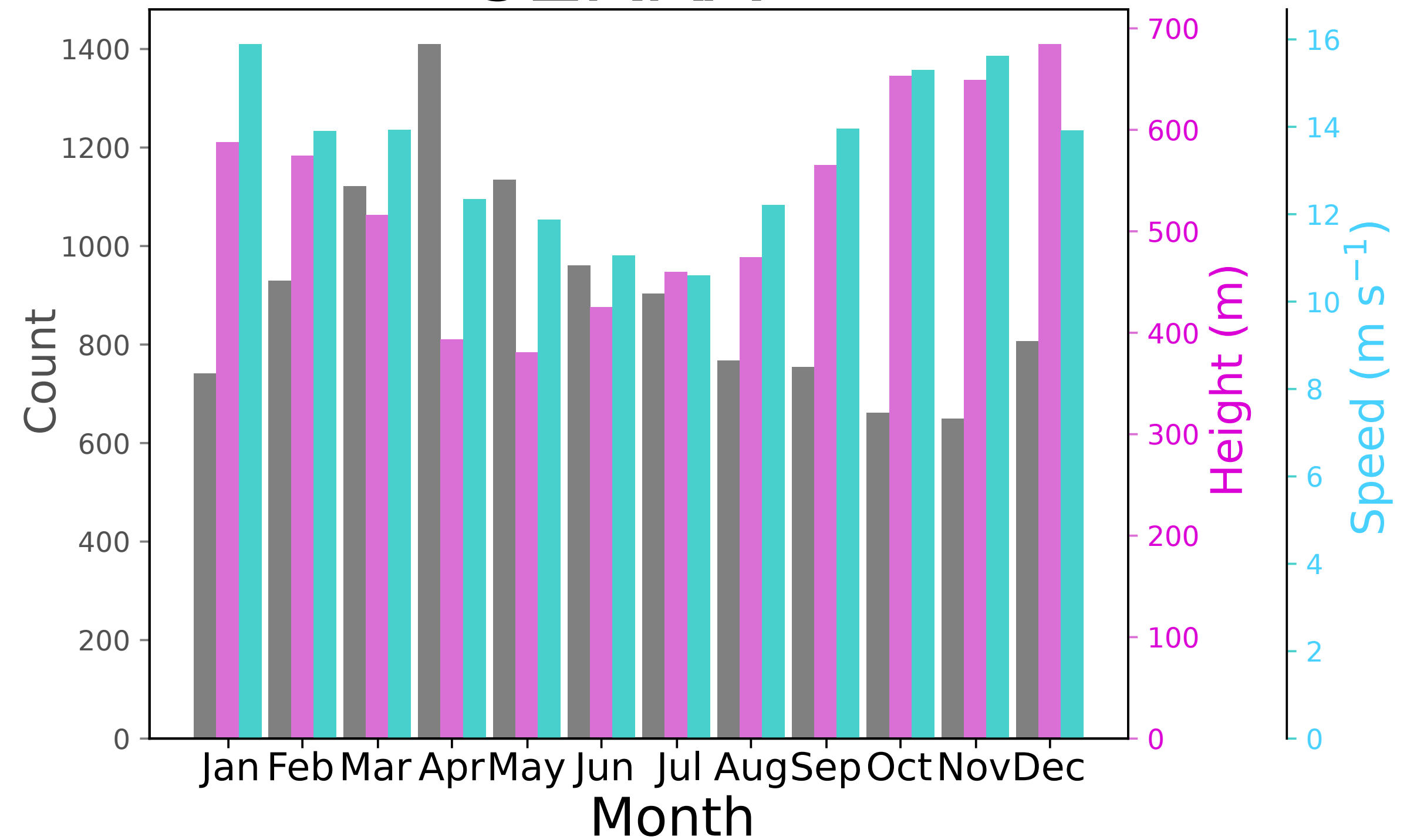


Temporal variability for Vestavind F

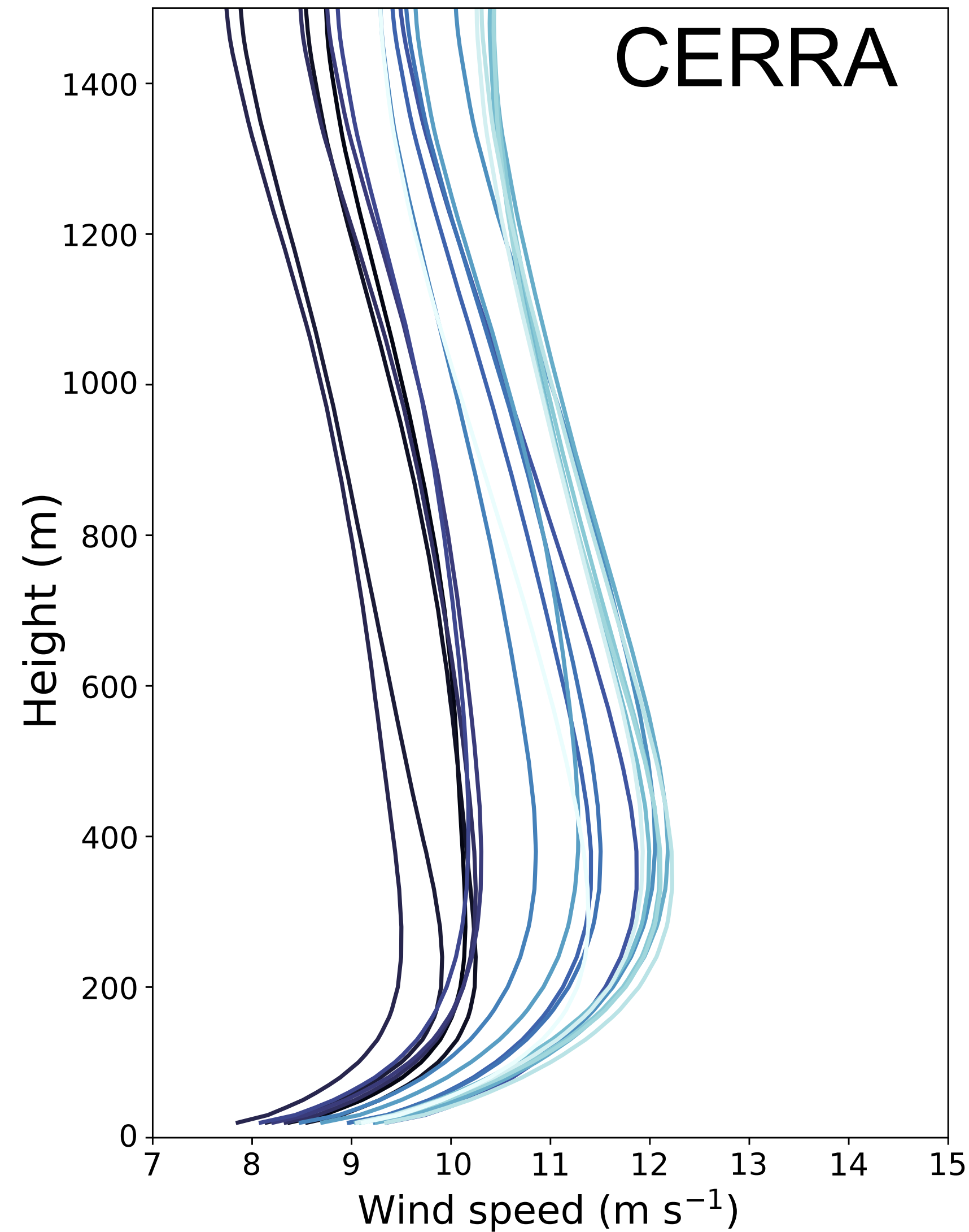
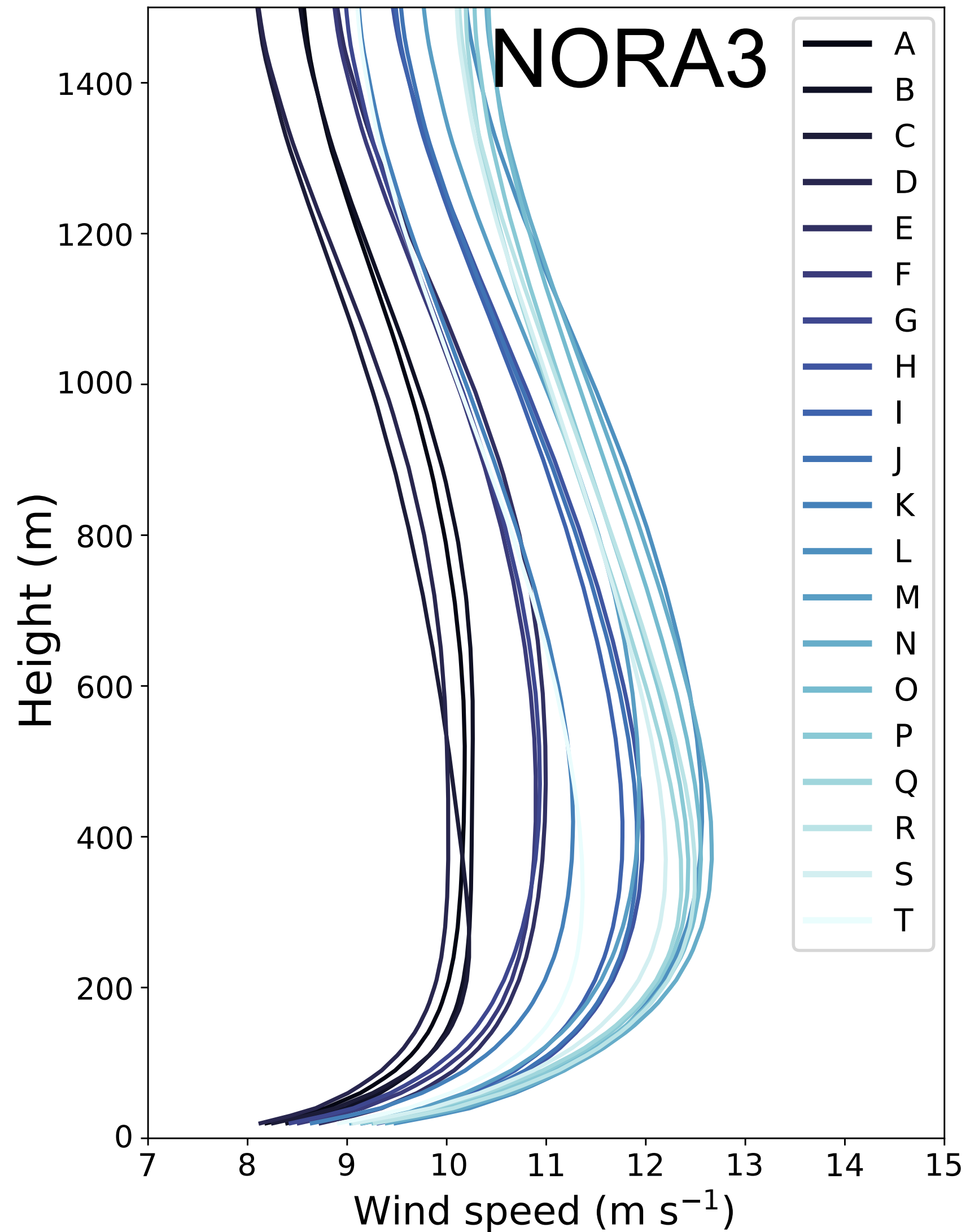
NORA3



CERRA

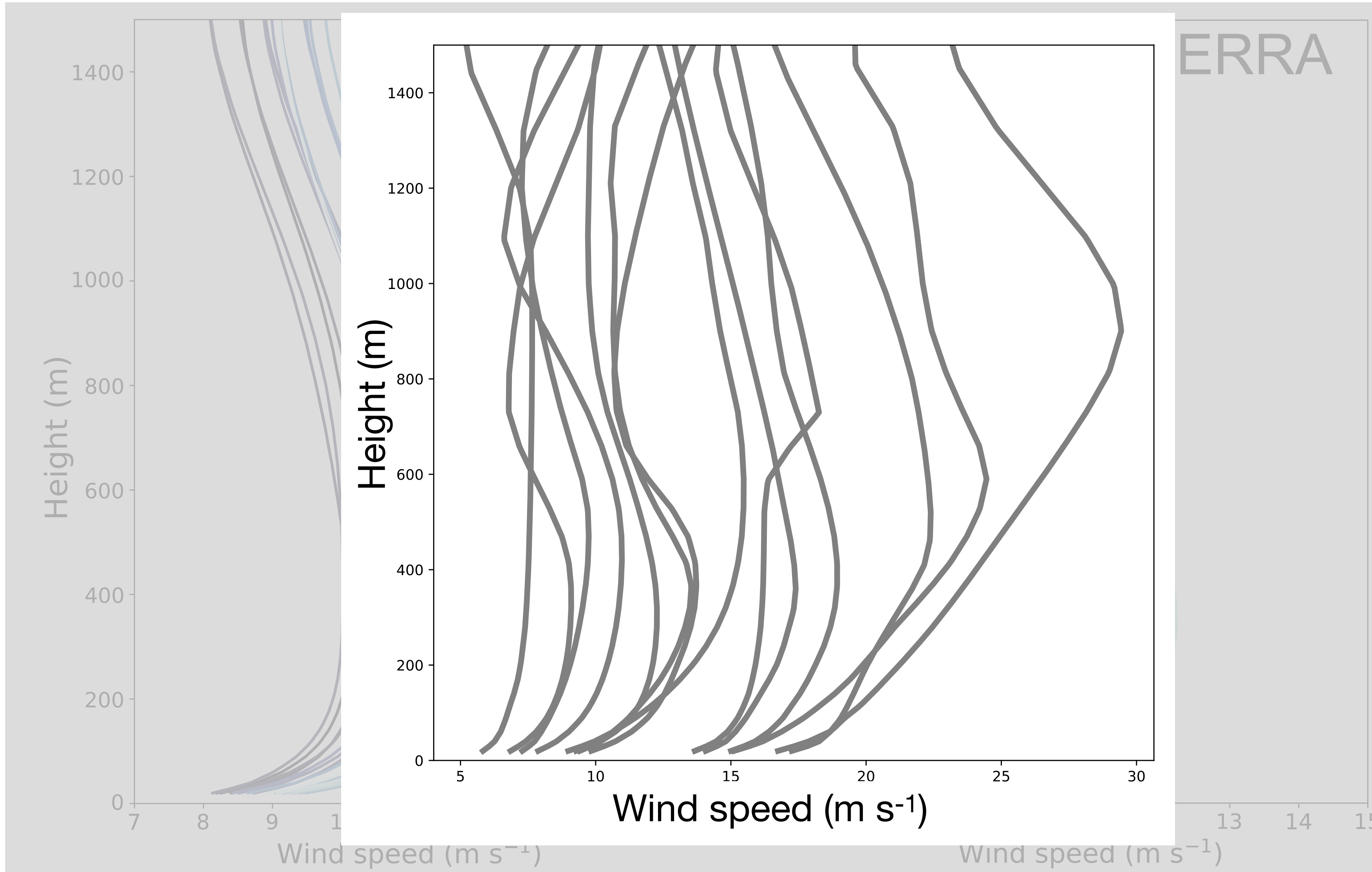


Mean low-level jet



Many different profiles in the mean
=> does not reflect the instantaneous wind profile

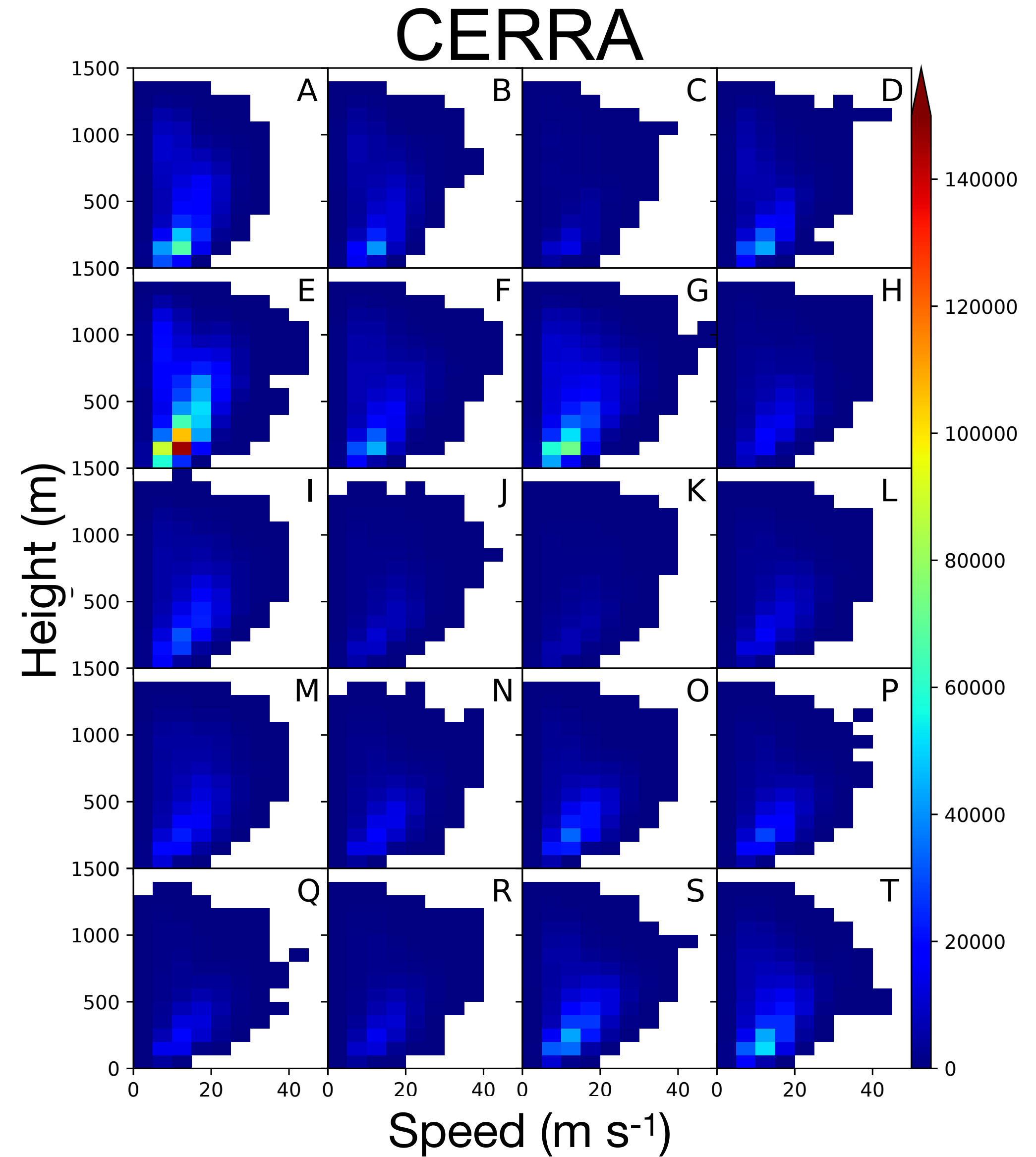
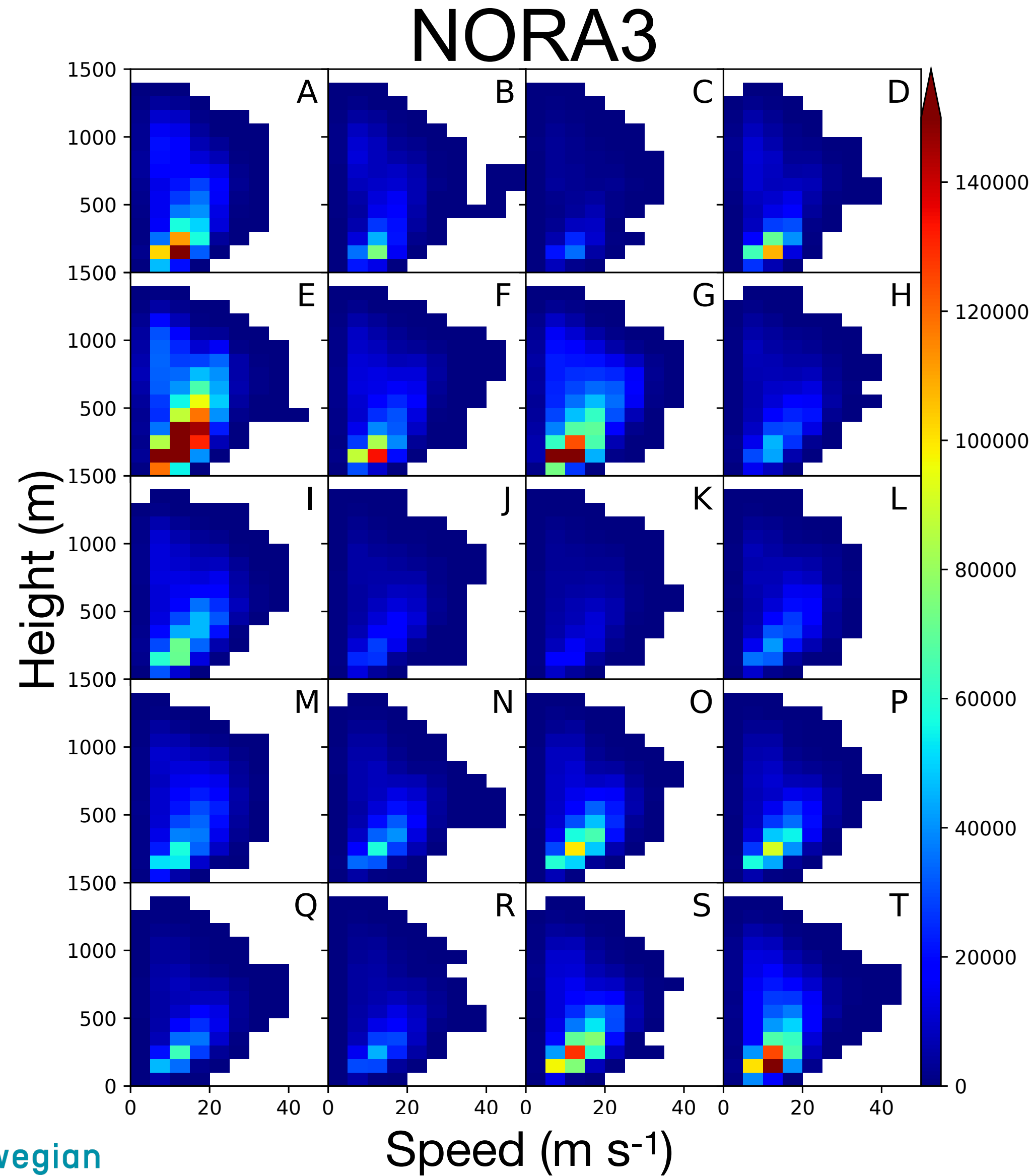
Mean low-level jet



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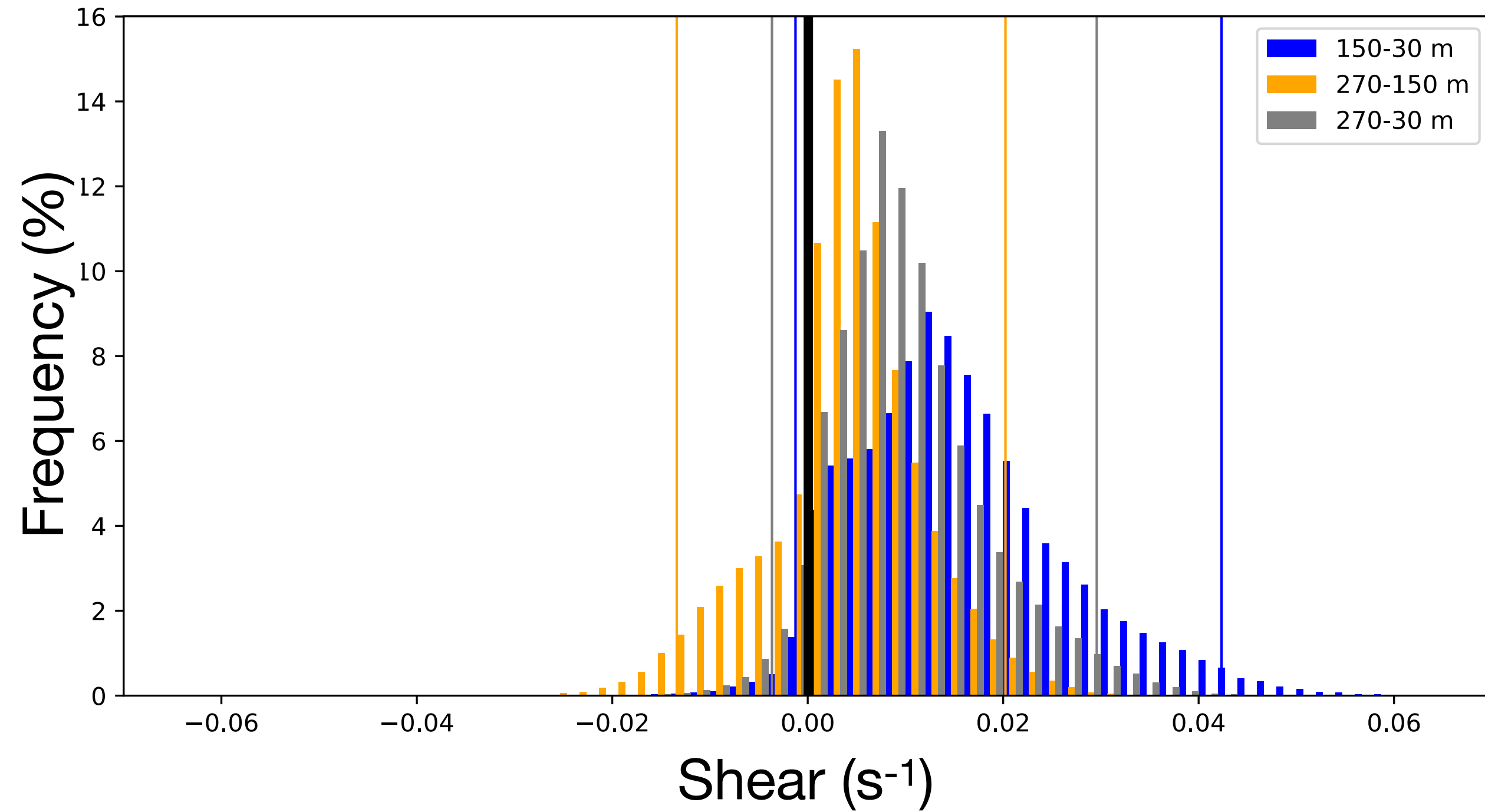
Jet height vs speed

All grid points in a region included

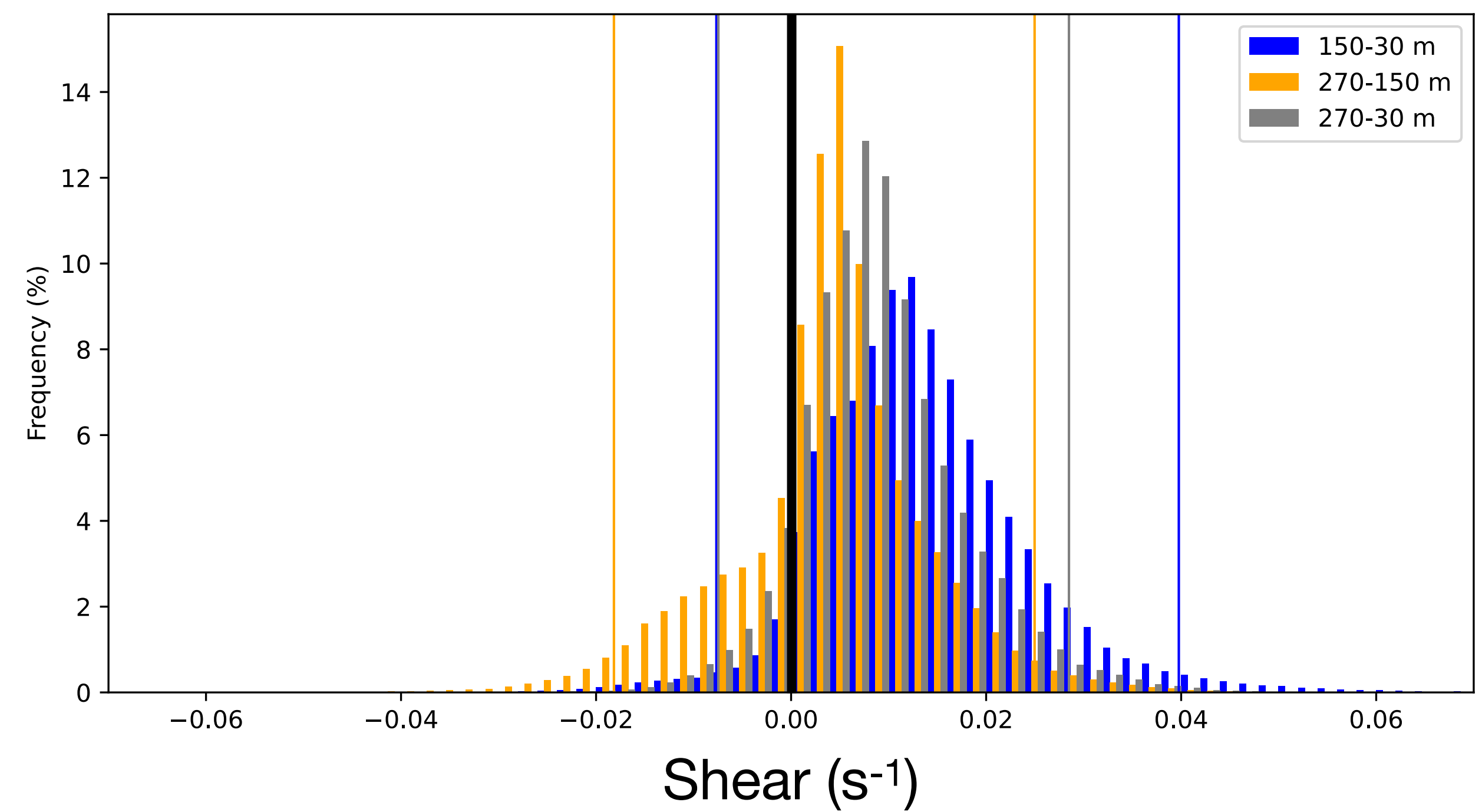


Wind shear at Vestavind F

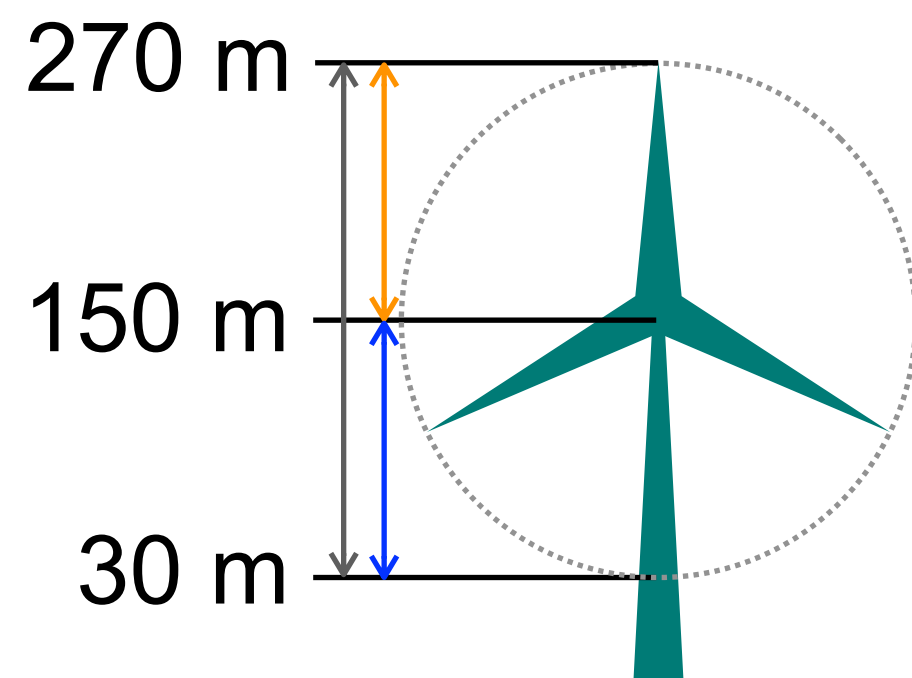
NORA3



CERRA



Vertical colored lines: 2nd and 98th percentiles

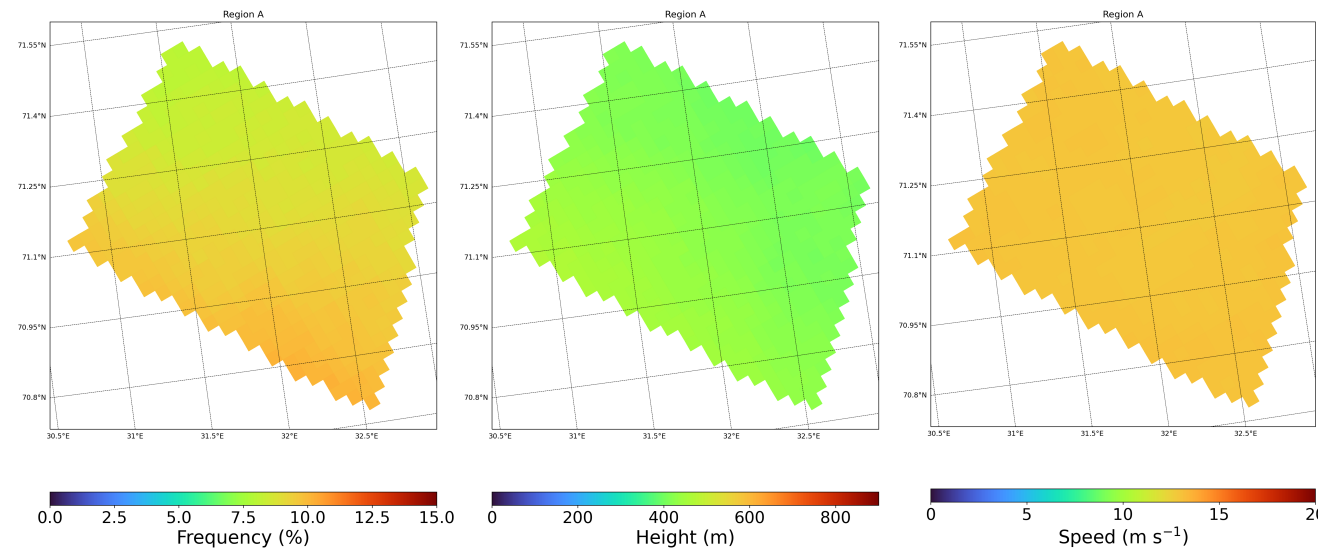


IEA Wind
15-Megawatt Offshore Reference Wind Turbine
(*Gaertner et al. 2020*)

Low-level jet feature card for each region

NORA3
Region A

1

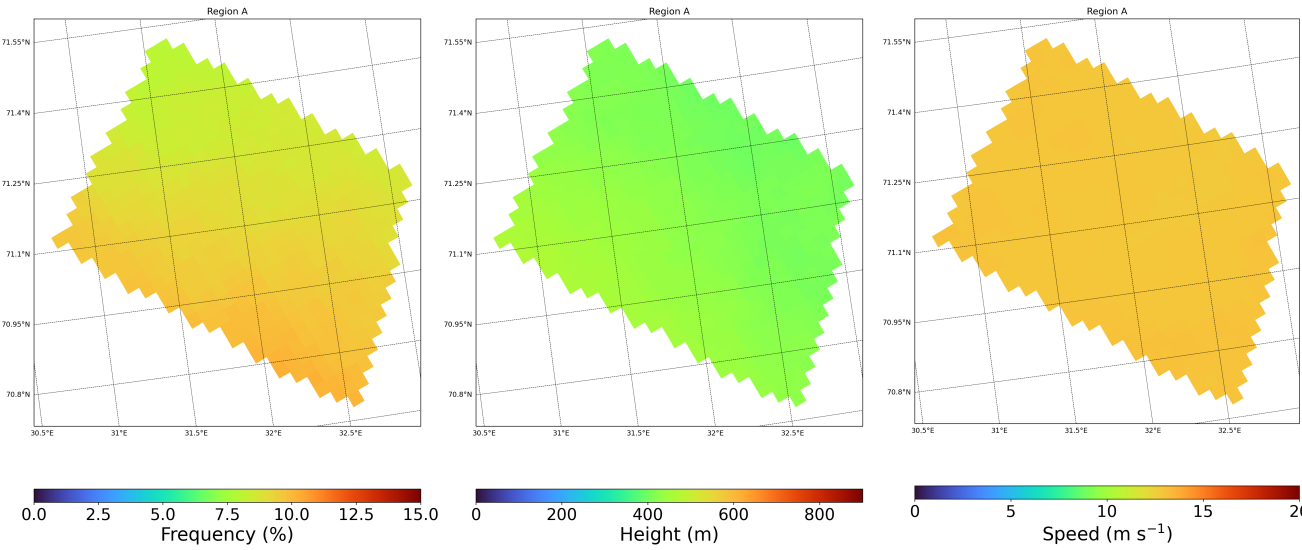


1 Mean frequency, height, speed

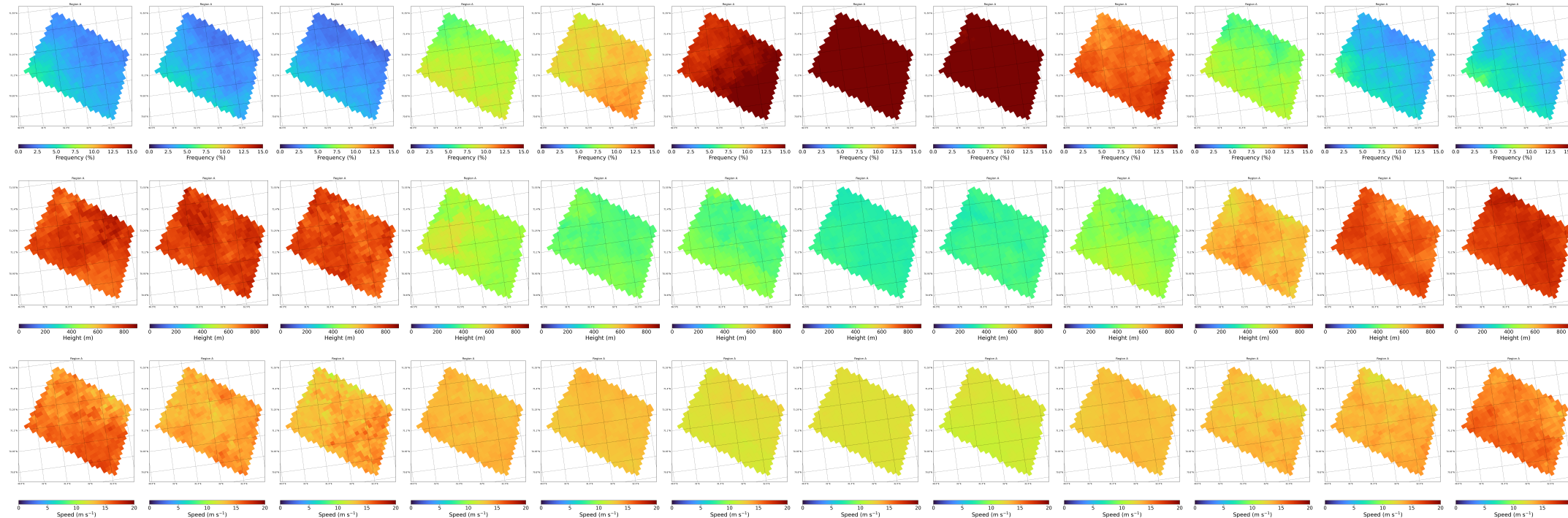
Low-level jet feature card for each region

NORA3
Region A

1



2



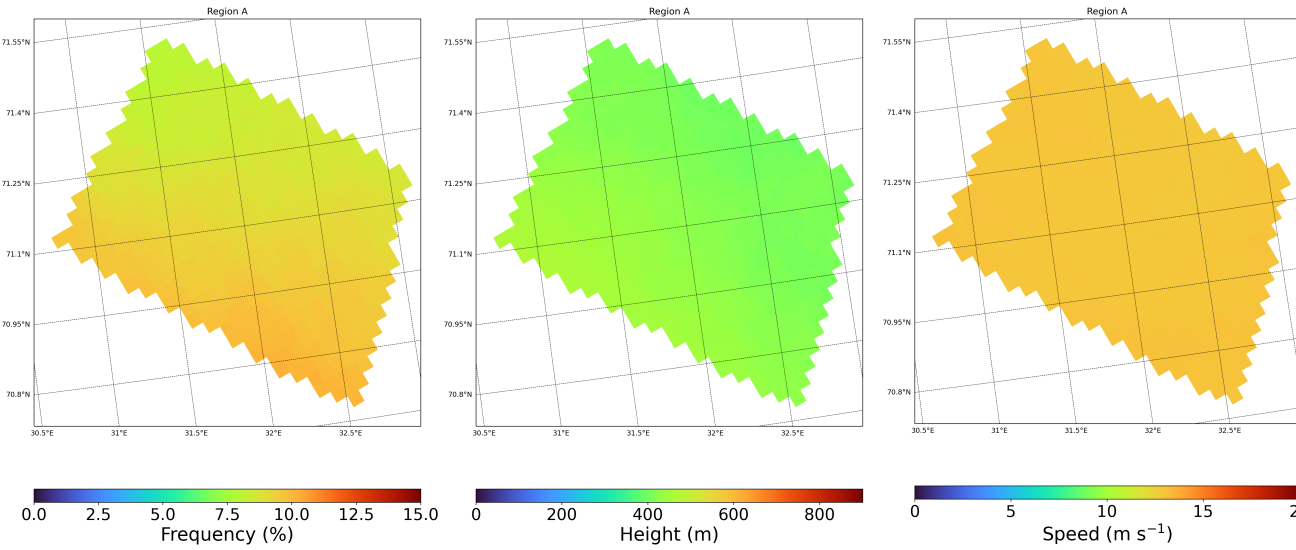
1 Mean frequency, height, speed

2 Monthly mean frequency, height, speed

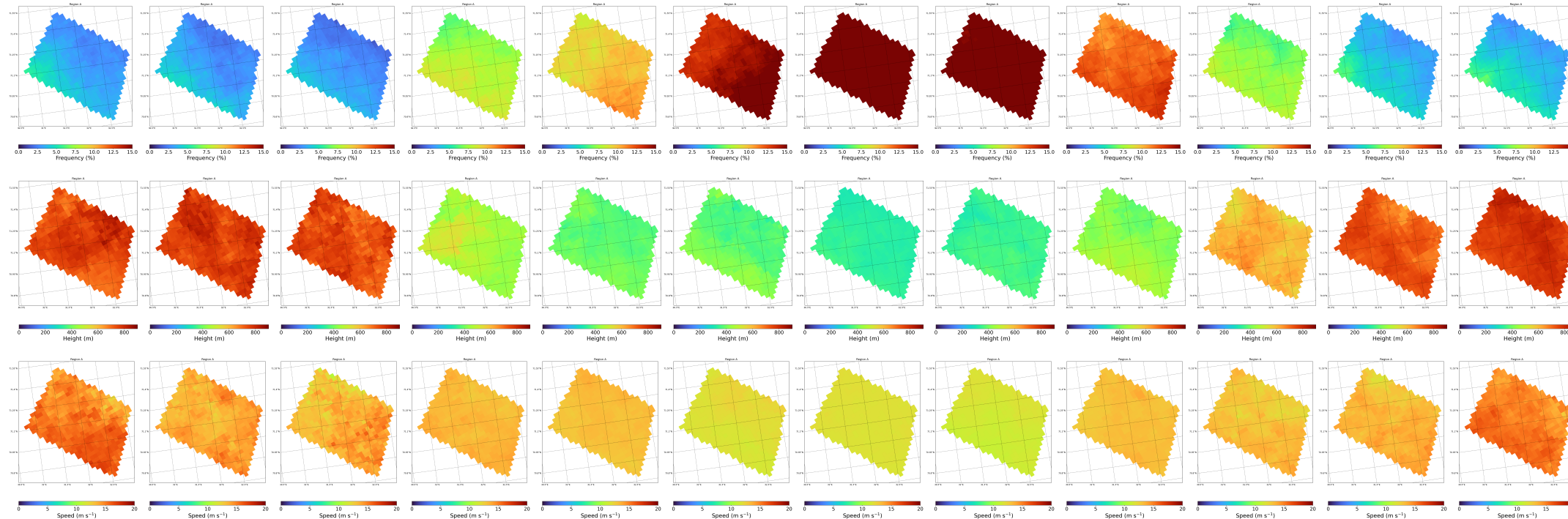
Low-level jet feature card for each region

NORA3
Region A

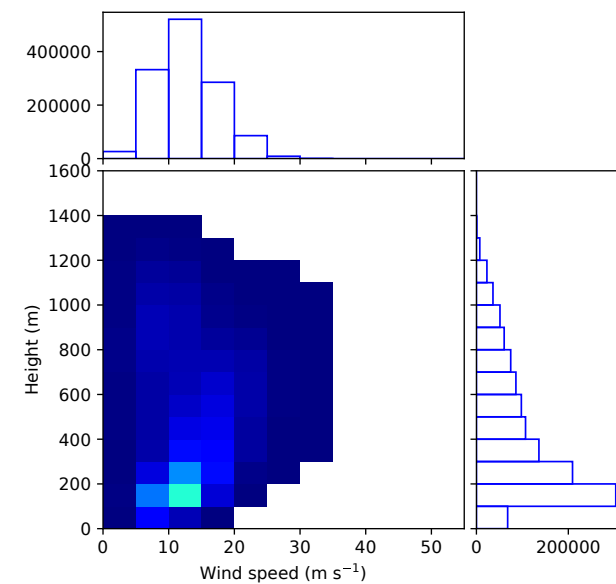
1



2



3



1 Mean frequency, height, speed

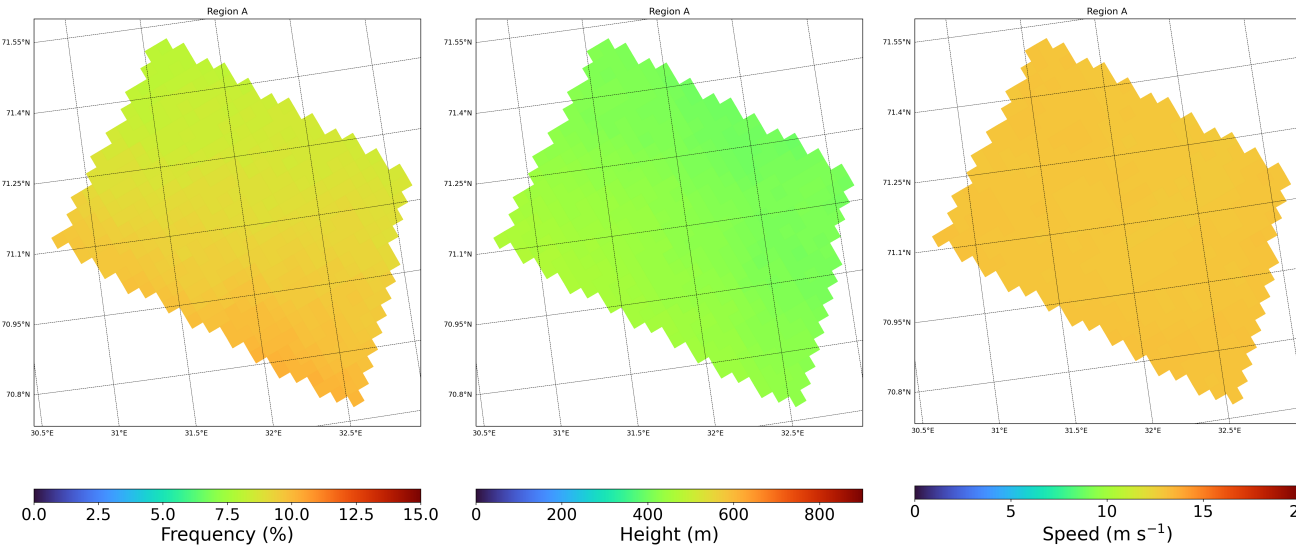
2 Monthly mean frequency, height, speed

3 LLJ height and speed variability

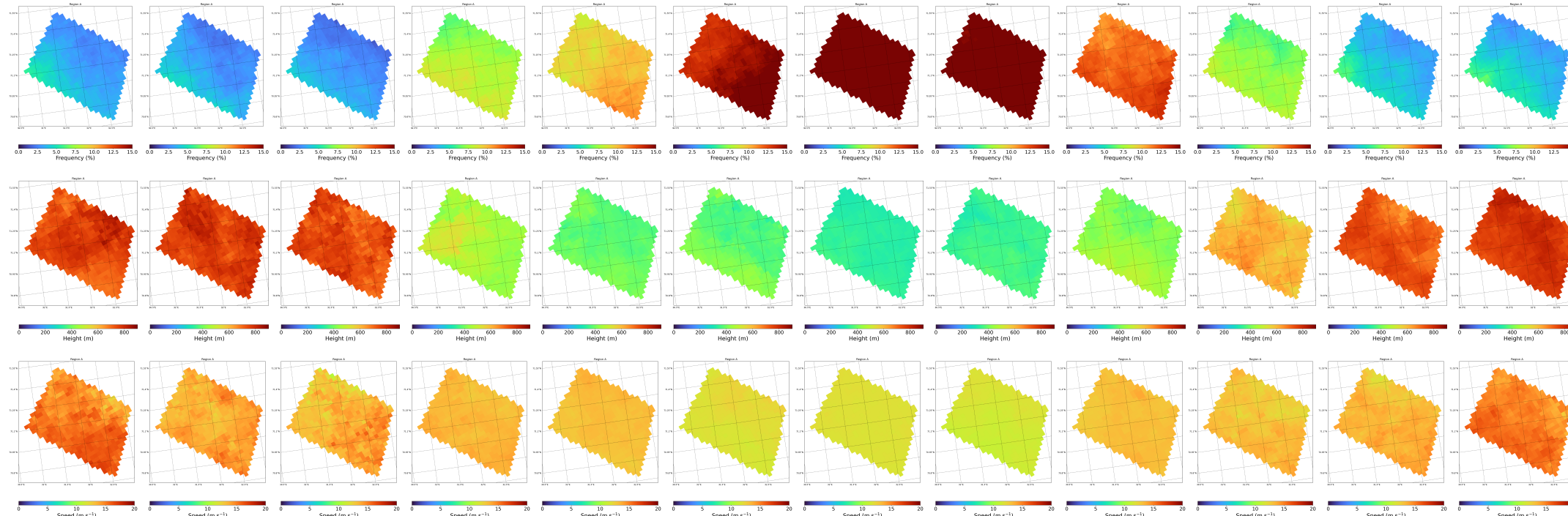
Low-level jet feature card for each region

NORA3
Region A

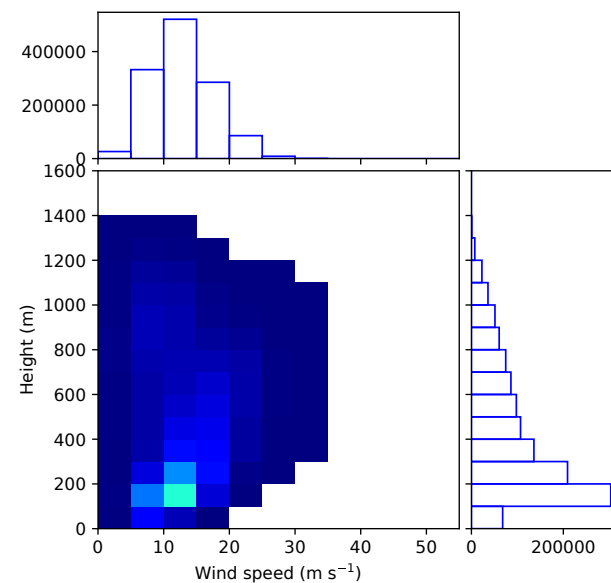
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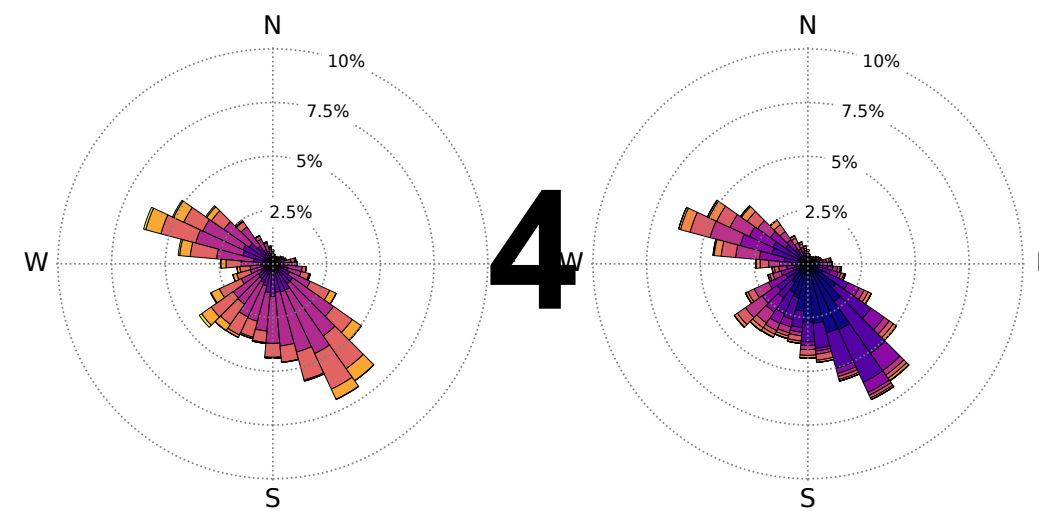
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3



4

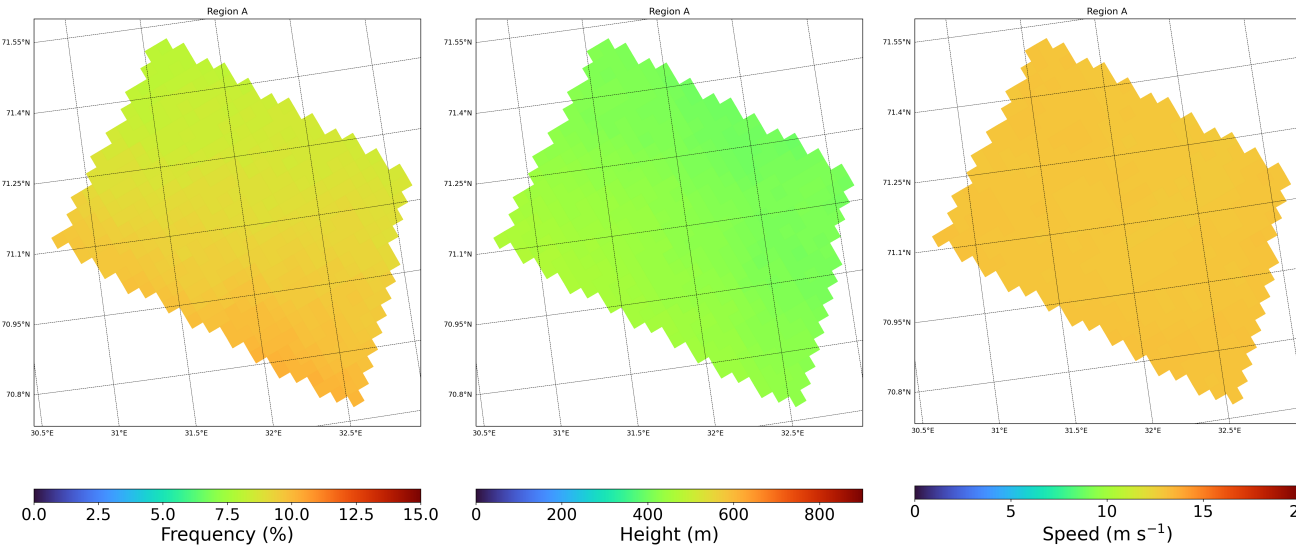


- 1 Mean frequency, height, speed
- 2 Monthly mean frequency, height, speed
- 3 LLJ height and speed variability
- 4 LLJ direction as a function of height and speed

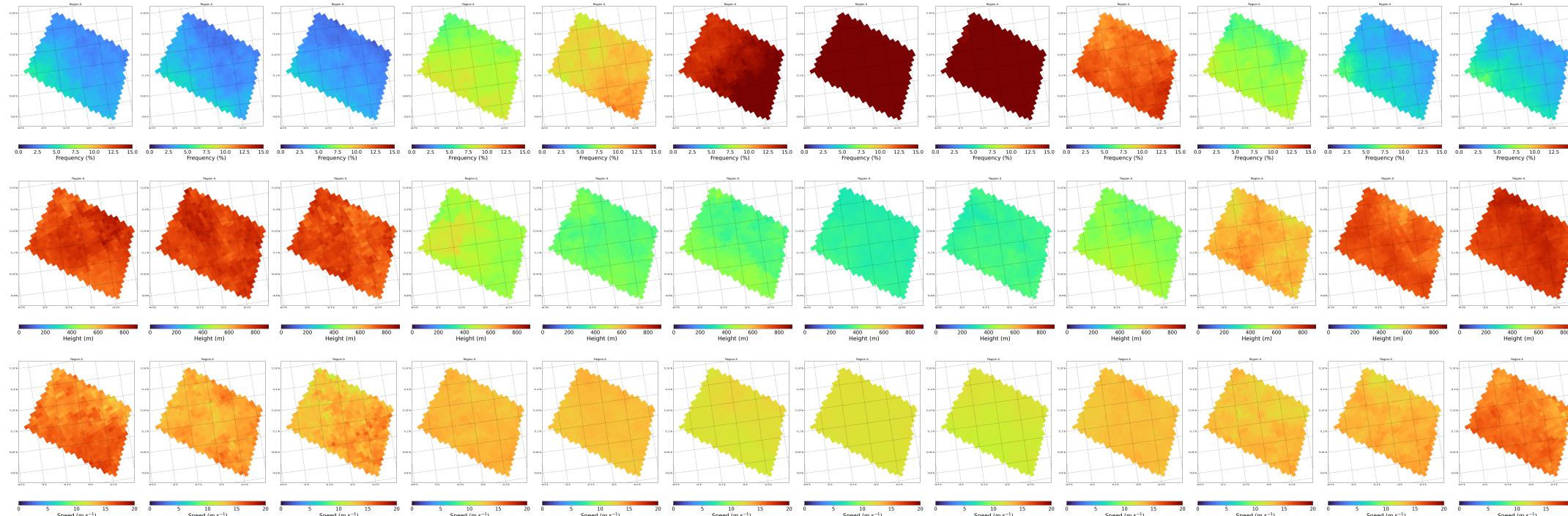
Low-level jet feature card for each region

NORA3
Region A

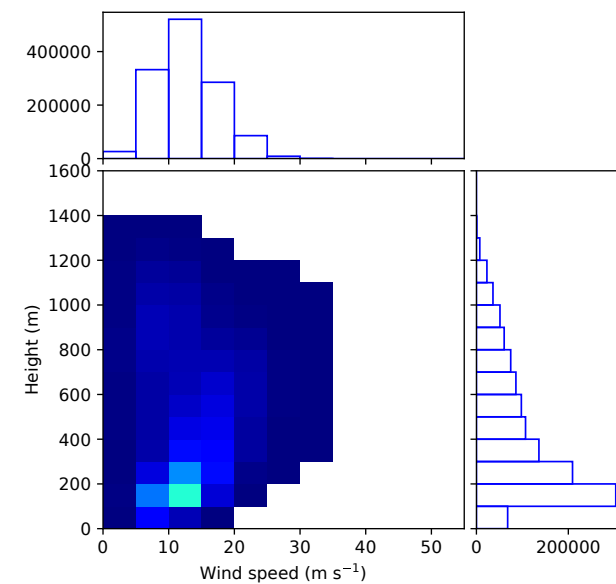
1



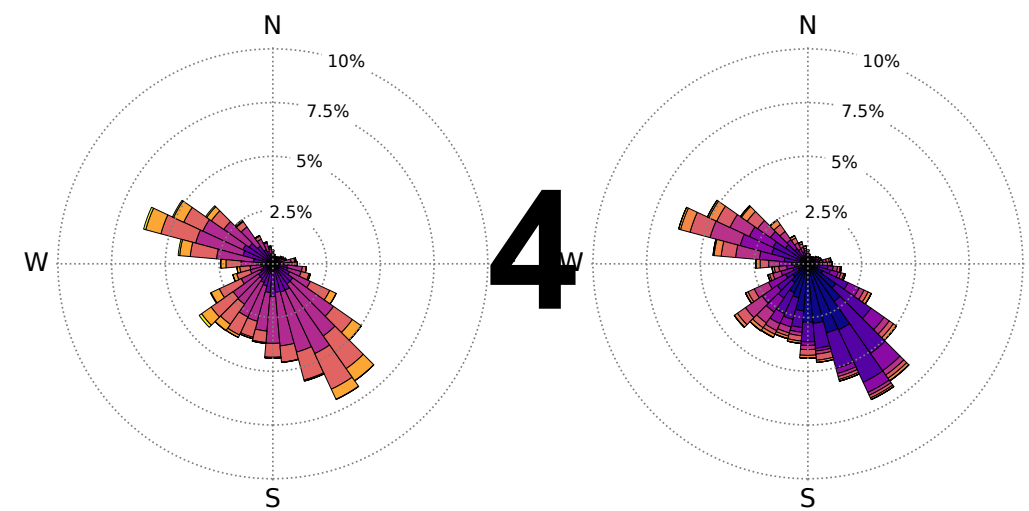
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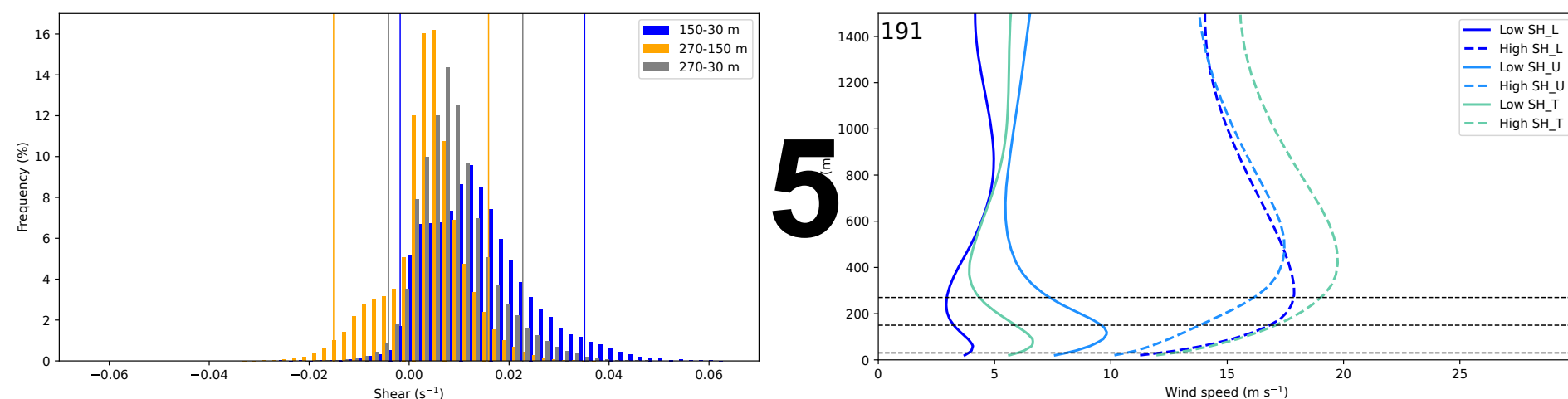
3



4



5



1 Mean frequency, height, speed

2 Monthly mean frequency, height, speed

3 LLJ height and speed variability

4 LLJ direction as a function of height and speed

5 Vertical wind shear around the IEA reference wind turbine (*Gaertner et al. 2020*)

Future work

- Detect cases with only decreasing wind (negative wind shear)
- Extend the analysis to 3-hourly ERA5
- Validate the analysis with rawinsonde data
- Origin of the low-level jet

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Thank you for your attention !

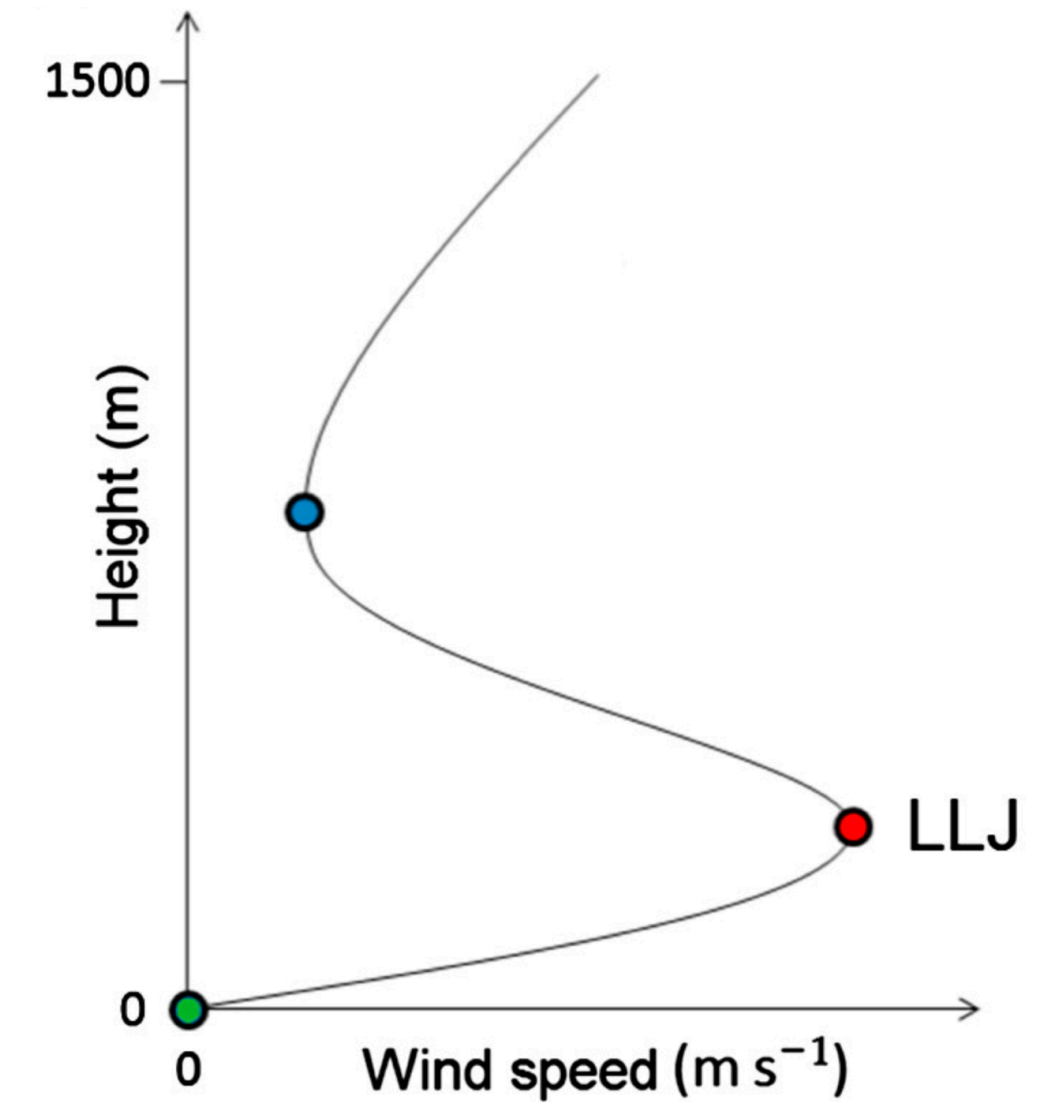
Additional slide

Detection of low-level jets

Following the method of *Tuononen et al. (2015)*:

- Absolute criterion: wind speed maximum at least 2 m s^{-1} stronger than the two surrounding minima
- Relative criterion: wind speed maximum at least 25% stronger than the two surrounding minima
- Jets below 1500 m
- If multiple, lowest jet selected
- Differences: 1) Lowest model level as surface, 2) if no local minimum above and/or below the jet, the lowest model level or the level 1500 m are considered as minima.
- Additions: 1) Polynomial fit (parabolic) around the maximum to define the height and speed, 2) Direction of the wind taken at the jet height on model levels

➔ 3(6)-hourly maps with height, speed and direction of low-level jets



Tuononen et al. (2015)