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Assessment of offshore wind climate in coastal areas of Japan using single scanning Doppler LiDAR

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Background

In Japan, offshore wind farms are located at coastal area
 Wind conditions affected by the terrain need to be assessed







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Carbon Trust and RES offshore measurement campaign in the Dublin Bay and reported the data availability and measurement range. The impact of weather conditions were not discussed.



https://windeurope.org/summit2016/conference/allfiles/204_WindEurope2016presentation.pptx

Japan has four seasons with different climates, such as rainy summer and snowy winter. 1 year measurement is necessary to clarify effect of precipitation on the data availability.





Challenge 2 : Data filtering criteria to meet accuracy and postprocessed data availability requirements



Criteria needs to be discussed to satisfy both data availability and accuracy





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Wagner, R. (2014) conducted the scanning lidar measurement campaign at different heights, at an onshore site.



A large wind shear is expected the offshore site in Japan due to the terrain nearby and should be investigated in detail.





Investigate the variation of data availability with measurement range and precipitation.

- Propose criteria for data filtering to meet both accuracy and post-processed data availability requirements.
- Analyze the vertical profile of offshore wind to clarify the influences from the terrain nearby and atmospheric stability.





Variation of data availability with measurement range and precipitation

Windcube 200S was used and 150 days's measurement were performed, including rain fall of 1345 hours and Snow fall of 35 hours
 Data filtering are based on CNR, Mean Error and σ_{vr}







The data availability for all weather condition for all weather condition is also investigated.



Data availability is higher than 80% if the range is less than 4.5 km







Data availability is higher than 80% if the range is less than 5km and snowfall is less than 1cm/h.







Data availability is higher than 80% if the range is less than 2km and rainfall is less than 10mm/h.

Possible measurement range with high data availability must be considered around **2km**.





The proposed criteria is validated using onshore met mast. Only wind direction perpendicular to the coastline is used.



Proposed criteria was used.

- Minimum sector size > 39 deg.
- Minimum amount of data within one scan is
 3.
- Data availability higher than 10%.





Effect of sector size on the accuracy of 10min mean wind speed 11







Effect of data number on the accuracy of 10min mean wind speed 12

The effect of number of 15s averaged wind speed on 10 minutes mean wind speed. φ_{10} means 10% of 10minutes (4 of 15s data).







Validation of wind speed and direction

R2, Slope and Offset are corresponding to the best practice of the KPI proposed by the Carbon Trust.



the 10-minute mean wind speed and wind direction measured by the single lidar measurements and the met mast.





1 year measurement at offshore virtual tower

One year wind measured was performed at three different heights and the proposed filtering criteria are applied.



The overall data availability of 10 minutes average wind speed were 96.5%, 96.3% and 96.0% at 160m, 110m and 60m respectively, as they correspond to Stage 3 of the KPI proposed by the Carbon Trust.





Effect of wind direction on wind shear







Wind speeds are weaker offshore in the SE direction, considered to be effect of the change in cross-sectional area due to mountains.







- 1) Although precipitation and snowfall have significant impacts on the data availability of the scanning Lidar, the annual overall data availability is satisfied.
- 2) A minimum sector size of 39 degrees and a minimum data acquisition rate of 10% are proposed as filtering criterion to measure 10 minutes mean wind speed and wind direction.
- 3) The post-processed data availability of 1-year of offshore wind measurement at three different heights satisfies the Stage 3 requirements of the KPI proposed by the Carbon Trust. It Is found that the vertical shear is affected by the atmospheric stability and the onshore terrain.





	Definition	Acceptance Criteria	
KPI		Best Practice	Minimum Stage 2, only
Xmws	Mean Wind Speed –Slope	0.98 - 1.02	0.97 – 1.03
R ² mws	Mean Wind Speed – Coefficient of Determination	>0.98	>0.97
Mmwd	Mean Wind Direction –Slope	0.97 – 1.03	0.95 – 1.05
OFFmwd	Mean Wind Direction –Offset	< 5°	< 10°
R ² mwd	Mean Wind Direction – Coefficient of Determination	> 0.97	> 0.95

	Definition	Acceptance Criteria	
KP1	Demition	Stage 3	Stage 2
OSACA	Overall System Availability – Campaign Average	≥97%	≥95%
OPDACA	Overall Post-processed Data Availability	≥90%	≥85%
MSA1M	Monthly System Availability – 1 Month Average	≥95%	≥90%
MPDA1M	Monthly Post-processed Data Availability – 1 Month Average	≥85%	≥80%

The Carbon Trust, "OWA Roadmap for the Commercial Acceptance of Floating LiDAR Technology, Version 2.0", 2018



