Data-efficient optimisation of wind farms providing secondary frequency regulation with Bayesian optimisation

EERA DeepWind CONFERENCE 2024

Kiet Tuan Hoang^{1,3}, Sjoerd Boersma², Ali Mesbah³, Lars Struen Imsland¹

- 1. Department of Engineering Cybernetics, Norwegian University of Science and Technology, Trondheim, Norway.
- 2. Biometris Group, Wageningen University & Research, Wageningen, The Netherlands.
- 3. Department of Chemical and Biomolecular Engineering, University of California, Berkeley, The USA.

Motivation

- Advanced model predictive controllers for wind farm control can be beneficial as it allows for constraints and multiobjective control objectives.
- However, tuning the resulting predictive controller is hard in practice as the closed-loop solution is usually not known or cannot be analytically derived [1].
- Recent advances in Bayesian optimisation show promise as an efficient black-box optimisation tool for even high-dimensional optimisation problems [2].
- Given these premises we propose a controller auto-tuning



strategy based on

- 1. Data-efficient Bayesian optimisation for single- and multiobjective optimisation of closed-loop controllers.
- 2. Leveraging high-dimensional Bayesian optimisation for handling many tuning parameters in wind farm controllers that provide secondary frequency regulation.

Fig. 1: A schematic of the proposed method for optimising constrained closed-loop wind farm systems providing secondary frequency regulation with model predictive control. By collecting limited samples of the closed-loop costs J for the current choice of closed-loop system specific parameters θ , Pareto-optimal θ can be approximated despite limited computational budget.

Idea: Bayesian optimisation for data-efficient auto-tuning of controllers

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1. Run closed-loop experiments with a given controller design/configuration θ to gather closed-loop performance measures y, for example tracking or dynamic loading.

2. Based on previous data, train a Gaussian process for each performance measure to model the closed-loop interactions between current controller and system.

 $y = J^{\text{cl}}\left(z^{cl}\left(\theta, \mathcal{W}\right)\right) + \epsilon \sim \text{GP}\left(m\left(\theta\right), k(\theta, \theta'), \psi\right)$

3. Iteratively, based on the trained Gaussian process, compute the posterior to derive the next search space based on an acquisition function.

 $\hat{x}(t) = f\left(x(t), u^*\left(x(t), P^{\text{ref}}, \theta^{\text{MPC}}\right), p(t), w(t), \theta^{\text{WF}}\right) dt$

- 1. Based on a simulator or real-life setup, apply the controller with some current design parameters θ .
 - θ can encompass both controller tuning constants but also binary decisions such as whether to use a model predictive controller or PID.
- 2. Collect closed-loop performance measure y.

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- When using model predictive controller, plant/model mismatch is common. The resulting input is thus suboptimal and the closed-loop consequence of applying the controller is different from the open-loop calculations.
- Based on each performance measure *y*, train a probabilistic surrogate model (commonly a Gaussian process).



Fig. 2: Example 1d Gaussian model of y given some samples of θ .

 $\theta^{*,\text{pareto}} = \arg\min_{\alpha} J^{\text{cl}}(z^{cl}(\theta, \mathcal{W}))$ 3

• Leverage the posterior of the probabilistic surrogate model to estimate the next θ untill the optimal θ is estimated with an acquisition function for balancing exploitation vs exploration.



Fig. 3: Example plot of 1d acquisition function (given the GP from Fig.2.)

High-dimensional Multi-objective case study – tracking and dynamic loading

- Based on a model predictive controller from [3] with 28 tuneable parameters, the proposed method is validated in simulations using WFsim [4].
- The performance measures that is considered is tracking and dynamic loading with a computational budget for Bayesian optimisation of 100 with 5 replicates.
- From closed-loop experiments, Pareto fronts can be estimated to help some operator to decide on the optimal controller parameterisation with no prior knowledge.
- Utilising sparse-axis aligned subspaces (SAAS) priors improve the results with the notion of automatic relevance (deciding the importance on the go from data).
- Higher relevance results in lower values in the lengthscales ψ in the Gaussian process.
- Results in an improved Pareto front.



Fig. 4: Scatterplots of the resulting Pareto-front for optimising cumulative tracking and dynamic load.

Fig. 5: Boxplots of the resulting lengthscales in the SAAS priors for deriving automatic relevance.

References

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Acknowledgement

This research is being conducted with support from the LowEmission Research Centre (www.lowemission.no) through PETROSENTER LowEmission (project code 296207), the American-Scandinavian Foundation and the Norway-America Association.

Special acknowledgement goes to Kimberly Chan from UC Berkeley for helping with implementation of the different methods.

