



EERA DeepWind 2023
Trondheim, 18-20.1.2023



Lidar measurements of wind across a virtual rotor plane

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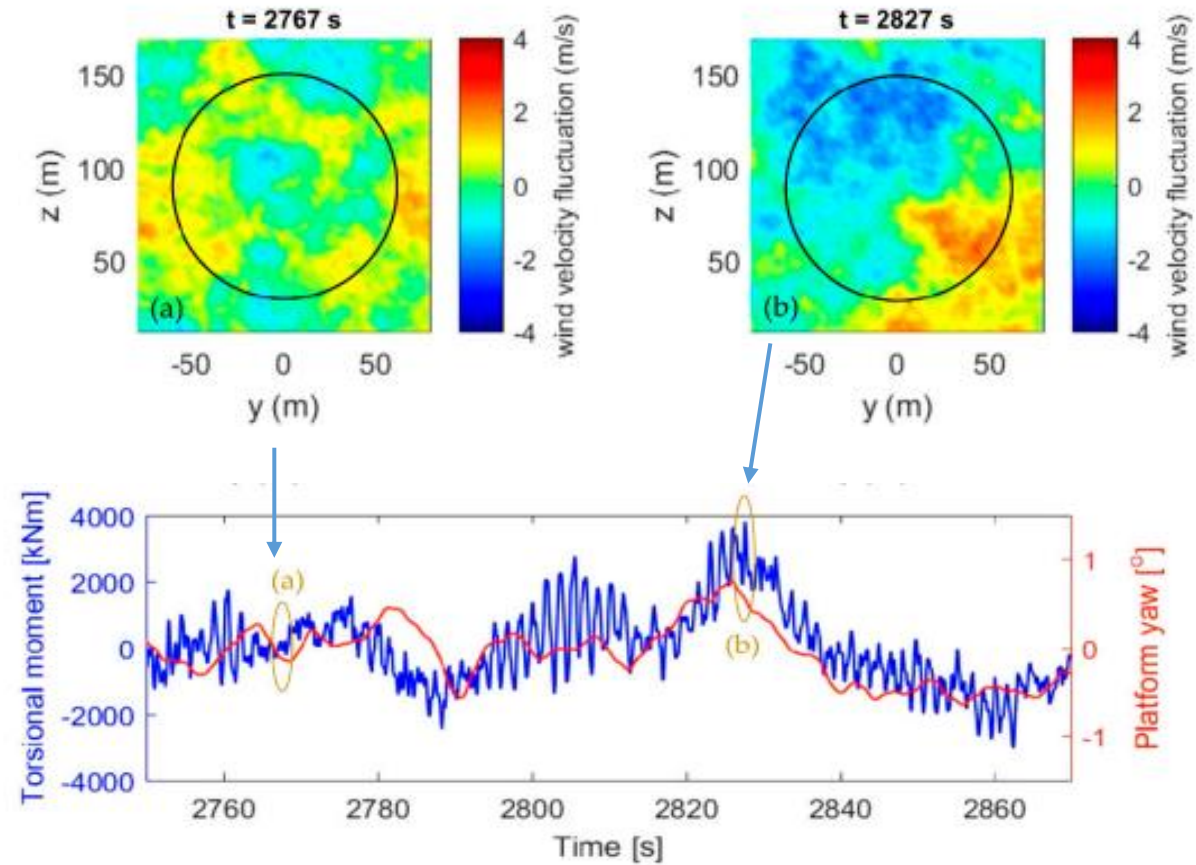
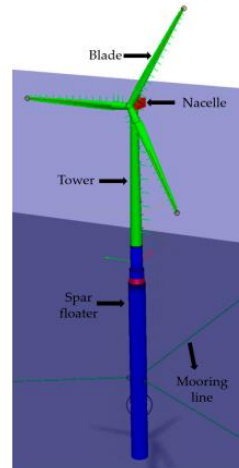
Outline



- Background
- Measurement site
- Measurement setup
- Data acquisition and pre-processing
- Data analysis and selected results:
 - Mean flow characteristics
 - Turbulence characteristics
- Conclusions and further work

Background

- Wind velocity variations in time and space are relevant for design of wind turbines, especially large floating offshore turbines.
- Example: simulated OC3 Hywind spar wind turbine response (tower top twisting moment and platform yaw) follows an increase and decrease in turbulence synchronization across the rotor, $U=15$ m/s ([1]).

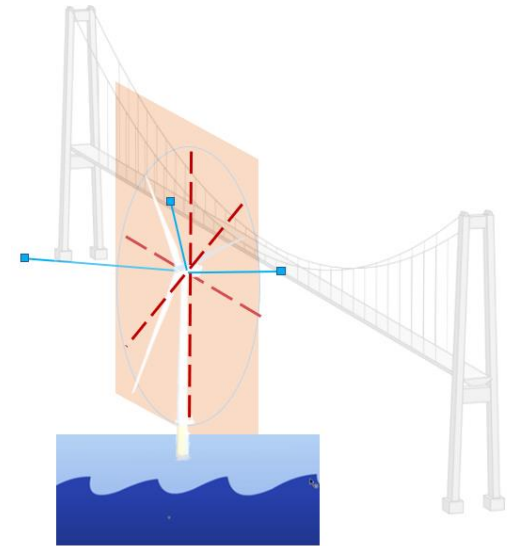


[1] Putri, R., Obhrai, C., Jakobsen, J.B., Ong, M.C. (2020) Numerical Analysis of the Effect of Offshore Turbulent Wind Inflow on the Response of a Spar Wind Turbine. Energies 13 (10)



Field observations of wind coherence

- Lateral coherence of turbulence challenging to observe from an offshore measurement mast.
- Remote optical wind sensing offshore and near shore includes campaigns targeting coherence estimation, e.g. with:
 - Single pulsed scanning lidar on an offshore platform (Fino 1, [2])
 - Triple “parallel” scanning lidars from shore (Obrestad, [3]).
- Present work: triple lidar measurements of wind flow across a virtual rotor from a suspension bridge.



[2] Cheynet, E., Jakobsen, J.B., Svoldal, B., Reuder, J., Kumer, V. (2016) Wind Coherence Measurement by a Single Pulsed Doppler Wind Lidar. Energy Procedia, 90: 462-477.

[3] Cheynet, E., Flügge, M., Reuder, J., Jakobsen, J.B., Heggelund, Y., Svoldal, B., Saavedra Garfias, P.A., Obhrai, Ch., Daniotti, N., Berge, J., Duscha, Ch.A., Wildmann, N., Onarheim, I., Godvik, M. (2021) The COTUR project: Remote sensing of offshore turbulence for wind energy application. Atmospheric Measurement Techniques. 14 (9), 6137-6157.



Measurement site

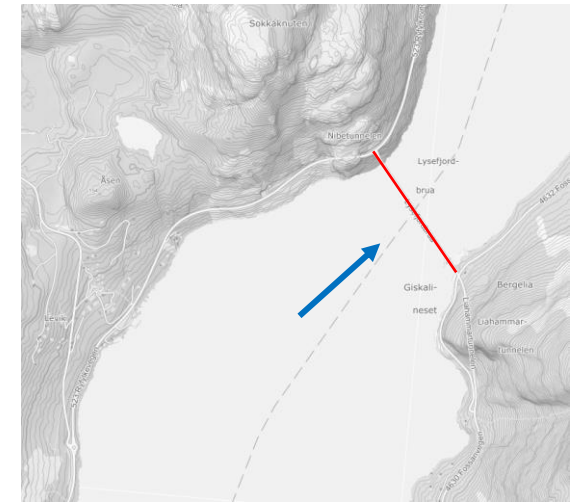


Lysefjord bridge outdoor laboratory:

- Since 2013, extensively instrumented by sensors for turbulence and bridge vibrations monitoring.

Lidar measurement campaigns at the bridge site:

- Long-range lidar measurements from shore (2014).
- *Dual* continuous-wave lidar measurements from the bridge deck (2014):
 - Mean flow characteristics and coherence of incoming turbulence
 - Mean wind profile in the wake of the bridge deck
- Lidar measurement campaign with *triple* continuous-wave lidars on the bridge (2021).



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$L = 446 \text{ m}$, $z = 55 \text{ m}$,
 $B = 12.3 \text{ m}$ $H = 2.76 \text{ m}$

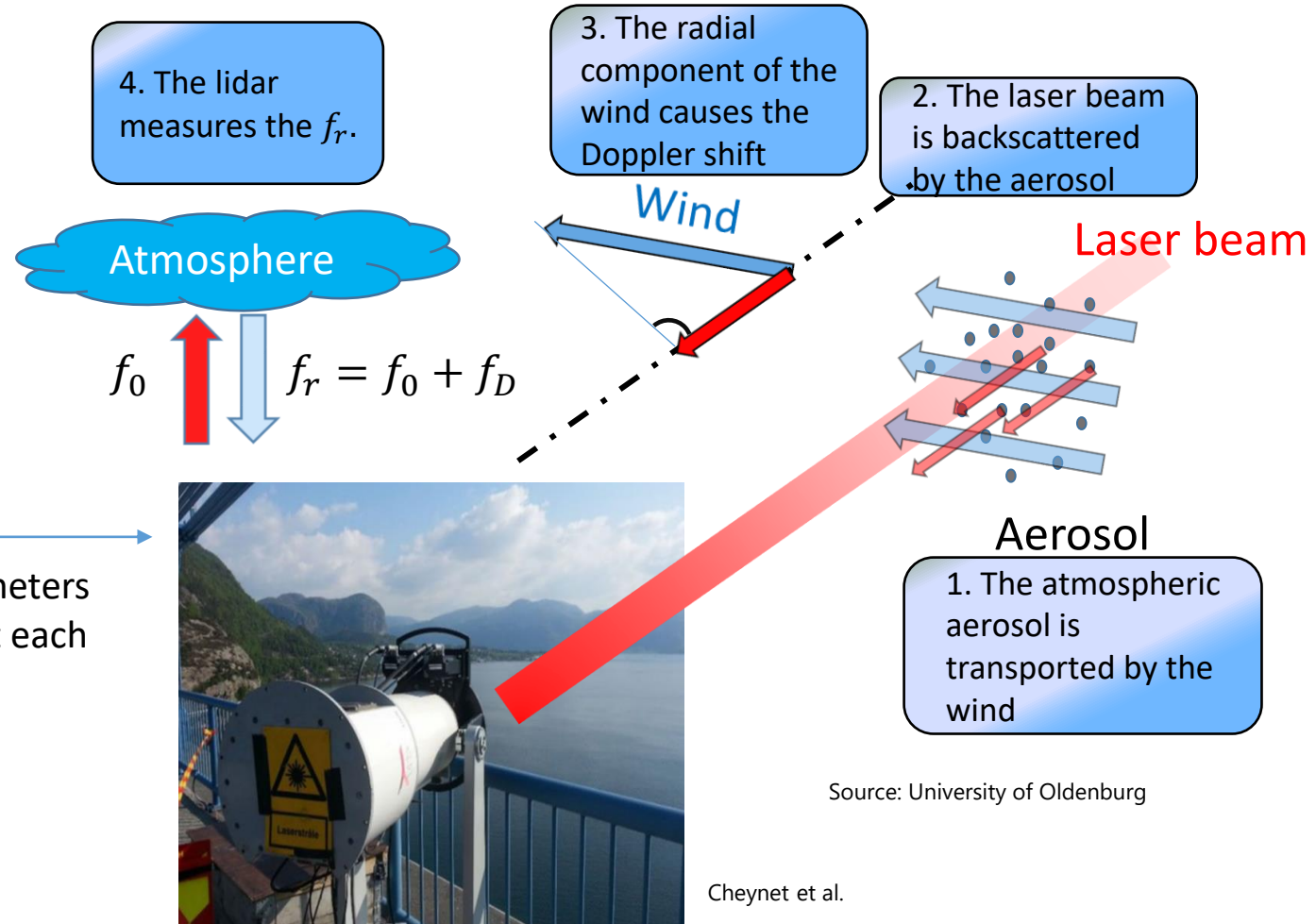
LiDAR measurement principle

A line-of-sight velocity (along a laser beam) v_{los} is obtained from a frequency difference f_D (so-called Doppler shift), between the emitted (f_0), and back scattered/received light wave (f_r):

$$f_r = f_0 + f_D, f_D = \frac{2v_{los}}{\lambda_0}$$

Continuous Wave lidar:

- Measures up to few hundred meters
- Single volume measurement at each time step





Measurement setup design considerations



WindScanner system with three CW lidars (based on Zephir 150, 3" telescopes) from DTU

- Location of lidars:
 - Ensure three lidar beams not co-planar
 - Limit the sampling volume
 - Terrain accessibility
 - Smaller distance between two deck lidars for flow mapping closer to the deck
 - Avoid proximity to the tower
- Measurement period: August – October 2021.



Scanning patterns

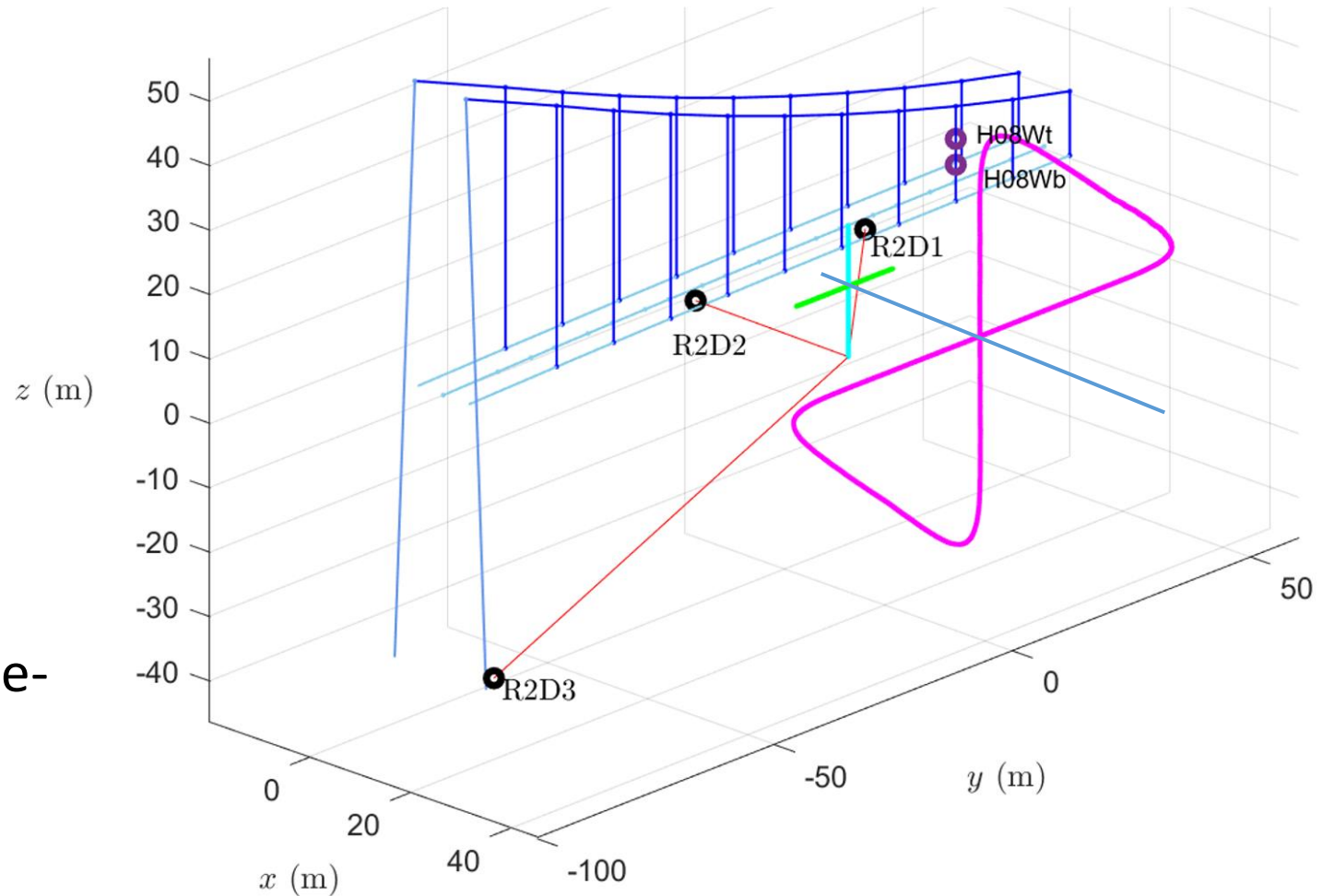
90 minutes long cycle

322.6 Hz sampling frequency:

- Bow pattern, $f_s=1$ Hz 30 min
- Vertical line, $f_s=2$ Hz 20 min
- Horizontal line, $f_s=2$ Hz 20 min
- Perpendicular line, $f_s=1$ Hz 20 min

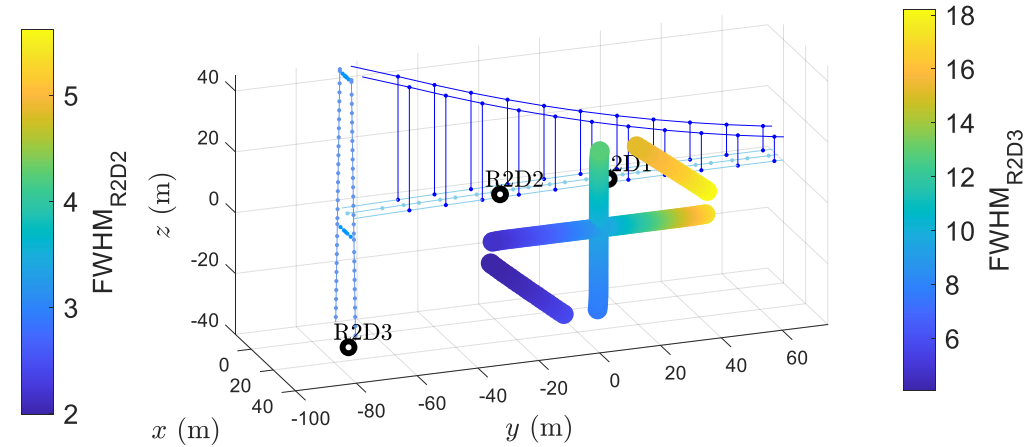
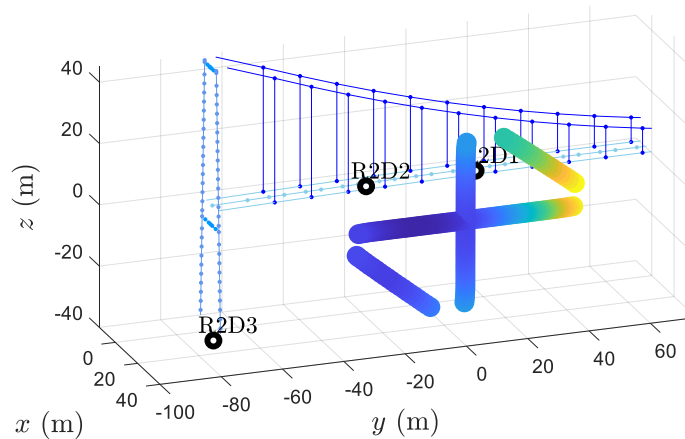
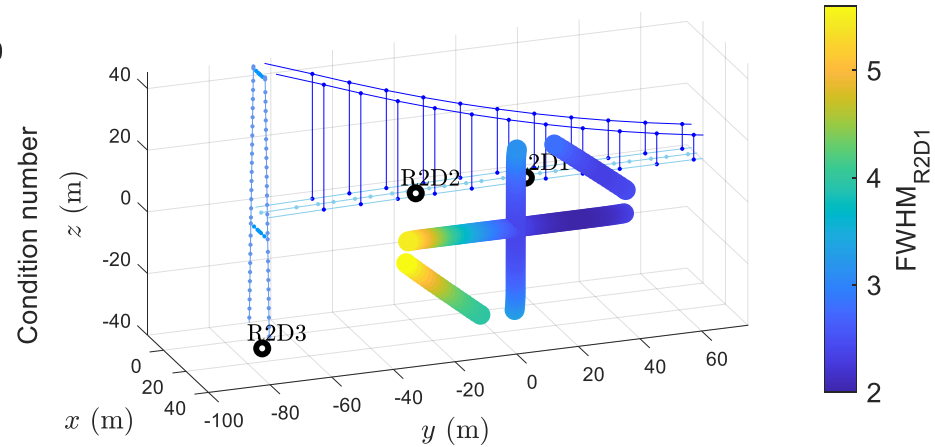
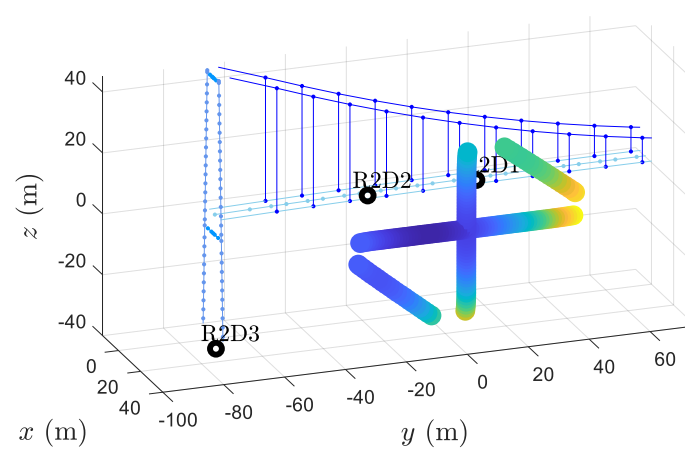
Data pre-processing:

- LOS velocity estimation
- Data interpolation to a fixed time-step
- Dynamic radial velocity vectors transformations



BowTie-like pattern

- CW lidar range resolution is expressed by its full width at half maximum (FWHM)
- FWHM increases quadratically with the measurement distance
- The sensitivity of the estimated velocity components is related to the condition number of the transformation matrix.



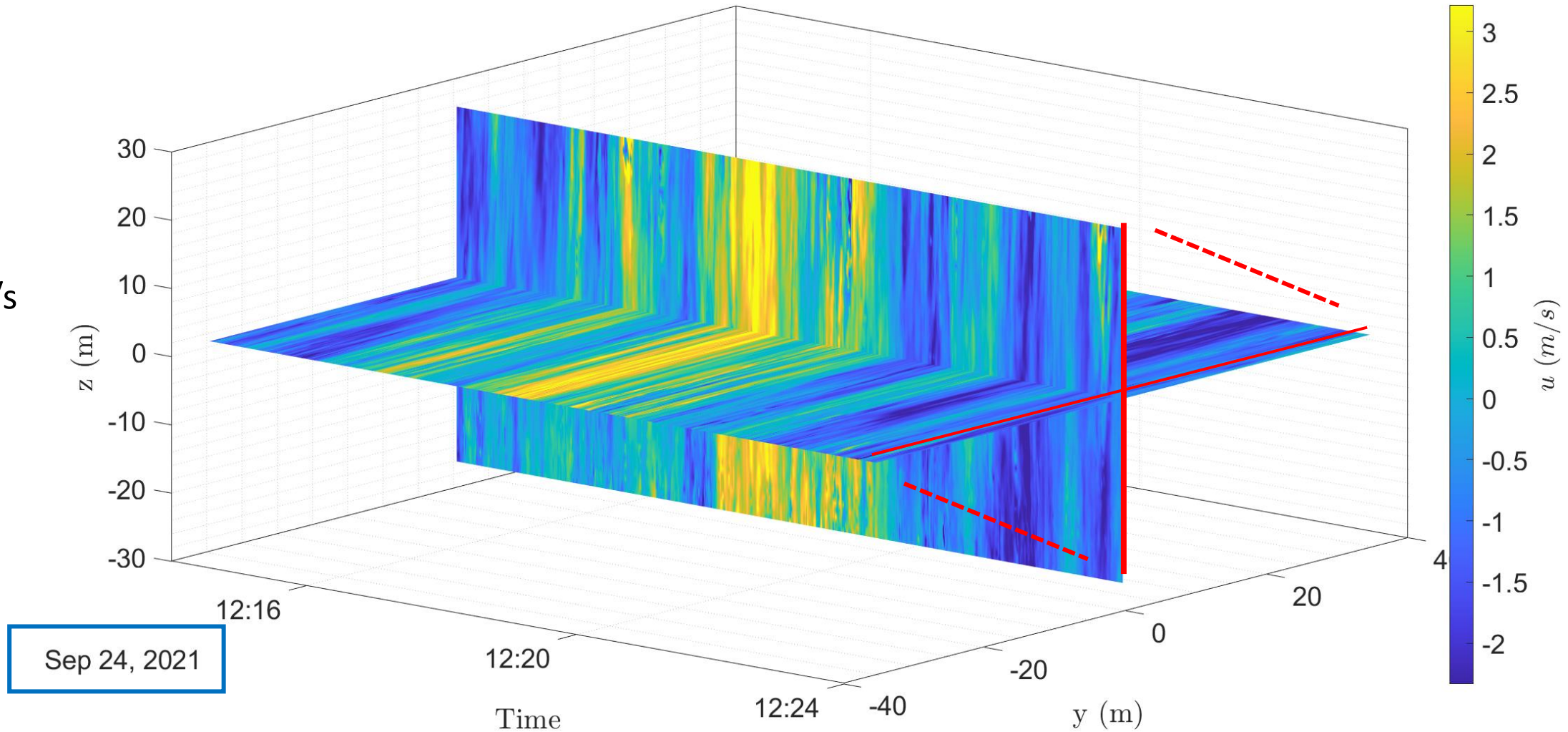


Wind flow mapping

$U = 5.91 \text{ m/s}$

$I_u = 0.22$

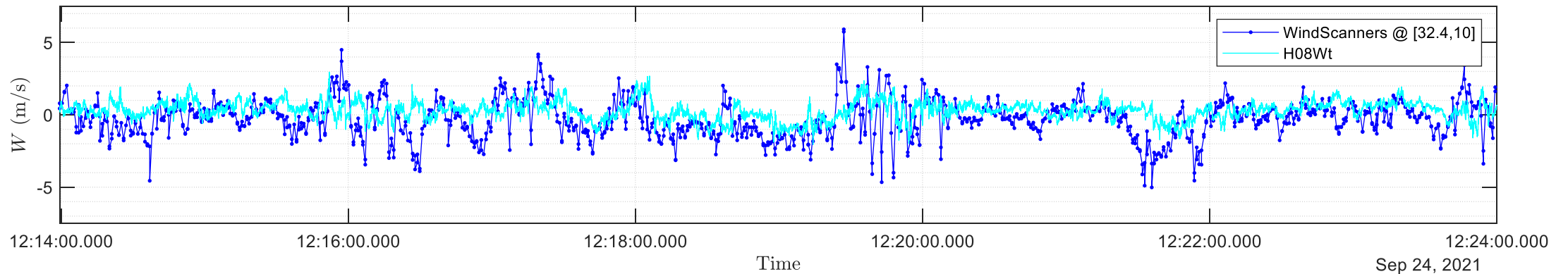
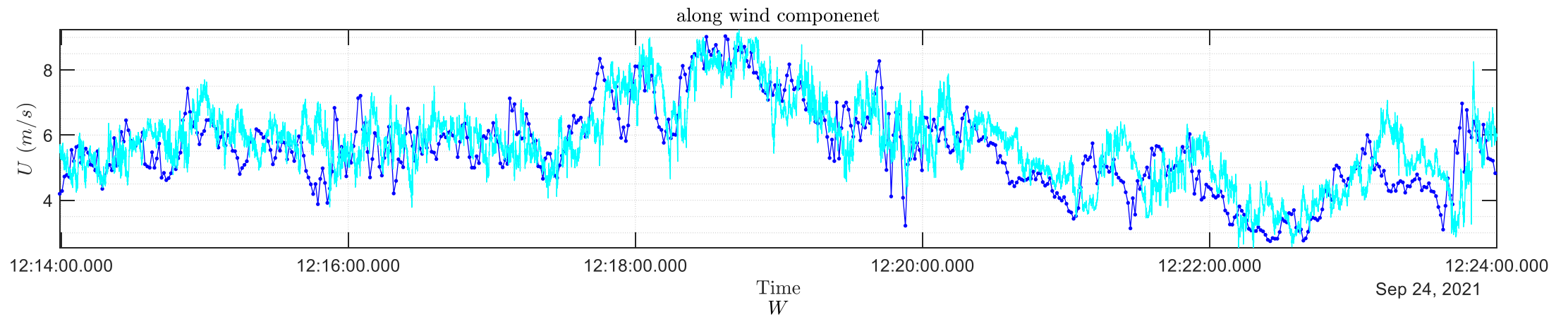
$I_w = 0.10$



Sep 24, 2021

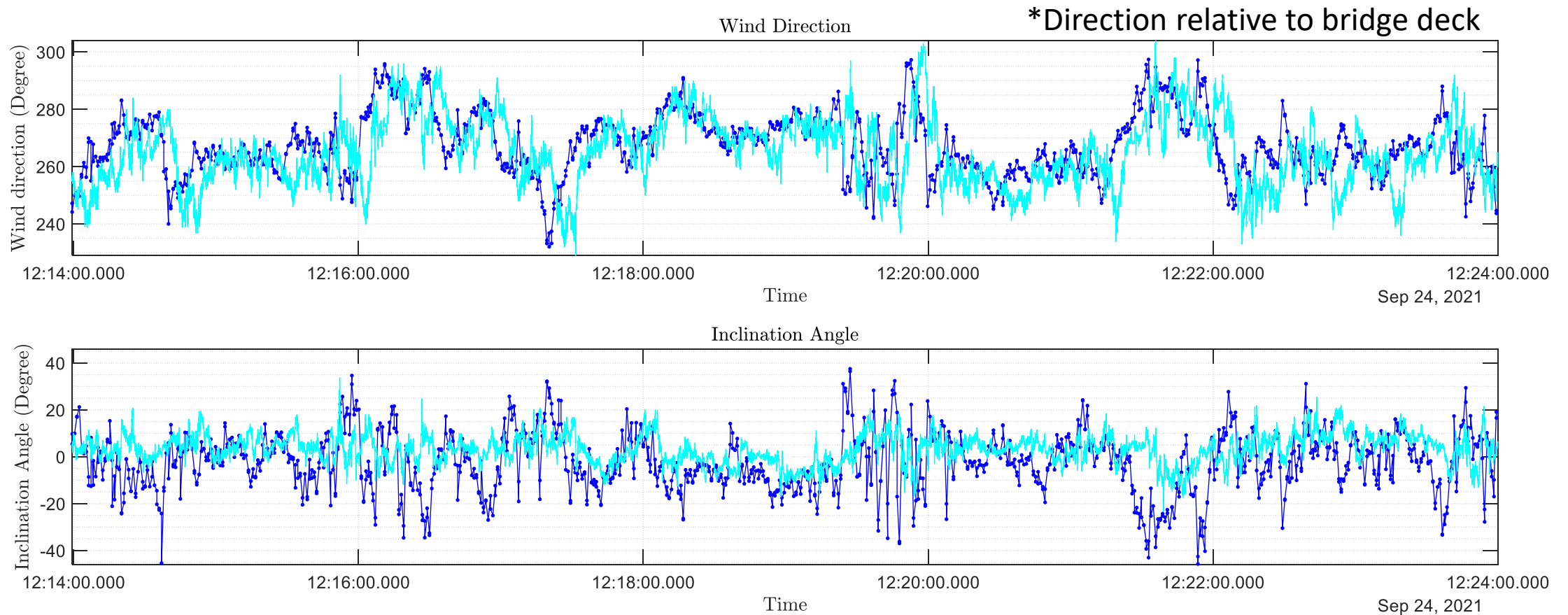


Along-wind and vertical velocities



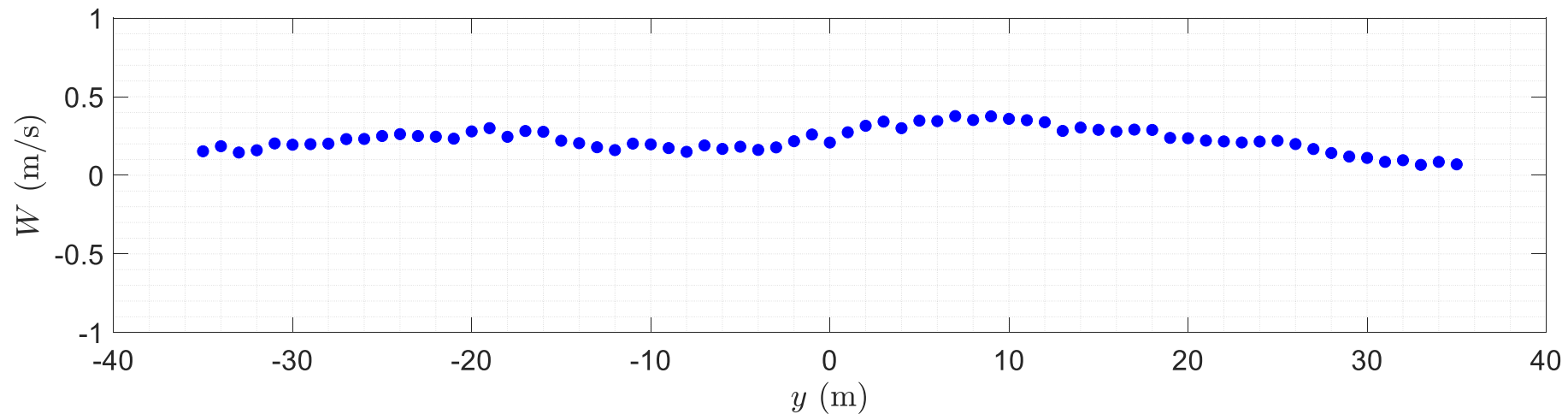
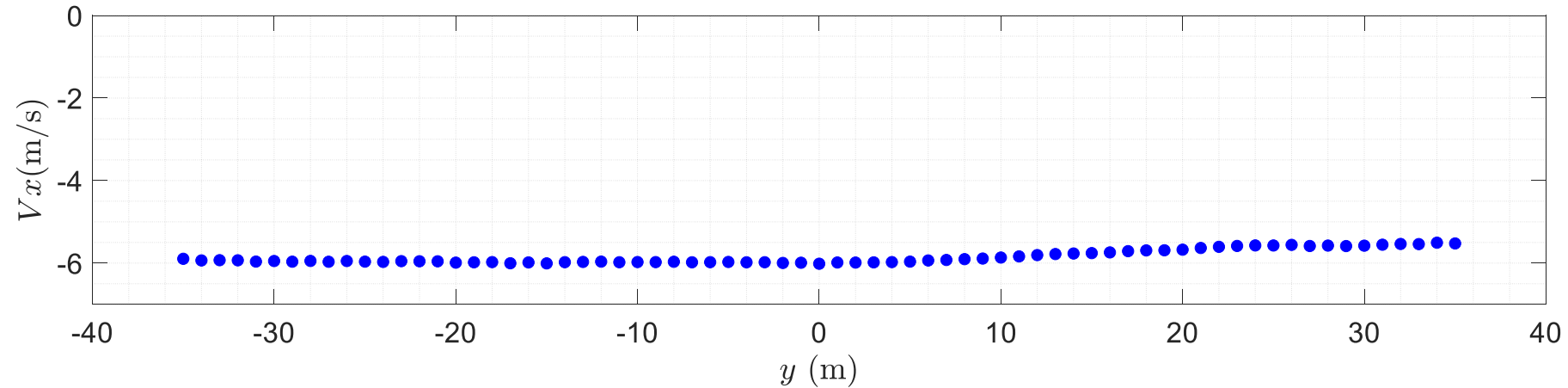


Wind direction and inclination angle



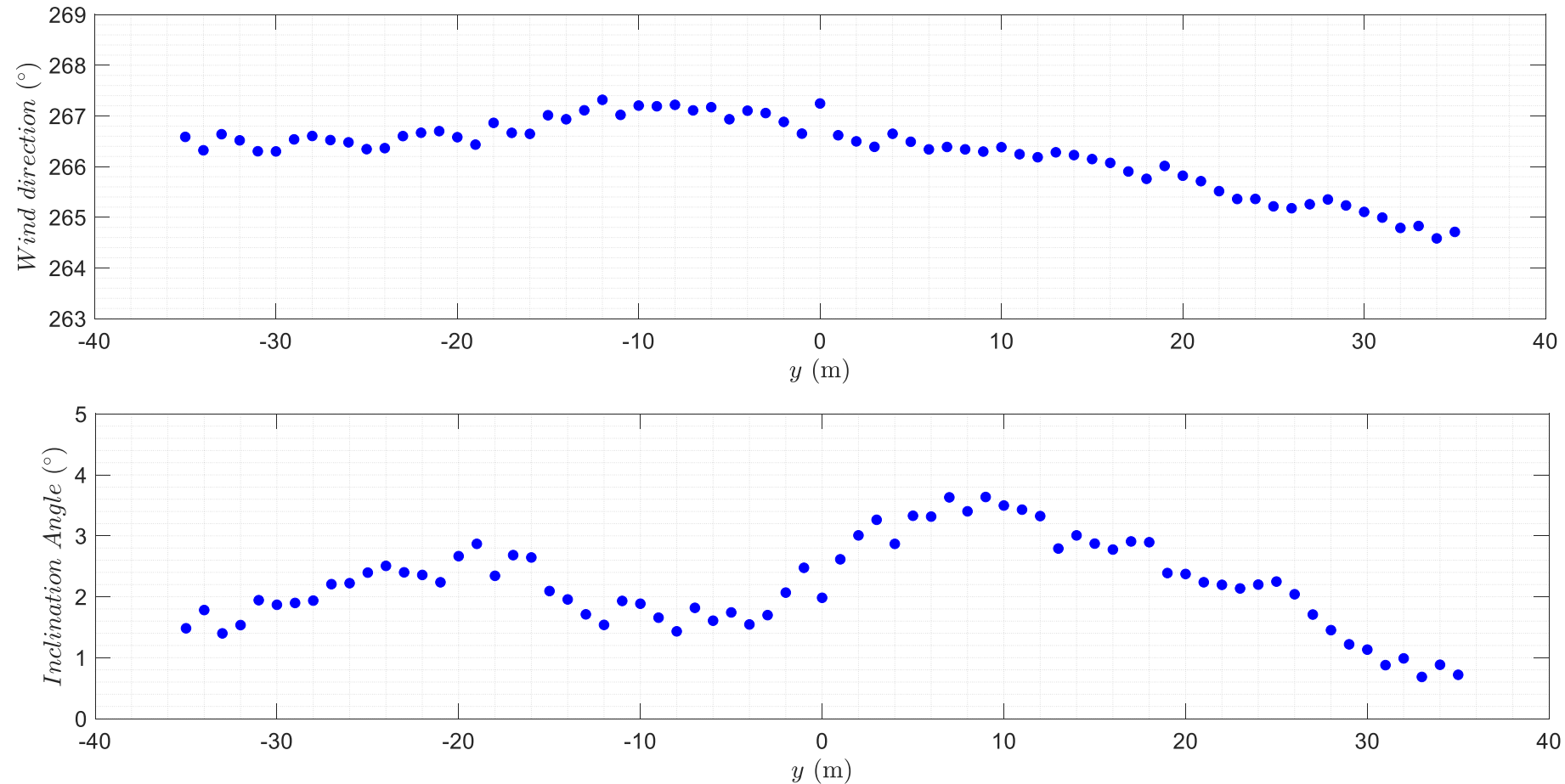


Mean wind speeds along horizontal line



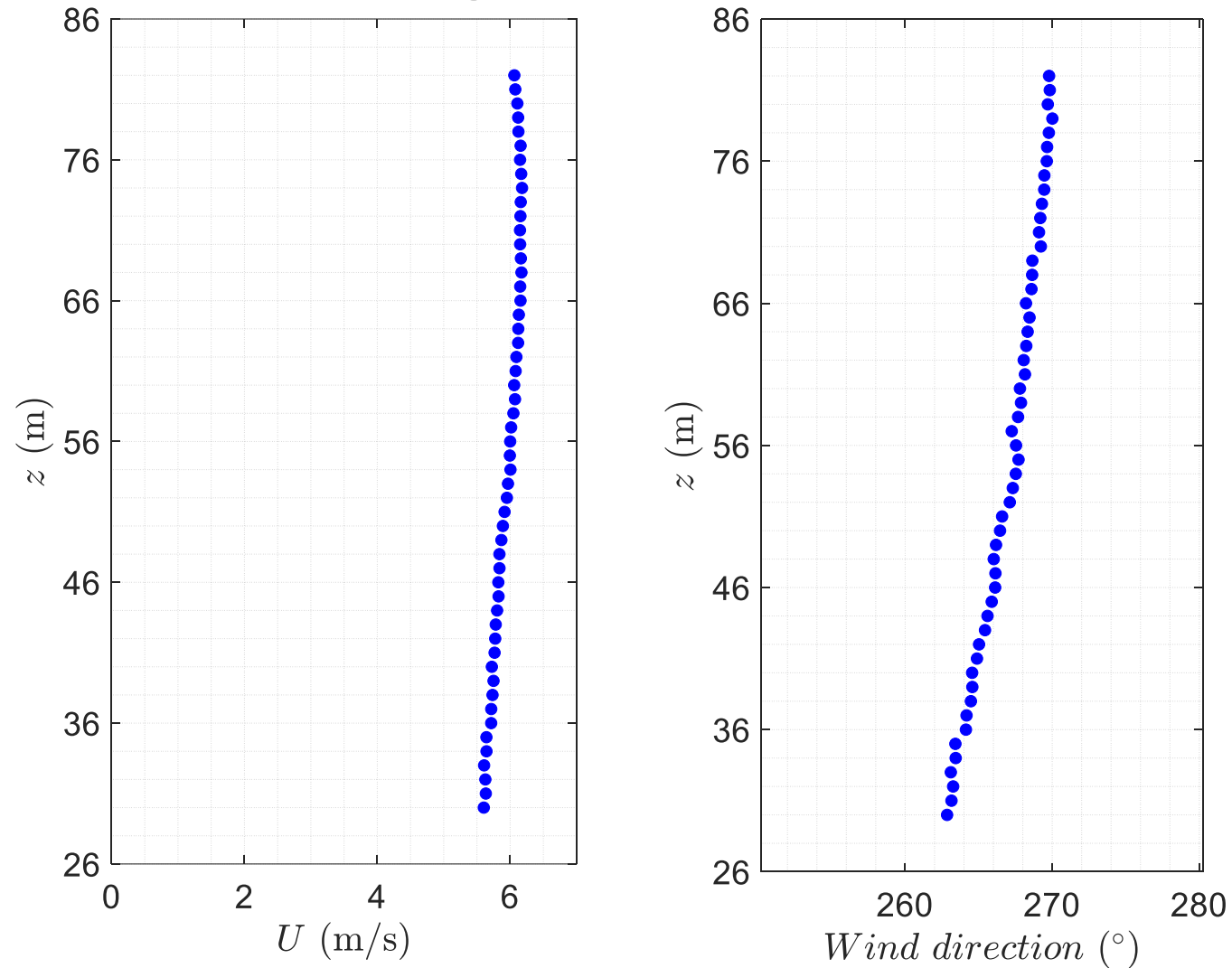


Mean direction and inclination angle along the horizontal line



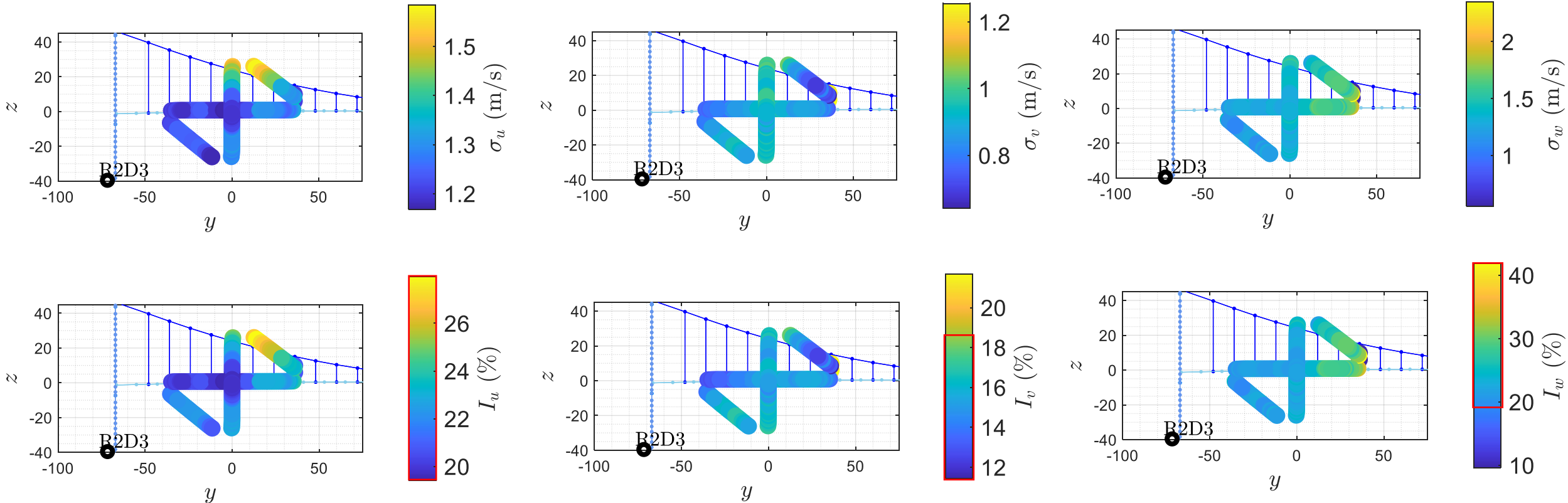


Mean wind speed and direction along vertical line



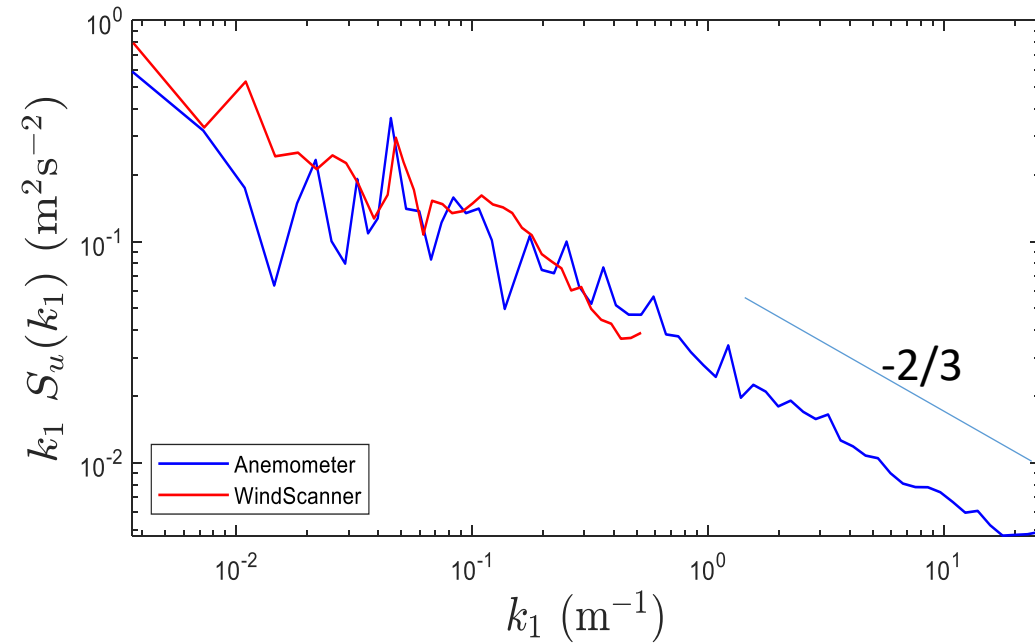
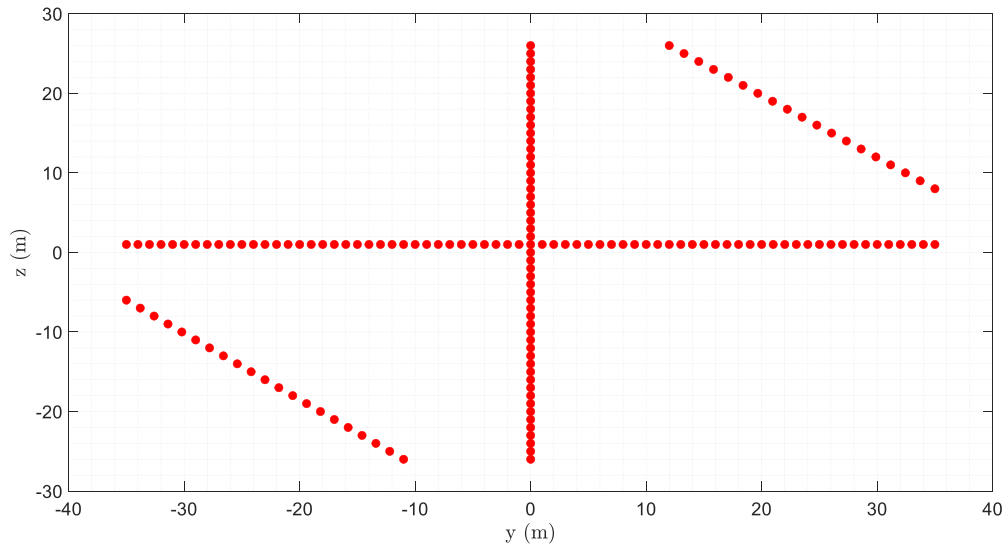


Turbulence Intensities



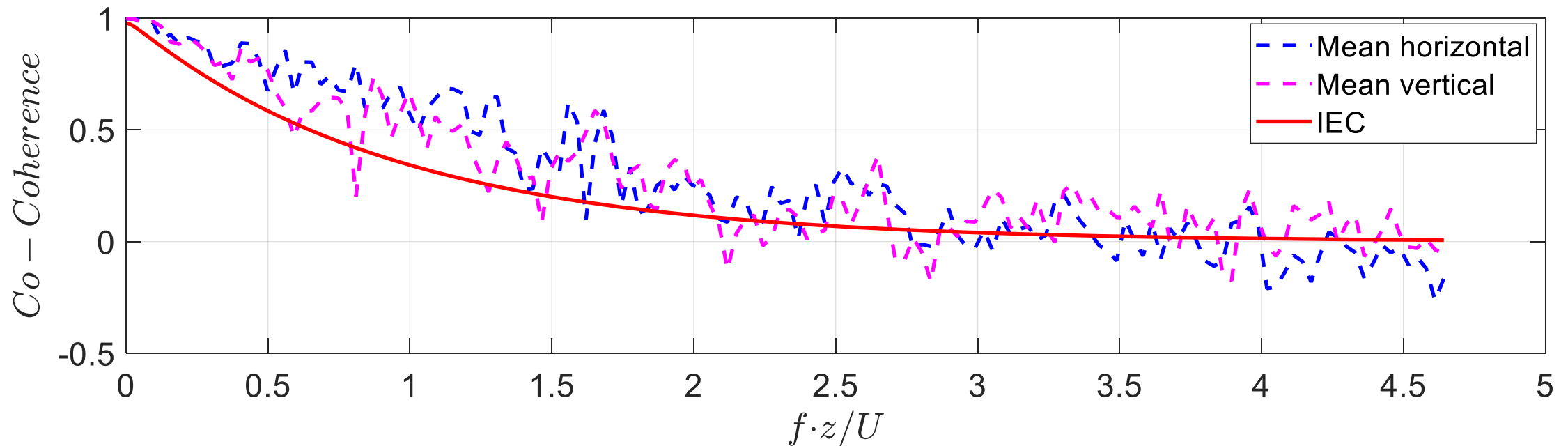


Turbulence spectra



Results

- Coherences (5-meter separation)

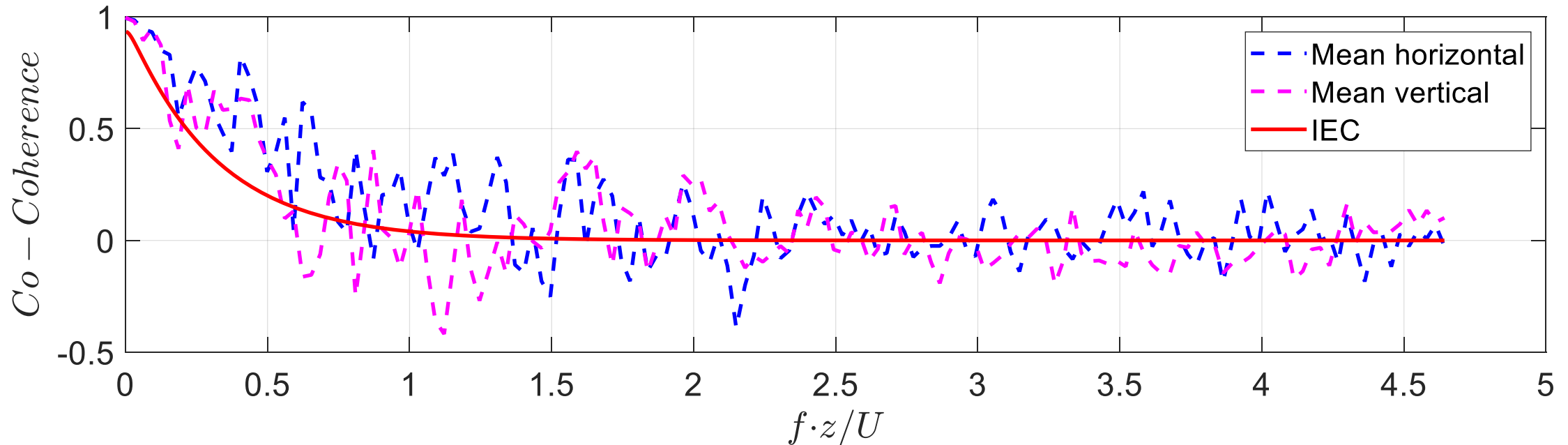


IEC 61400-1 Edition 3.0 2005-08
 Wind turbines
 Part 1: Design requirements

$$\text{Coh}(r, f) = \exp \left[-12 \left((f \cdot r / V_{\text{hub}})^2 + (0,12 r / L_c)^2 \right)^{0,5} \right]$$

Results

- Coherences (15-meter separation)

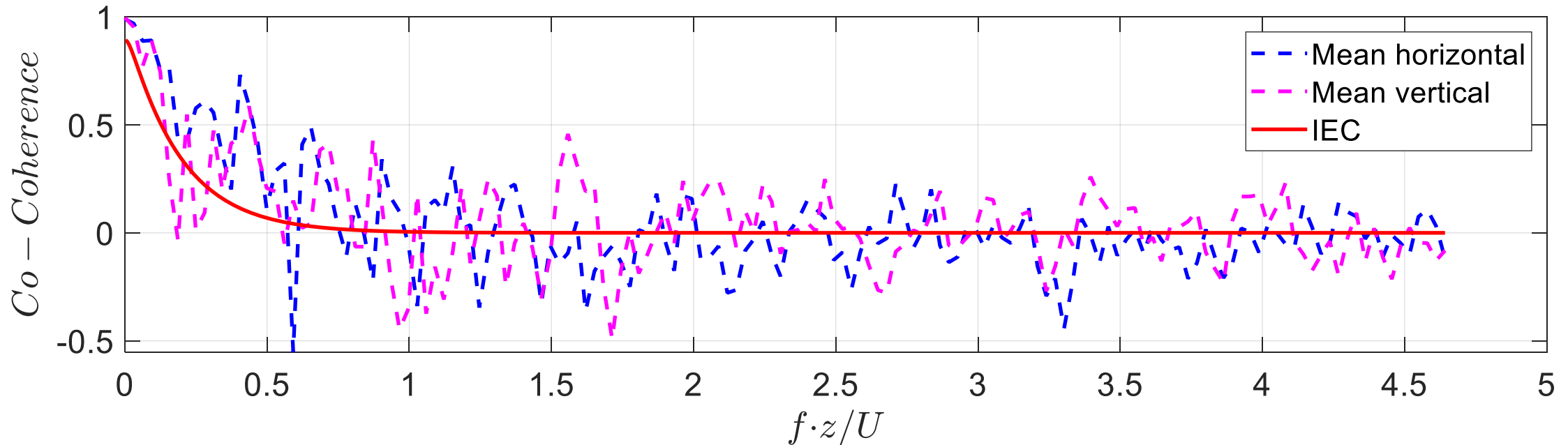


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$$\text{Coh}(r, f) = \exp \left[-12 \left((f \cdot r / V_{\text{hub}})^2 + (0,12 r / L_c)^2 \right)^{0,5} \right]$$

Lateral coherences of $u(t)$

- Coherence (25-meter separation)



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 Part 1: Design requirements

$$\text{Coh}(r, f) = \exp \left[-12 \left((f \cdot r / V_{\text{hub}})^2 + (0,12 r / L_c)^2 \right)^{0,5} \right]$$



Concluding remarks and future works

- Novel triple lidar measurement setup for turbulence mapping across a virtual wind turbine rotor developed and implemented.
- Lidar measurements capture well flow field in a broad spatial domain, relevant for wind turbine design.
- Overall good agreement of velocity time series in the simultaneous sonic and lidar measurements.
- Both potential and challenges in the application of lidars.
- Further data analysis in progress.



Acknowledgment

- LIKE, Lidar Knowledge Europe Horizon 2020, LIKE Lidar Knowledge Europe H2020-MSCA-ITN-2019, Grant no. 858358 is funded by the European Union
- MARINET2 Marine Renewable Infrastructure Network for Enhancing Technologies 2, H2020, Grant no. 31084
- Norwegian Public Road Administration (NPRA)
- University of Stavanger and DTU lab staff
- UiS wind engineering page: <https://windengineeringuis.github.io/index.html>
- LIKE page: <https://www.msca-like.eu/> and LinkedIn: <https://www.linkedin.com/company/msca-like>



Thanks for
your attention