

# Comparative assessment of actuator line modelling of FOWT rotor aerodynamics to wind tunnel experiments

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Loading on a Wind Turbine Rotor Undergoing Large Motion Caused by a Floating Support

# What is the level of accuracy of a mediumfidelity model in FOWT simulation?

### Actuator Line Model (ALM)



- Reduced computational cost with respect to fully-resolved CFD simulations: the boundary layer is not solved.
- The actuator line replaces the blades: reliable airfoil polars are required.
- Good resolution of the wake according to the refinement level. The flow field is solved with a finite volume approach.
- Imposed surge and pitch platform motion is implemented in the in-house ALM solver.
- Verification of FOWTs with ALM against wind tunnel experiments.

# Actuator Line Model (ALM)



···· velocity sampling line

- Forces are applied in the numerical domain
- 2D Gaussian spreading function with regularization kernel width ε

- **Effective velocity method** to calculate the angle of attack and the aerodynamic coefficients.
- Correction of the angle of attack to mimic the downwash produced by the force

 $\Delta \alpha = f(C_l, C_d)$ 



 ALM is implemented in OpenFOAM CFD solver: body forces provide the source term for Navier-Stokes momentum equation.



ALM simulation in steady wind: tip and root vortices are visualised with Q-criterion (cyan) and the body forces (red).

# **Experimental Setup**

DTU 10-MW RWT	Exp.1 UNAFLOW <sup>1</sup>	Exp.2 OC6 Phase III <sup>2</sup>	
Rotor diameter [m]	2.38		
Hub diameter [m]	0.178		
Rotor overhang [m]	0.09467	0.139	
Tilt angle [°]	5		
Rotational speed [rpm]	240		
Freestream wind speed [m/s]	4		
Hub height from ground [m]	2.086	2.188	

Geometrical scale 1:75

Velocity scale 1:3

Low-Reynolds arifoil series SD7032 tested in 2D Wind Section at DTU<sup>1</sup>

<sup>1</sup> Fontanella A. et al. "UNAFLOW: a holistic wind tunnel experiment about the aerodynamic response of floating wind turbines under imposed surge motion." Wind Energy Science. 2021

<sup>2</sup> Bergua R. et al. "OC6 Project Phase III: Validation of the Aerodynamic Loading on a Wind Turbine Rotor Undergoing Large Motion Caused by a Floating Support Structure." Wind Energy Science Discussions, 2022



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Experiment



#### Conceptual layout







#### Load Cases

Unsteady aerodynamics parameter:

$$k = \frac{D \cdot f}{U_0}$$

- f ,  $\omega$  platform motion frequency [Hz] [rad/s]
- *D* rotor diameter [m]
- $U_0$  mean wind speed [m/s]
- *A* platform motion amplitude [m] [°]

	Load Case	f [Hz]	A [m],[°]
Steady	LC1.1	-	-
Surge	LC2.1	0.125	0.125
	LC2.5	1	0.035
	LC2.7	2	0.008
Pitch	LC3.1	0.125	3
	LC3.5	1	1.4
	LC3.7	2	0.3

Prescribed sinusoidal surge displacement:

$$x_{surge} = A \sin(\omega t + \phi)$$
  $\dot{x}_{surge} = A \omega \cos(\omega t + \phi)$ 



Pitch platform motion is also implemented with rigid body kinematics, velocities are obtained by time derivation of the displacements.

# CFD Setup and validation



ALM-CFD parameters:

- $\epsilon/\Delta x = 2$  to avoid numerical instability<sup>3</sup>
- average number of actuator line points 75
- time-marching U-RANS with time step  $\Delta t = 5 \cdot 10^{-4} \text{ s}$
- Runtime of 10 s (40 revolutions) simulated time: 26 clock hours

- Rotor is modelled, no tower nor nacelle
- Tip and root losses not implemented
- Numerical domain with wind tunnel dimensions
- Blockage effect due to confined environment
- Wind tunnel boundary layer (BL) not modelled: slip-wall condition on lateral boundaries. The domain height is reduced by BL displacement thickness.
- Constant inflow velocity  $U_0 = 4 \text{ m/s}$
- Inflow Turbulence intensity TI=2%

LC1.1	ALM	Exp. 1	%error Exp.1	Exp. 2	%error Exp.2
Thrust [N]	36.89	35.91	+2.72	33.68	+9.52
Torque [Nm]	3.49	3.32	+5.14	3.23	+8.17

Higher discrepancies for torque: the tip losses are impactful.

#### FOWT – Surge Platform Motion



#### FOWT – Pitch Platform Motion





Hot wire Along-Wind (AW)



Flow Field – Vorticity

LC2.5



10.0

6.0

2.0

-2.0

-6.0

-10.0

 $\omega_{y}$  [1/s]











Tip vortex pairing occurs at higher surge platform displacements



# Conclusions

- The in-house ALM provides a reliable tool to simulate FOWTs
- Based on the EVM to assess the angle of attack, the level of mesh refinement at the rotor is limited.
- ALM capability to resolve the wake. ALM can be used for wind farm layout.
- ALM shows wake dynamic modes and mixing.

# Future Work

- Development of a rigorous velocity sampling based on circulation designed for FOWTs (in progress).
- Tip and root loss model can improve ALM predictions.
- LES for wake investigations with POD.



# Thank you for your attention

Summary – Surge Load Cases



- Quasi-steady behaviour for surge motion.
- ALM agreement with thrust amplitudes of experiments, mean values overpredicted as in steady case LC1.1
- Torque amplitude discrepancies in experiments: mass imbalances during tests

Summary – Pitch Load Cases



- Quasi-steady behaviour in pitch motion as expected, fit with experiments is lower as frequency increases
- ALM amplitudes in agreement with experiments, mean values overpredicted as in steady case LC1.1
- Torque amplitude discrepancies in experiments: mass imbalances during tests