## Coupled Mann-Large Eddy Simulation of a Wind turbine to Understand the Wake Meandering

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## Methodology

- Generate turbulence boxes using Mann turbulence generator
- Turbulence velocity components of each slice of Mann turbulence box will be given as input to the LES domain



## LES computational domain

- Performed coupled Mann-Large Eddy Simulations (Mann-LES) are performed.


## Wind turbine modelling (ALM)

- The turbines are modelled as a sink term in momentum equation, and this is described by following generalized $\mathrm{N}-\mathrm{S}$ equation.
- $\frac{\partial \rho \bar{u}_{i}}{\partial t}+\frac{\partial \rho \bar{u}_{i} \bar{u}_{j}}{\partial x_{j}}=-\frac{\partial \bar{p}_{i}}{\partial x_{i}}+\frac{\partial \tau_{i}}{\partial x_{j}}+S$
- The turbine source term is based on BEM approach


## Actuator Line Modeling (ALM)


schematic of the actuator line model for blade. The lift and drag forces calculated using the blade element method are distributed over the actuator lines of a blade ${ }^{1}$.
${ }^{1}$ Jha et al., Turbulence Transport Phenomena in the Wakes of Wind Turbines

## wake centre detection

- The gravity centre of the velocity deficit field;

$$
y_{C}=\frac{\int y\left(1-\frac{U}{U_{0}}\right) d A}{\int\left(1-\frac{U}{U_{0}}\right) d A}, \quad z_{C}=\frac{\int z\left(1-\frac{U}{U_{0}}\right) d A}{\int\left(1-\frac{U}{U_{0}}\right) d A},
$$

- The point of maximum velocity deficit.



## Flow Field (NREL 5MW at 8m/s, TI=6\%)



Without coupling


With coupling

## Flow field with coupled turbulence box



Meandering in $Y$ direction ( $X=8 \mathrm{D}, \mathrm{Tl}=6 \%$, Mean wind speed $=8 \mathrm{~m} / \mathrm{s}$ )


Power of first and second turbine (Two turbines in a row 8 D apart) (Wind speed $=8 \mathrm{~m} / \mathrm{s}, \mathrm{TI}=6 \%$ )



## Conclusion

- Two methods of wake center detection were tested and both gave same results
- The second turbine, which is in the wake of first turbine, gives larger variation in power due to the meandering.
- Validation of the approach is under progress


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