







Data driven case-study of a wind turbine main-bearing failure

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Introduction

- Main bearing failures increasingly important
- Fault detection allows early warning and planning time
- Necessary to first understand data and possible learning features.



Fig 1: Main bearing failure due to bearing wear. (windpowerengineering.com)

This presentation: SCADA data and vibration analysis for a given fault example





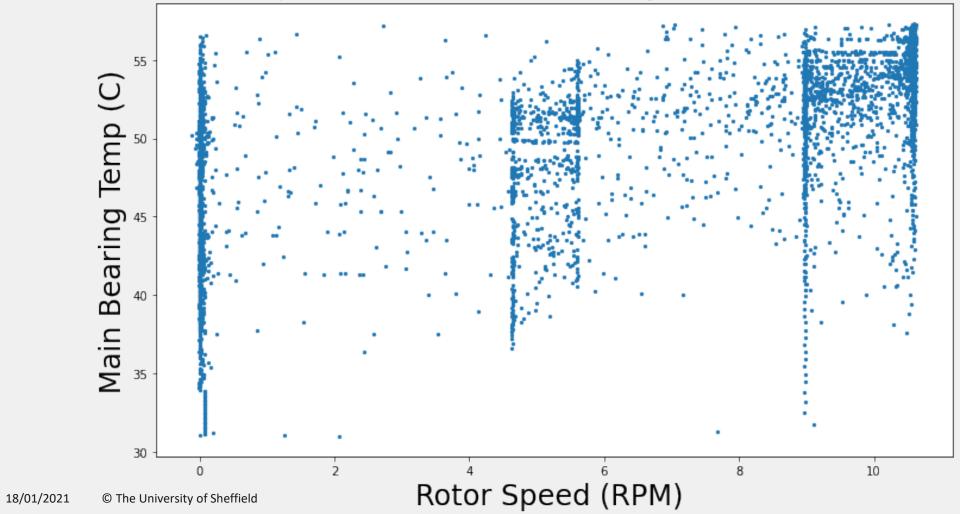
The Datasets

- Preliminary algorithmic development using OREC SCADA data.
- Case study data:
 - Supplied by Natural Power
 - > Outer race main bearing fault on ~2MW wind turbine
 - ➤ 1+ year SCADA data
 - > 1+ year 8kHz vibration data





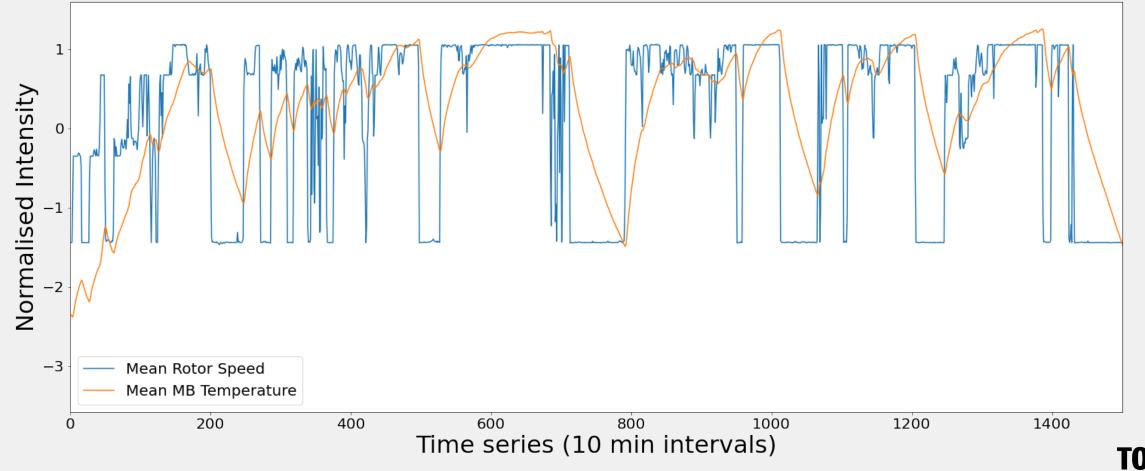
SCADA analysis- considering the data







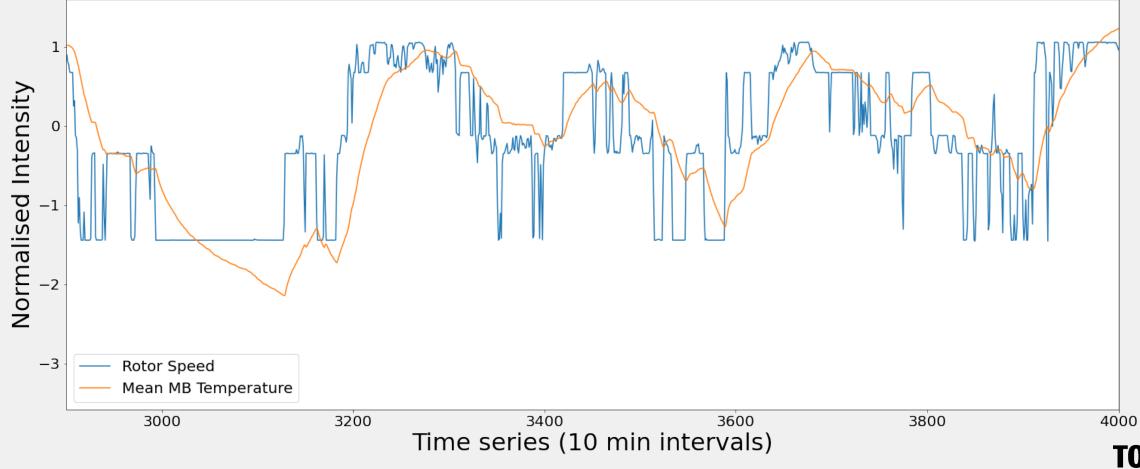
Thermal inertia evident in time series



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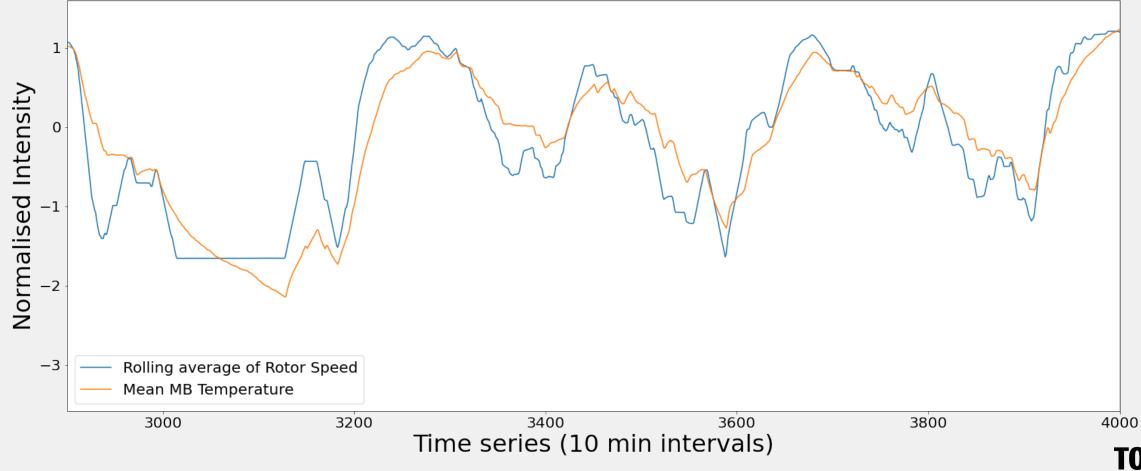
How might this be accounted for?



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Step 1: rolling average

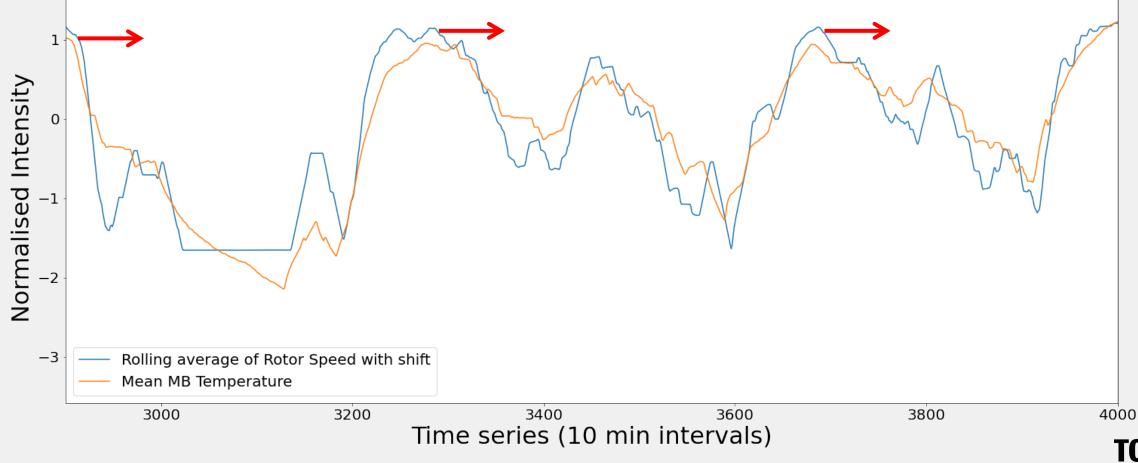


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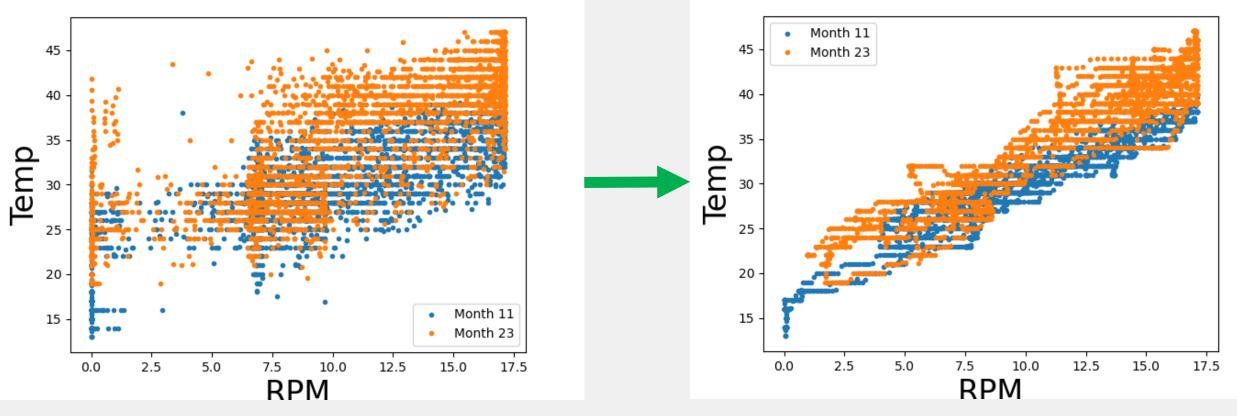
Step 2: time shift, maximising correlation



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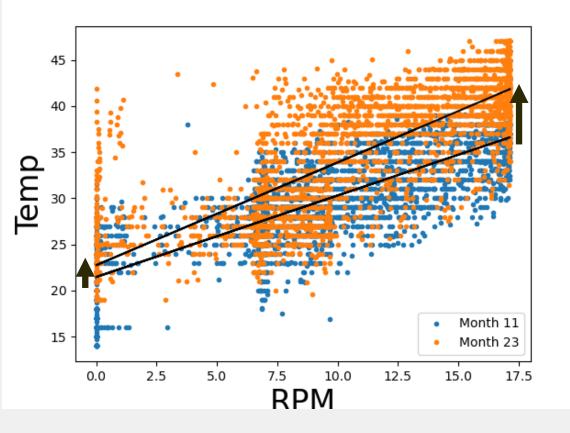
Effects of pre-processing

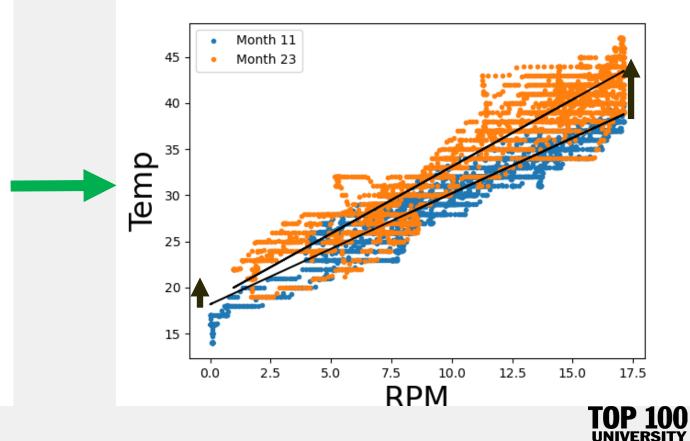






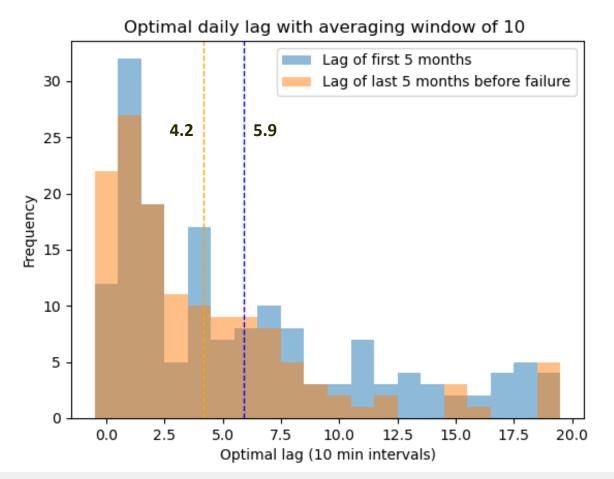
$\frac{shift}{data \ variance} \text{ improvement of ~40\%}$







Optimal lags as learning features?







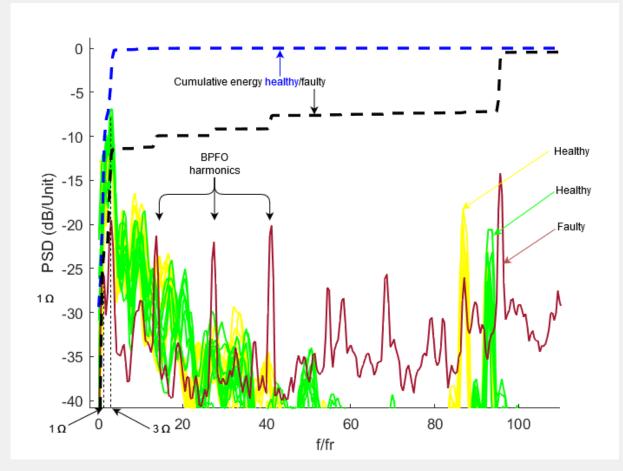
Vibration analysis

- Analysis of failed turbine with outer race fault against healthy sets of data
- Vibration measurements available for over a year before failure
- Considering standard fault indicators and possible learning features





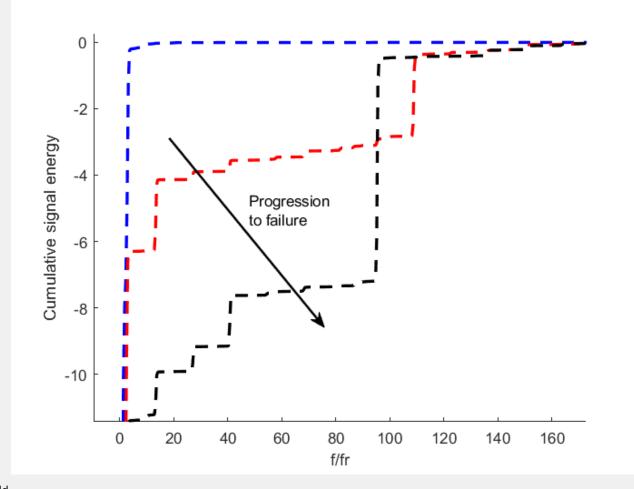
Power spectrum analysis







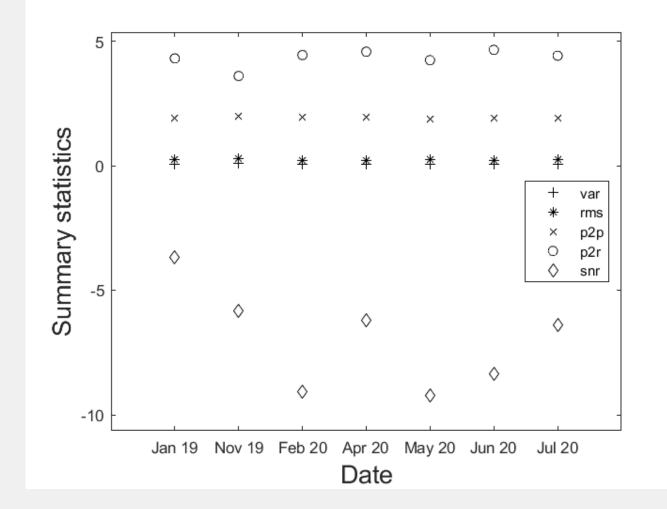
Cumulative energy trends







Time domain analysis







Next steps

• Perform similar analysis for additional turbines

• Explore utility of uncovered features for fault prediction

• Comparisons with existing state of the art methods





Thanks to project partners:





Any questions?



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