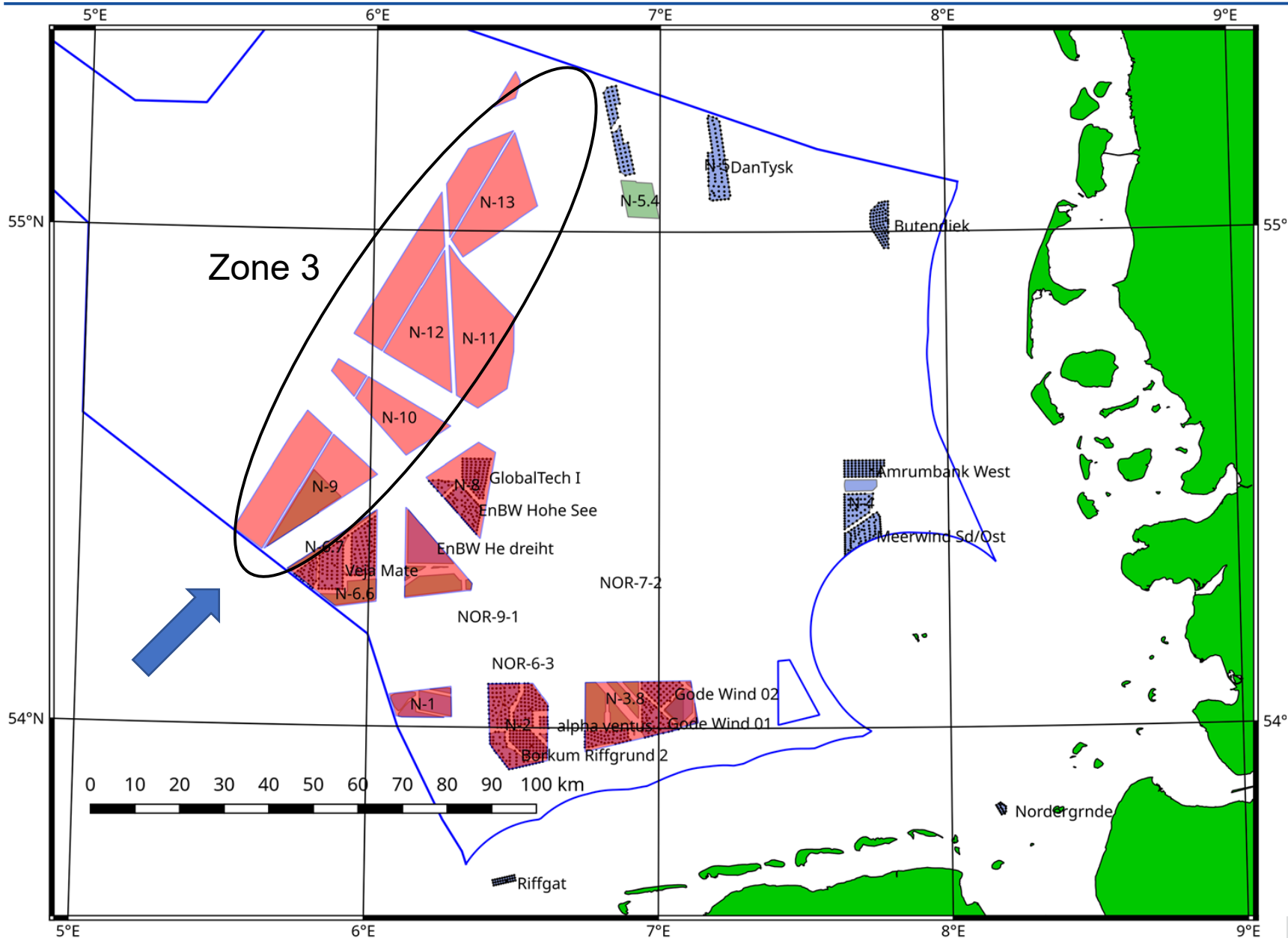


EERA DeepWind Conference 2021

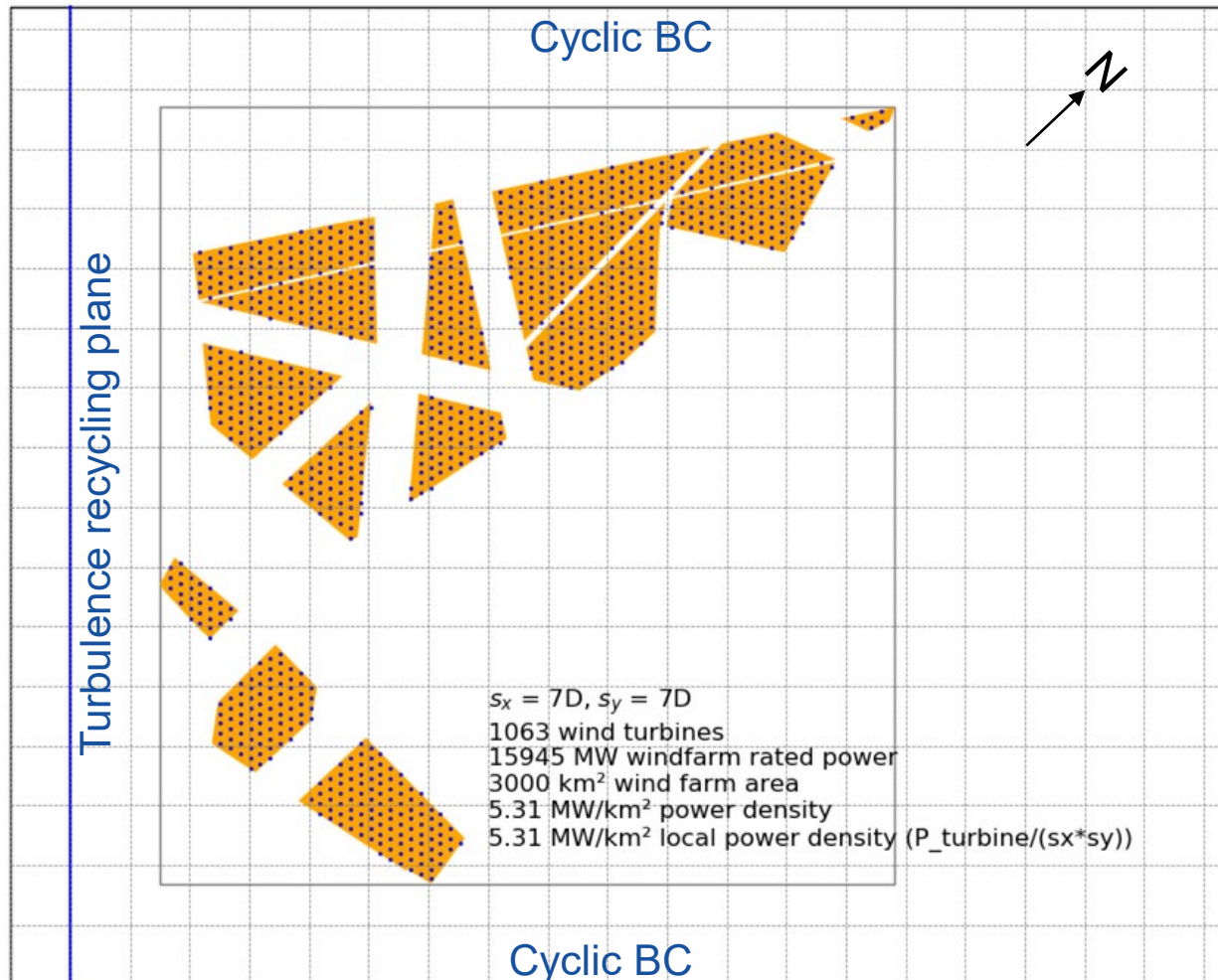
Wake properties and power output of very large wind farms for different meteorological conditions and turbine spacings: A large-eddy simulation case study for the German Bight

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Institute of Meteorology and Climatology
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- How does very large wind farms affect the boundary layer flow?
- How does the power output of very large wind farms depend on the turbine spacing and the meteorological conditions?



$L_x = 205 \text{ km}$

- LES-model: PALM
 - Wind turbines: 1063 / 2088
 - Initialization: precursor run
 - Roughness length: 1 mm
 - Grid spacing: 20 m
 - Grid points: 7.4 billion
 - Simulated time: 10 h (6 h + 4 h)
 - CPU time: 24 – 50 h
 - Cores: 5120
- The work was supported by the North-German Supercomputing Alliance HLRN



- IEA 15 MW reference wind turbine
 - $D = 240 \text{ m}$
 - $z_{\text{hub}} = 150 \text{ m}$
- Wind turbine model in PALM
 - Actuator disc model
 - Including wake rotation

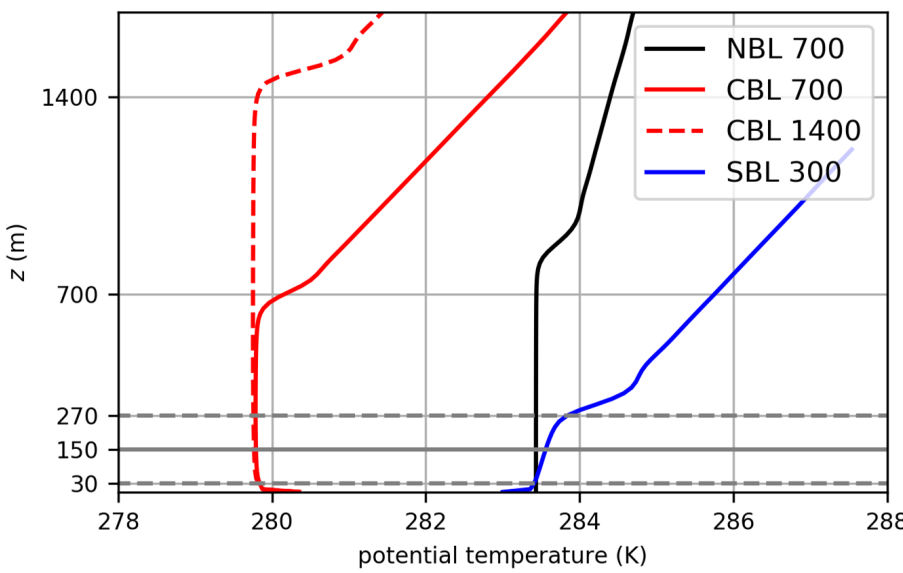
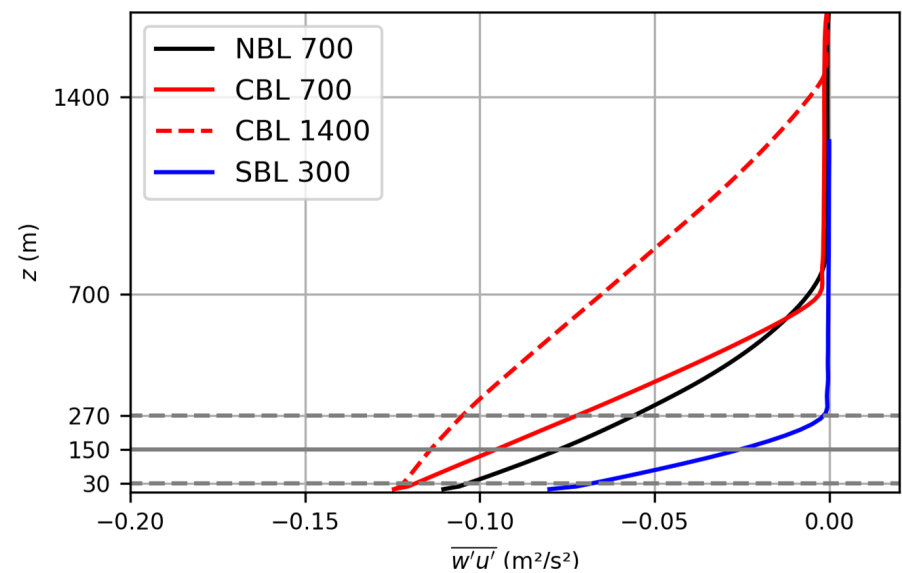
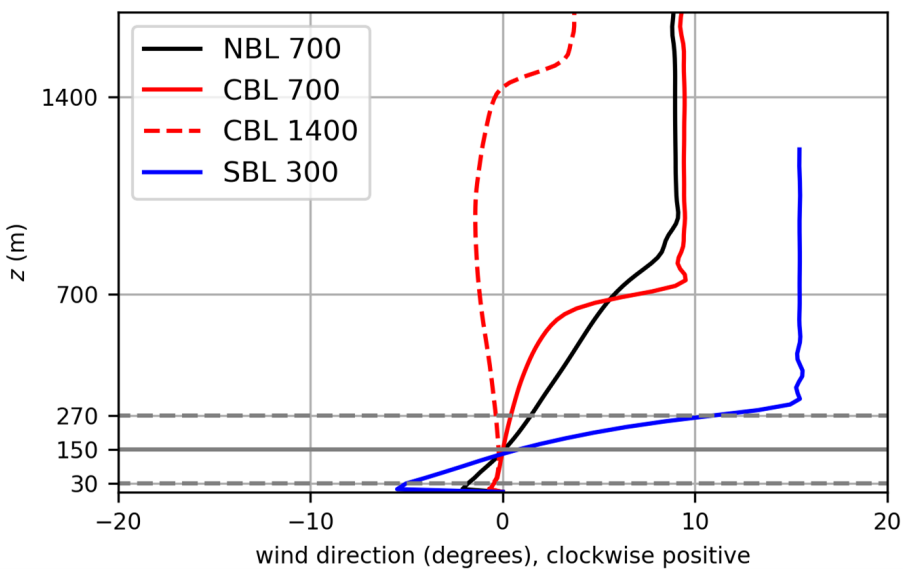
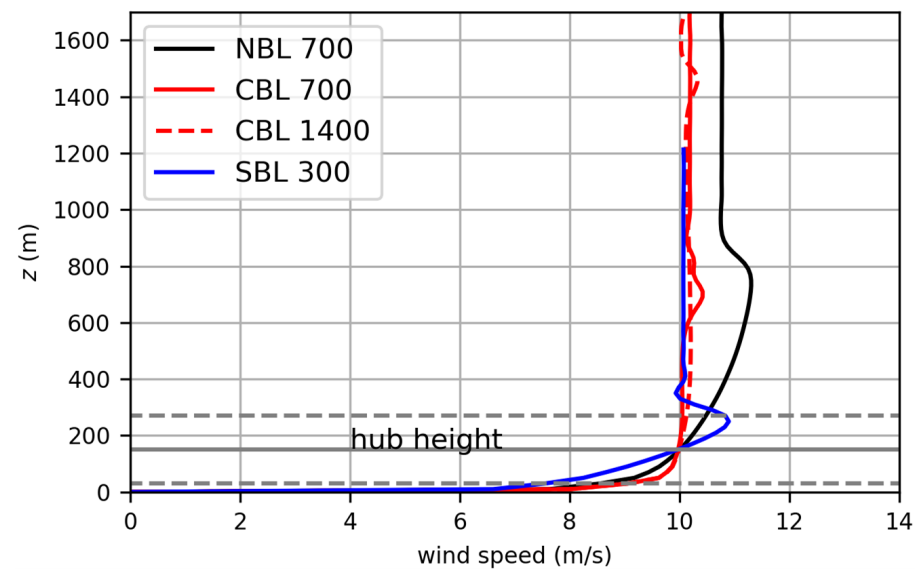
<https://www.nrel.gov/news/program/2020/images/15-mw-reference-social-media.jpg>

short name	Surface heating rate	Boundary layer height	turbine spacing (power density)
NBL_700_7D	0.00 K/h	700 m	7D (5.3 MW/km ²)
NBL_700_5D	0.00 K/h	700 m	5D (10.4 MW/km ²)
CBL_700_7D	0.05 K/h	700 m	7D (5.3 MW/km ²)
CBL_1400_7D	0.025 K/h	1400 m	7D (5.3 MW/km ²)
SBL_300_7D	-0.05 K/h	300 m	7 D (5.3 MW/km ²)

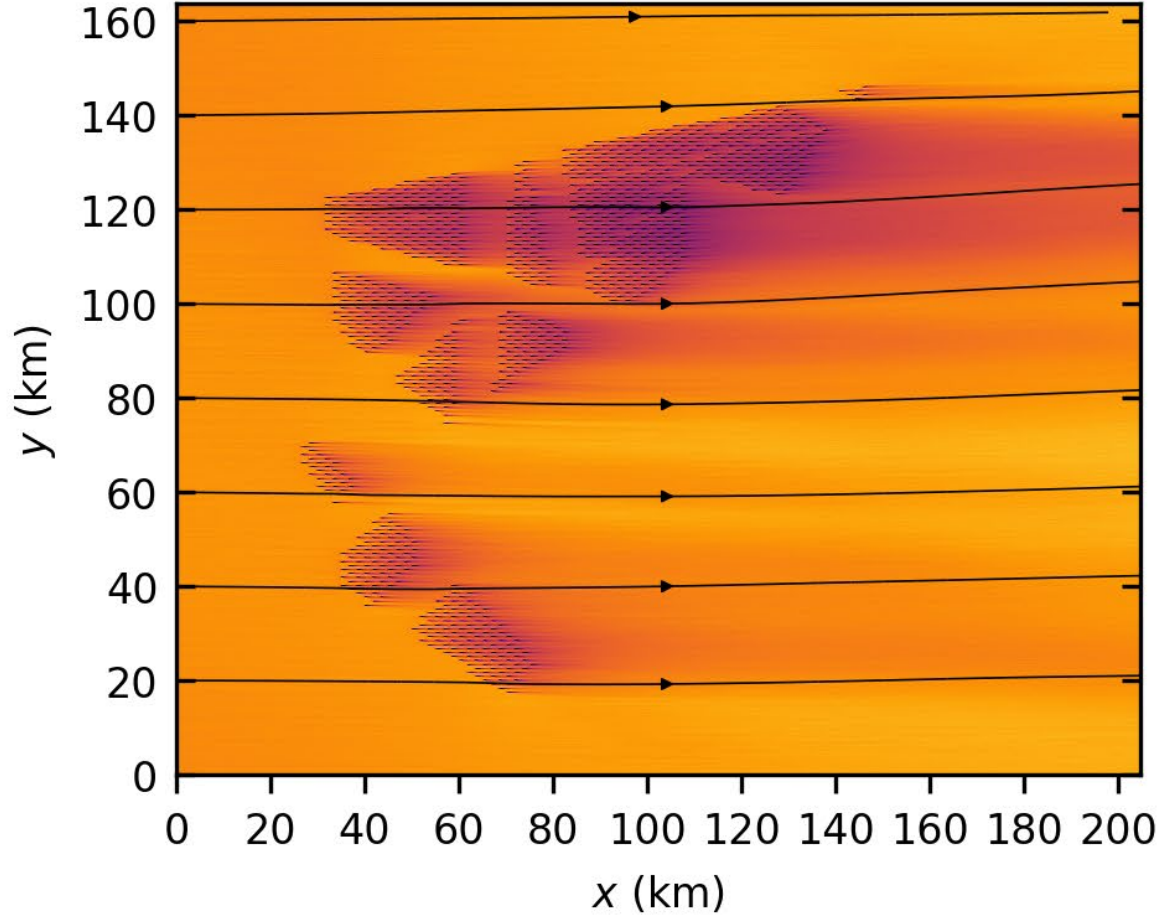
Neutral boundary layer (**NBL**):
Variation of turbine spacing

Convective boundary layer (**CBL**):
Variation of boundary layer (BL) height

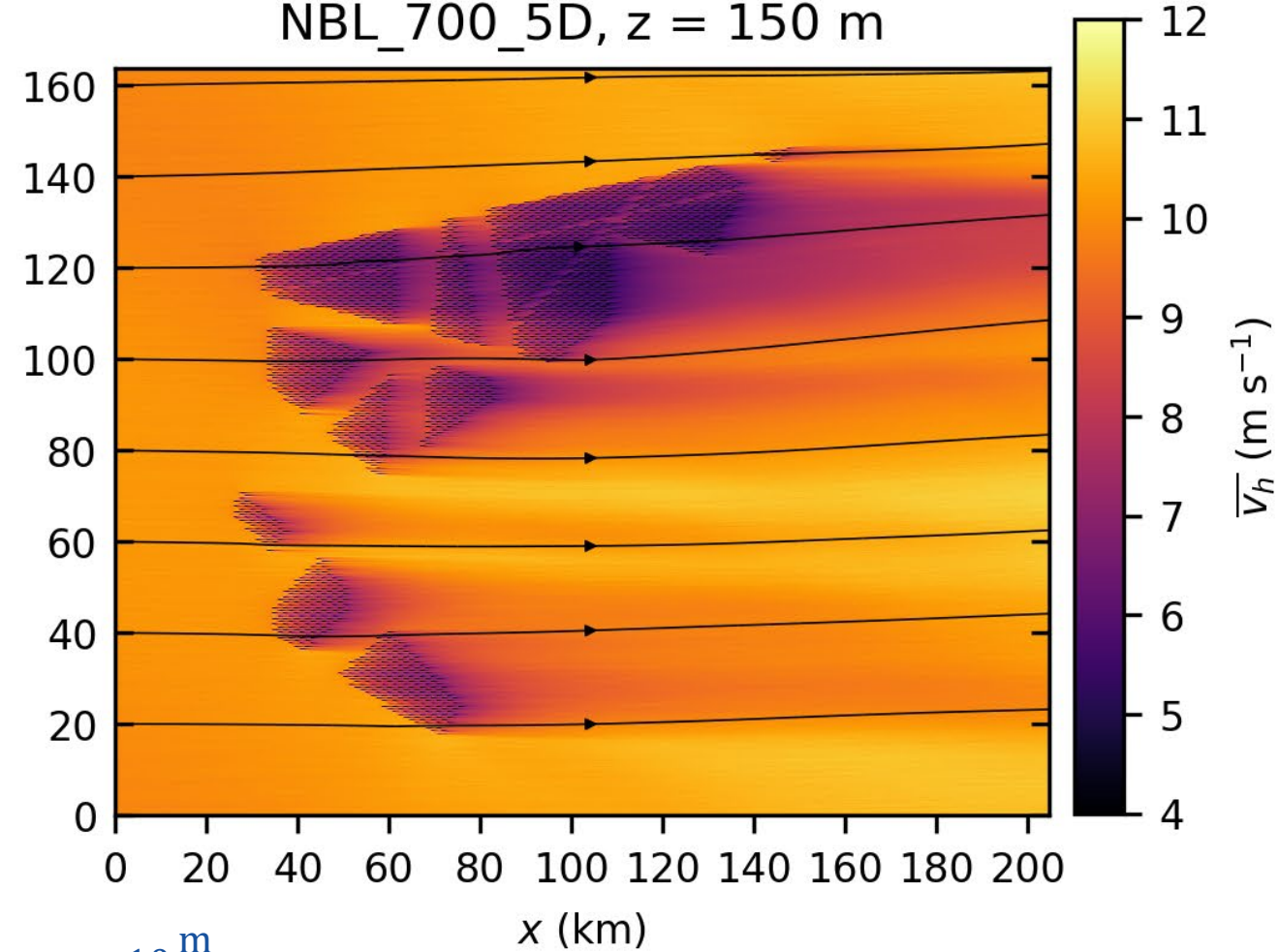
Stable boundary layer (**SBL**)



NBL_700_7D, $z = 150$ m

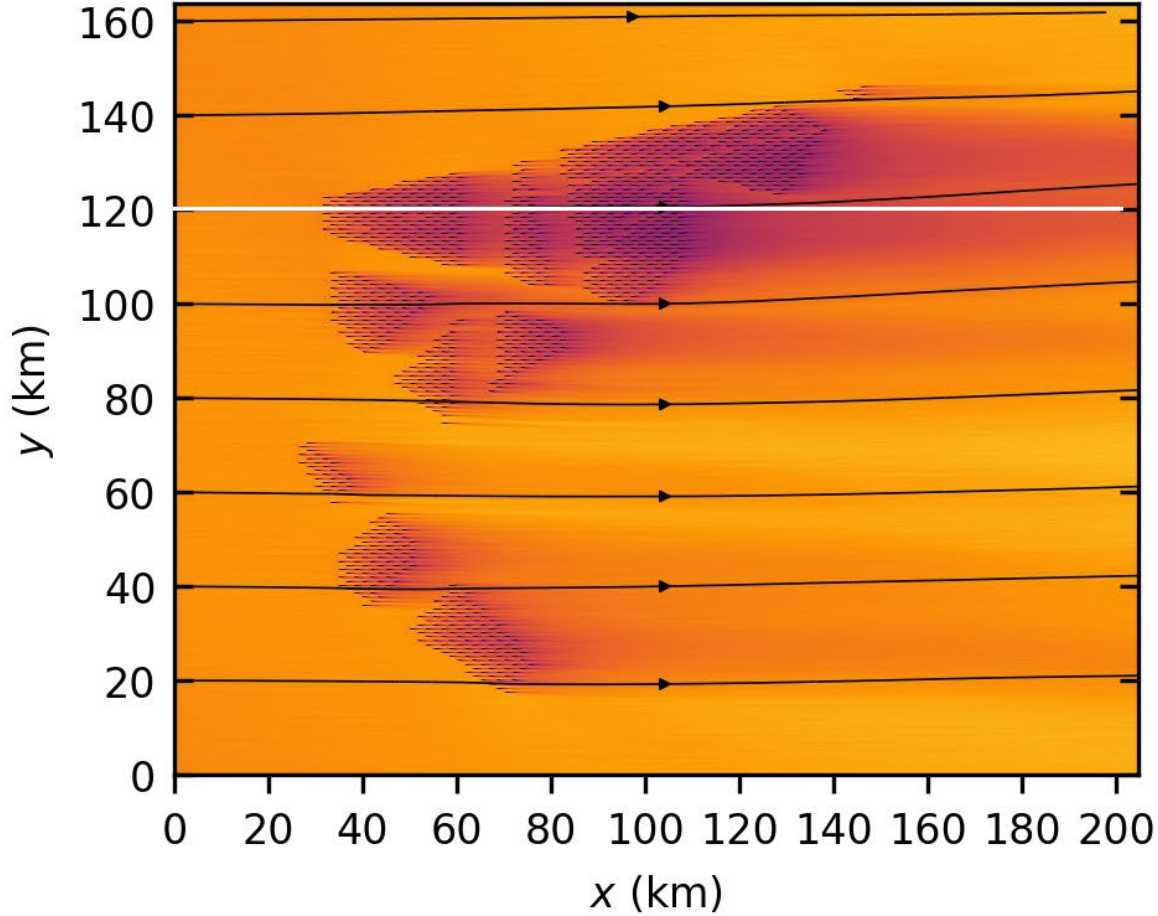


NBL_700_5D, $z = 150$ m

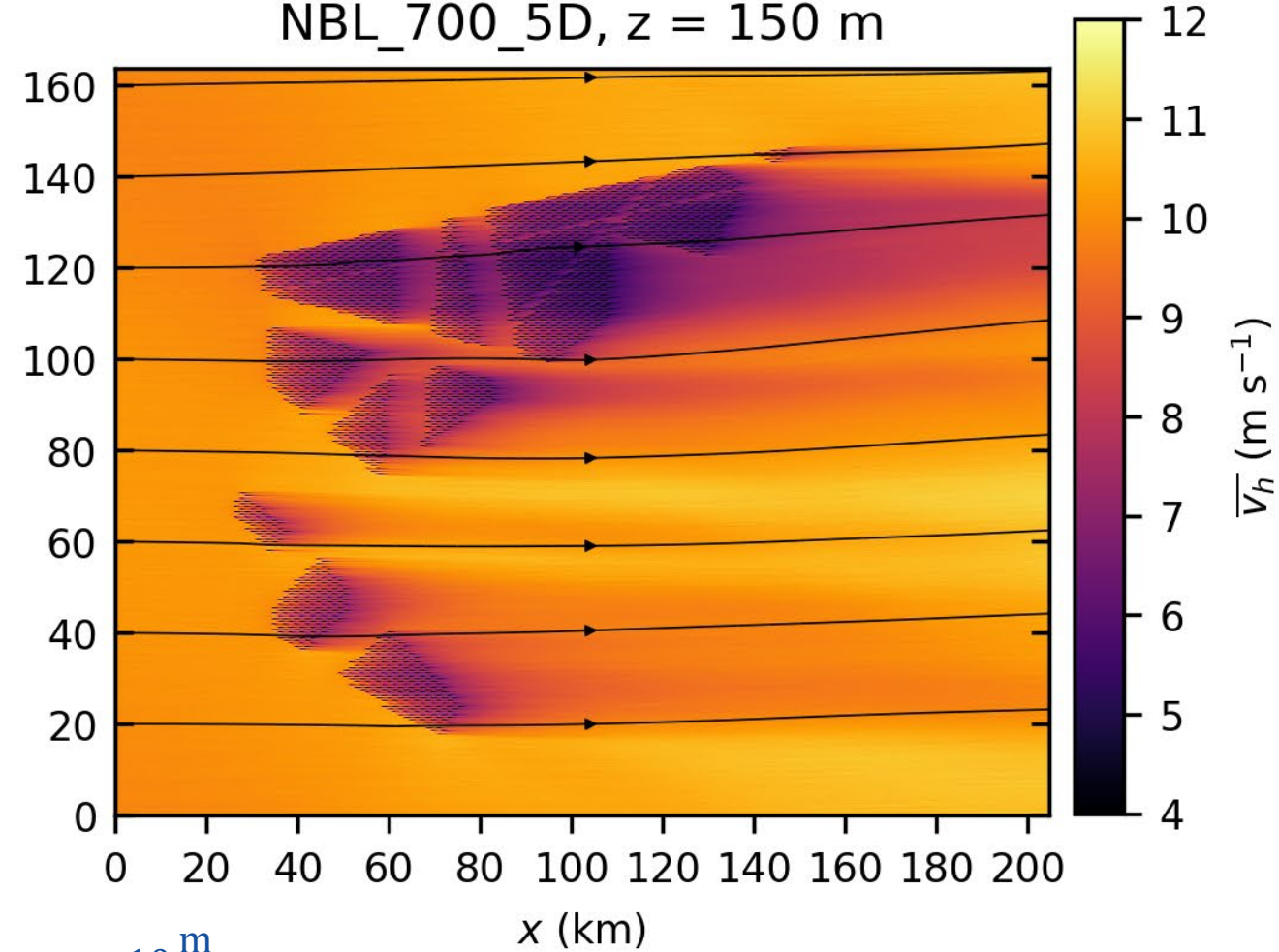


$$Ro = \frac{v_h}{L * f_c} \approx \frac{10 \frac{\text{m}}{\text{s}}}{100 \text{ km } 10^{-4} \text{ s}^{-1}} = 1$$

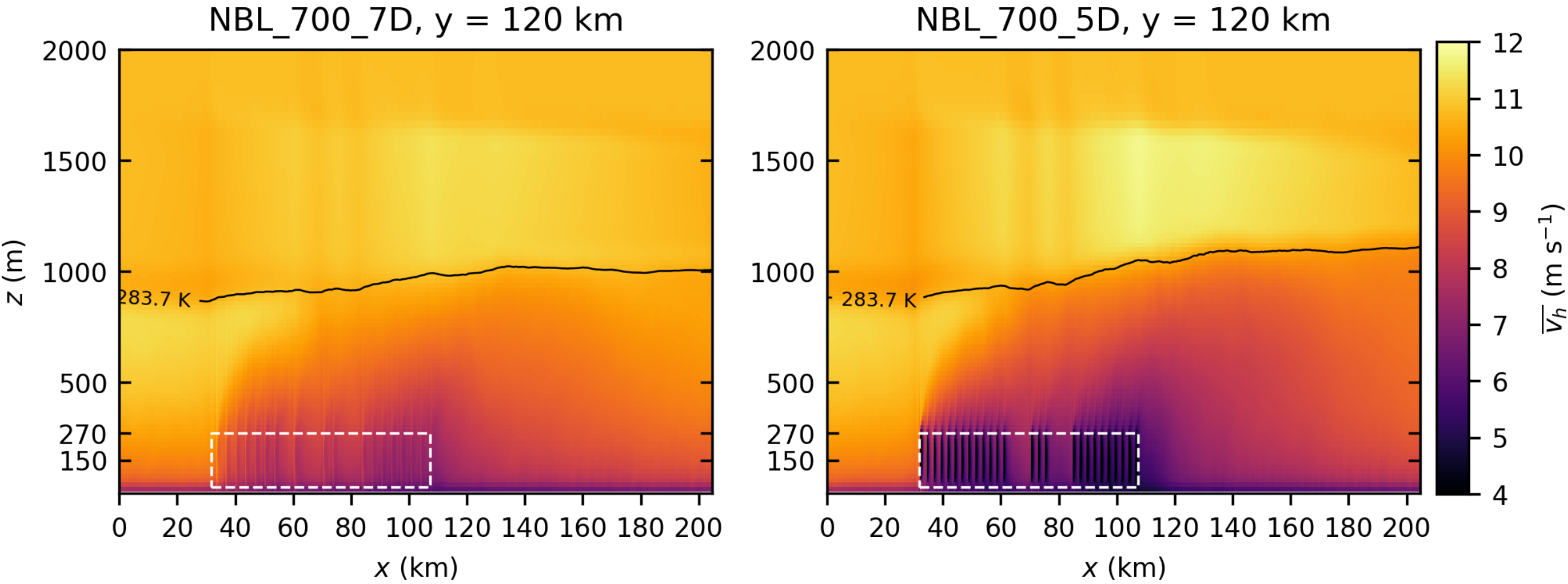
NBL_700_7D, $z = 150$ m

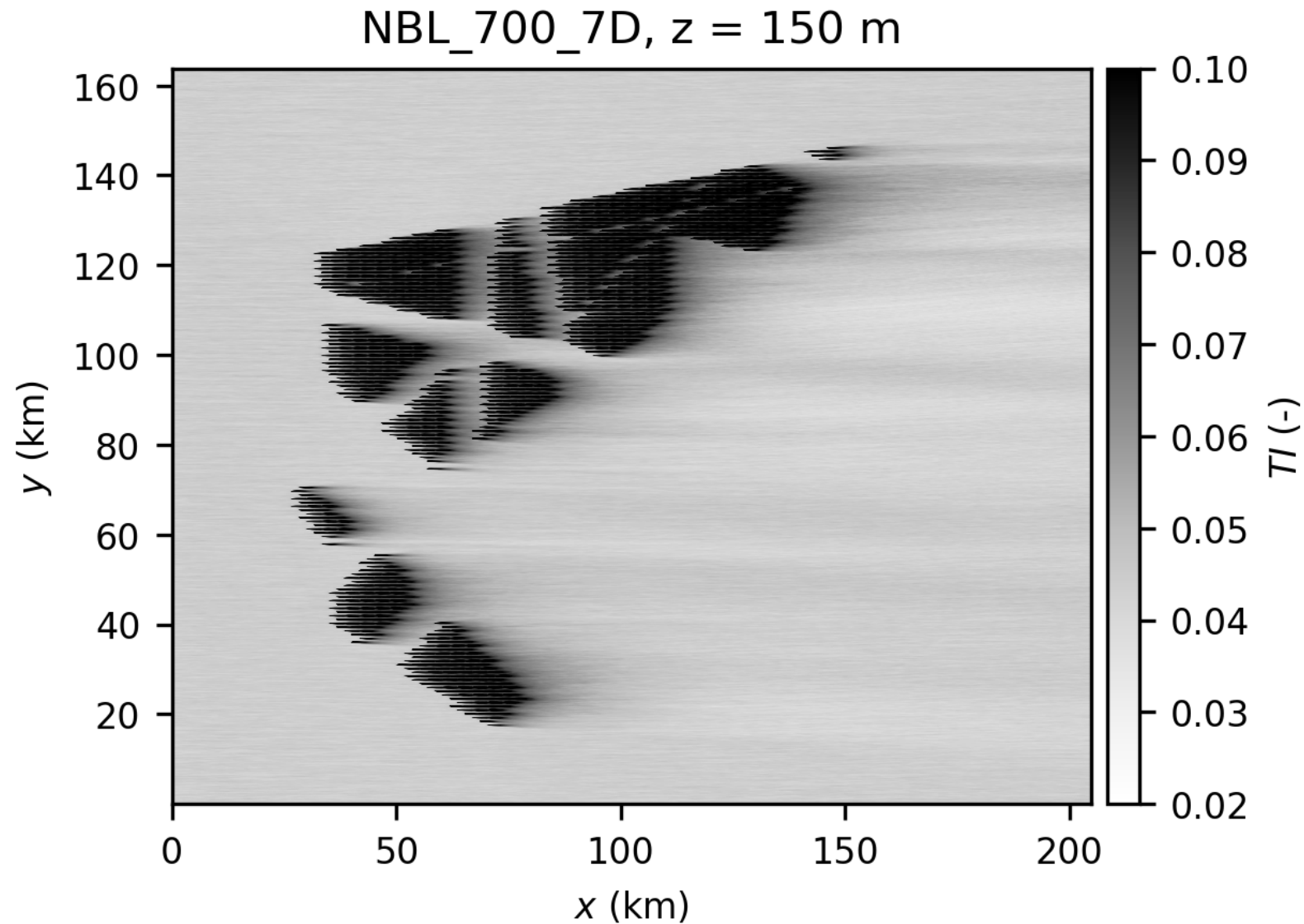


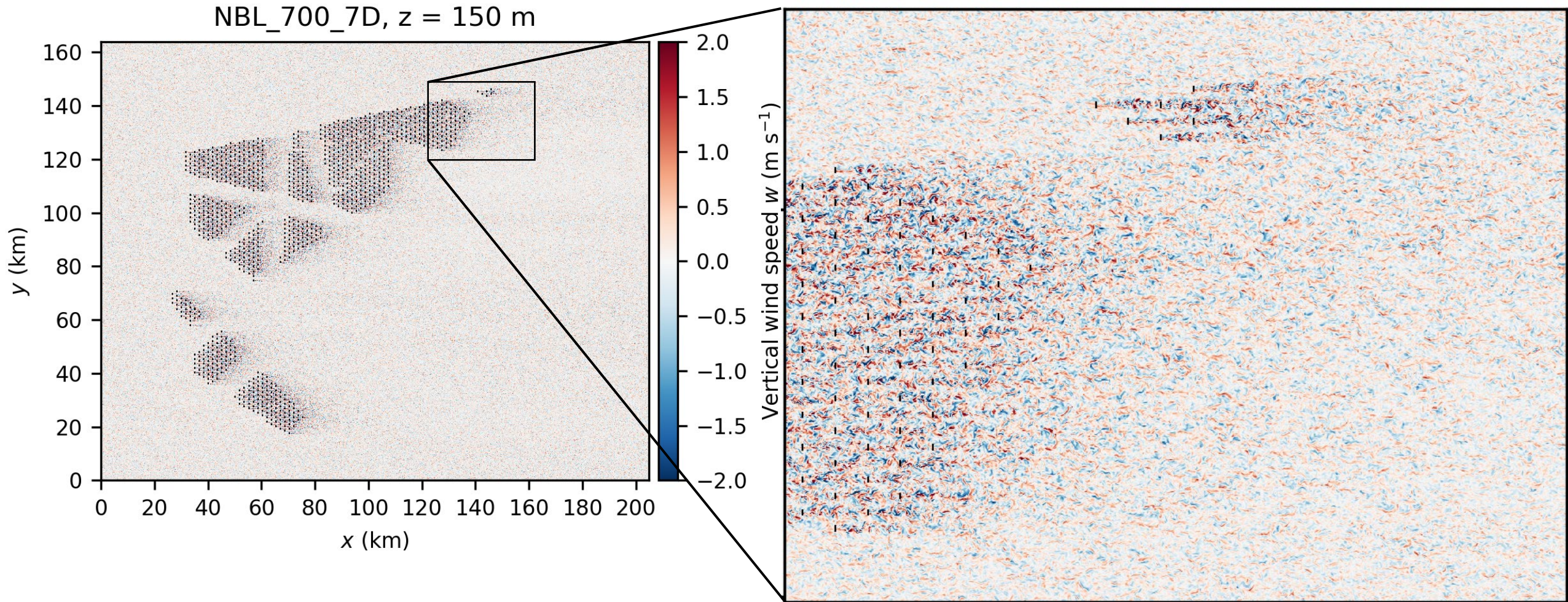
NBL_700_5D, $z = 150$ m

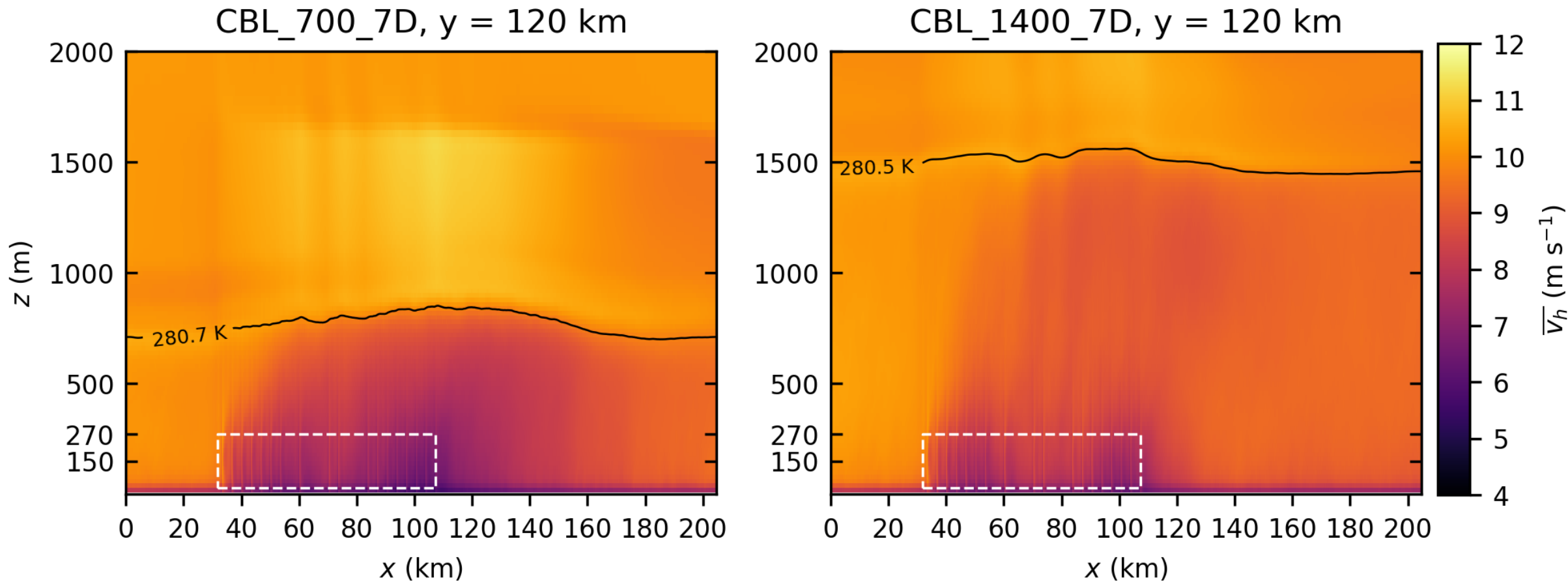


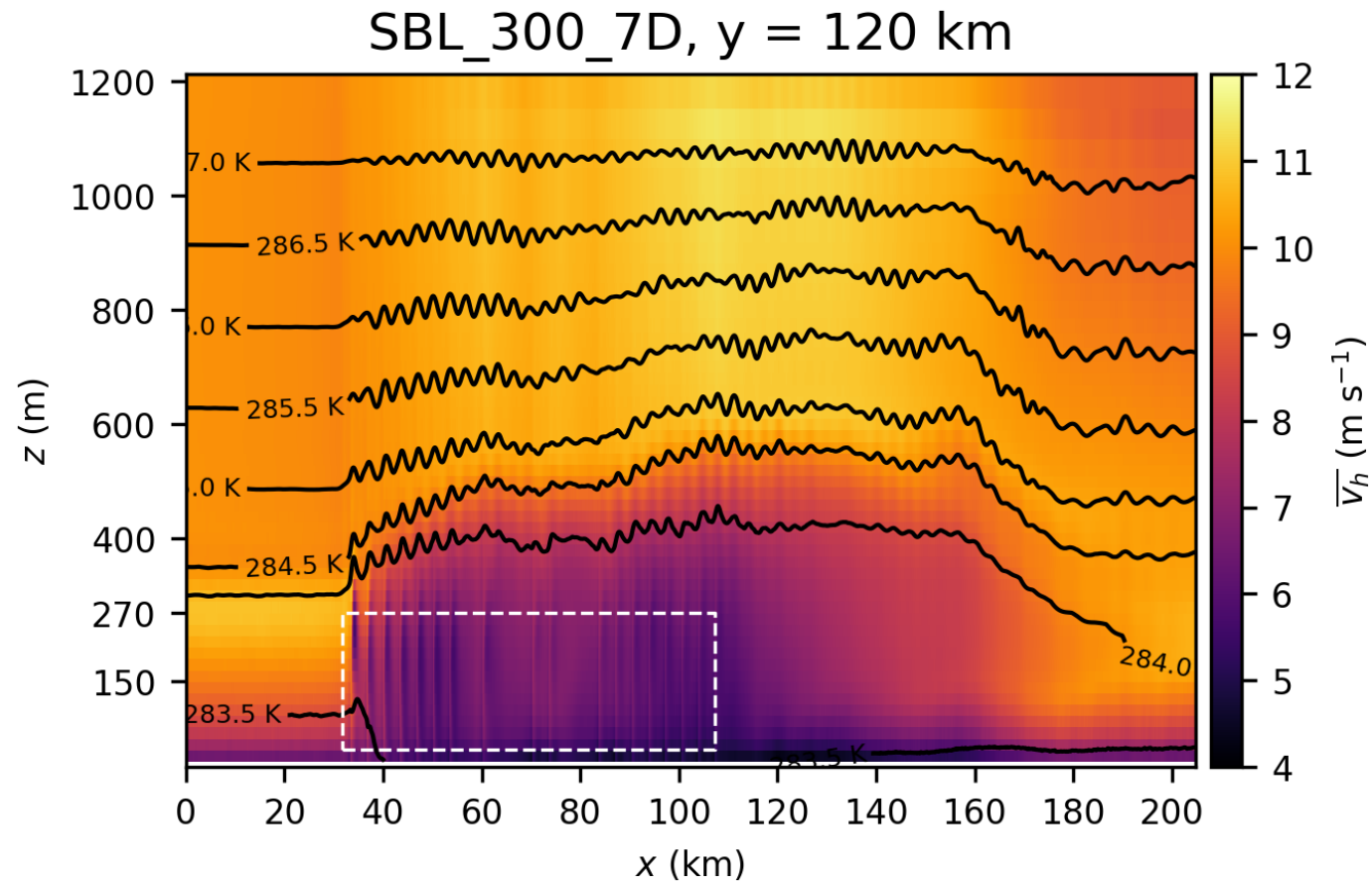
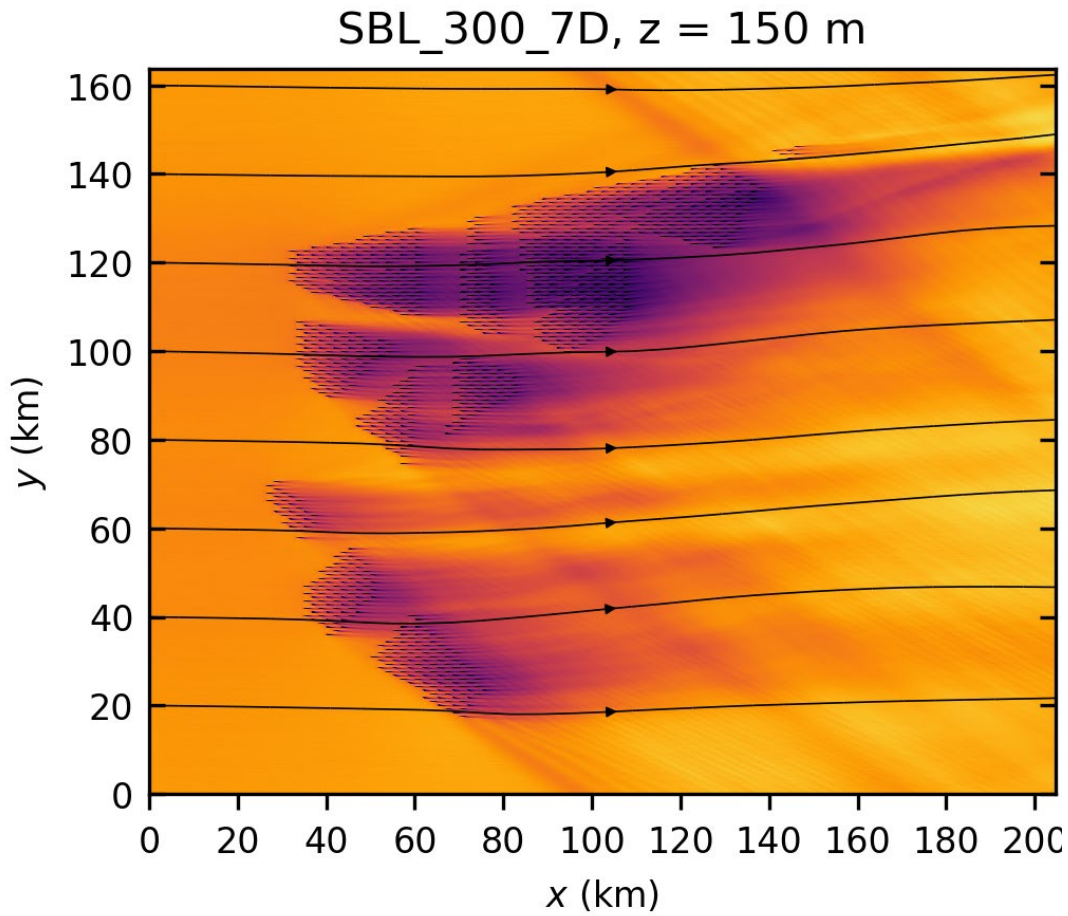
$$Ro = \frac{v_h}{L * f_c} \approx \frac{10 \frac{\text{m}}{\text{s}}}{100 \text{ km } 10^{-4} \text{ s}^{-1}} = 1$$

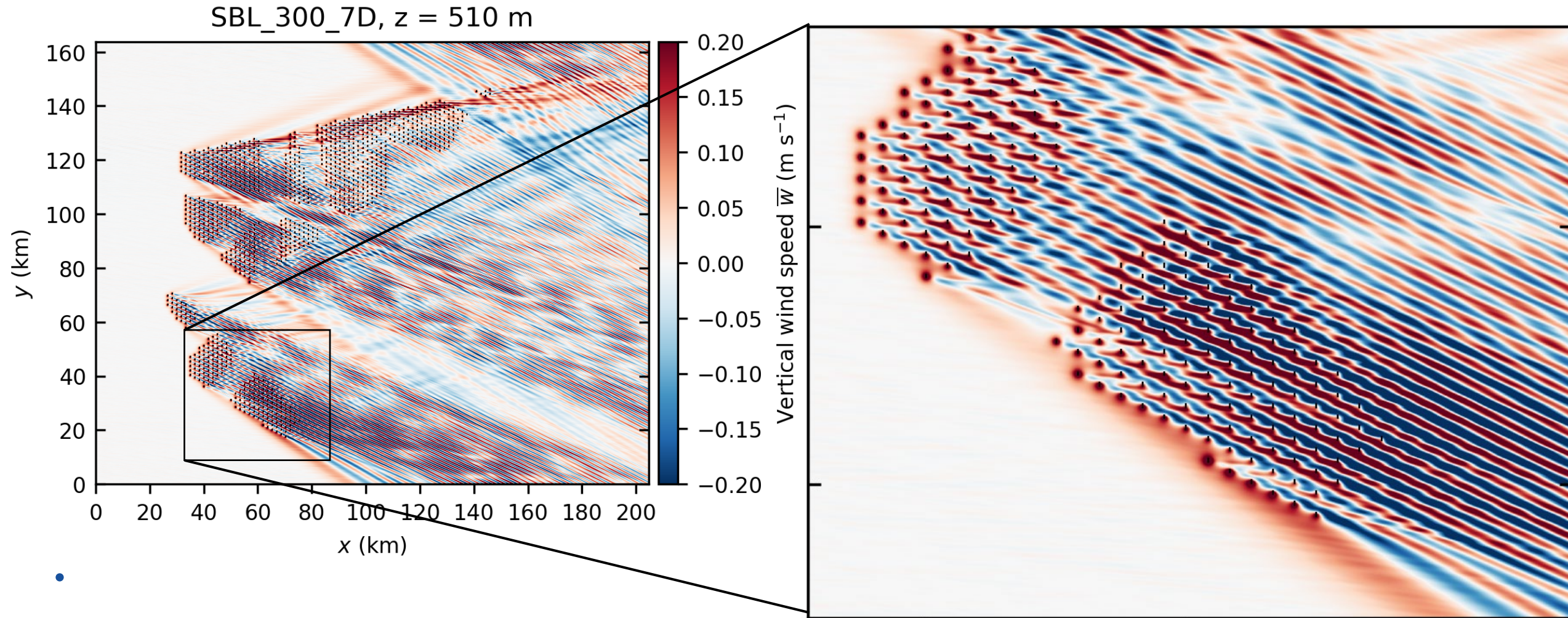




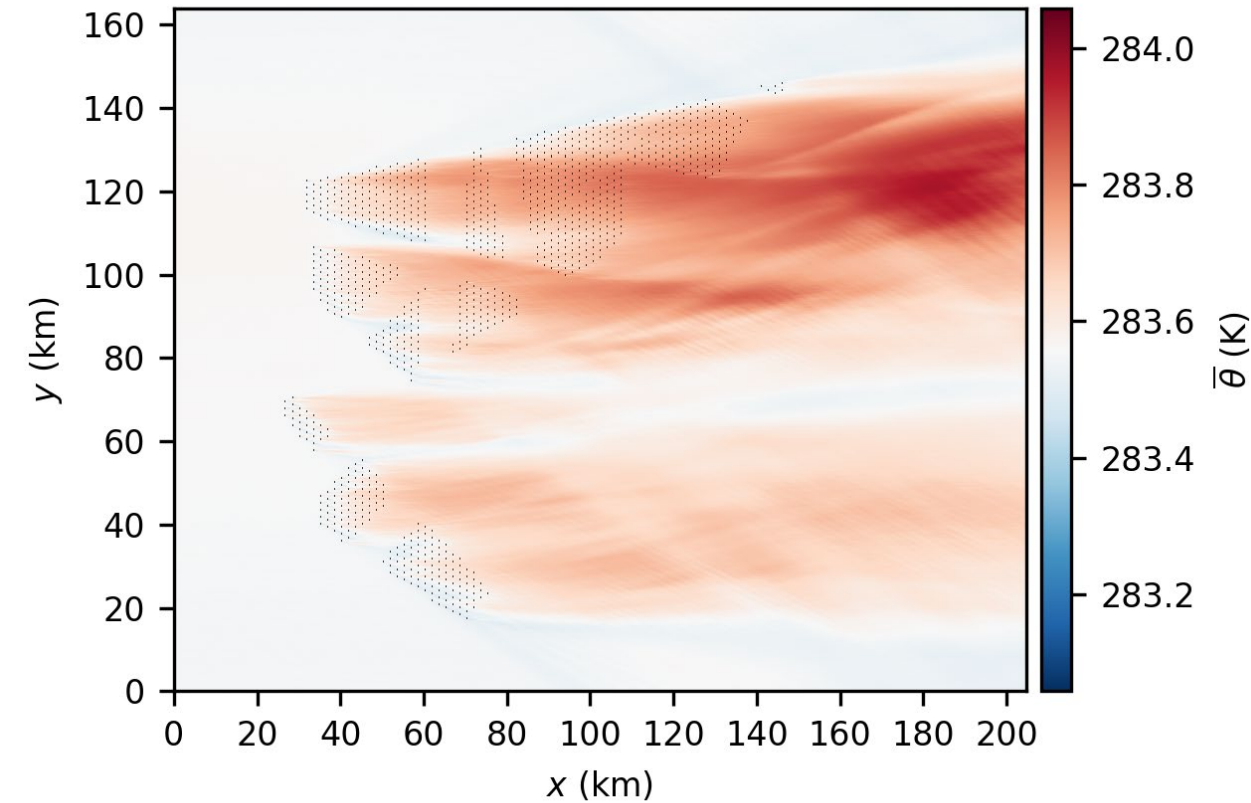




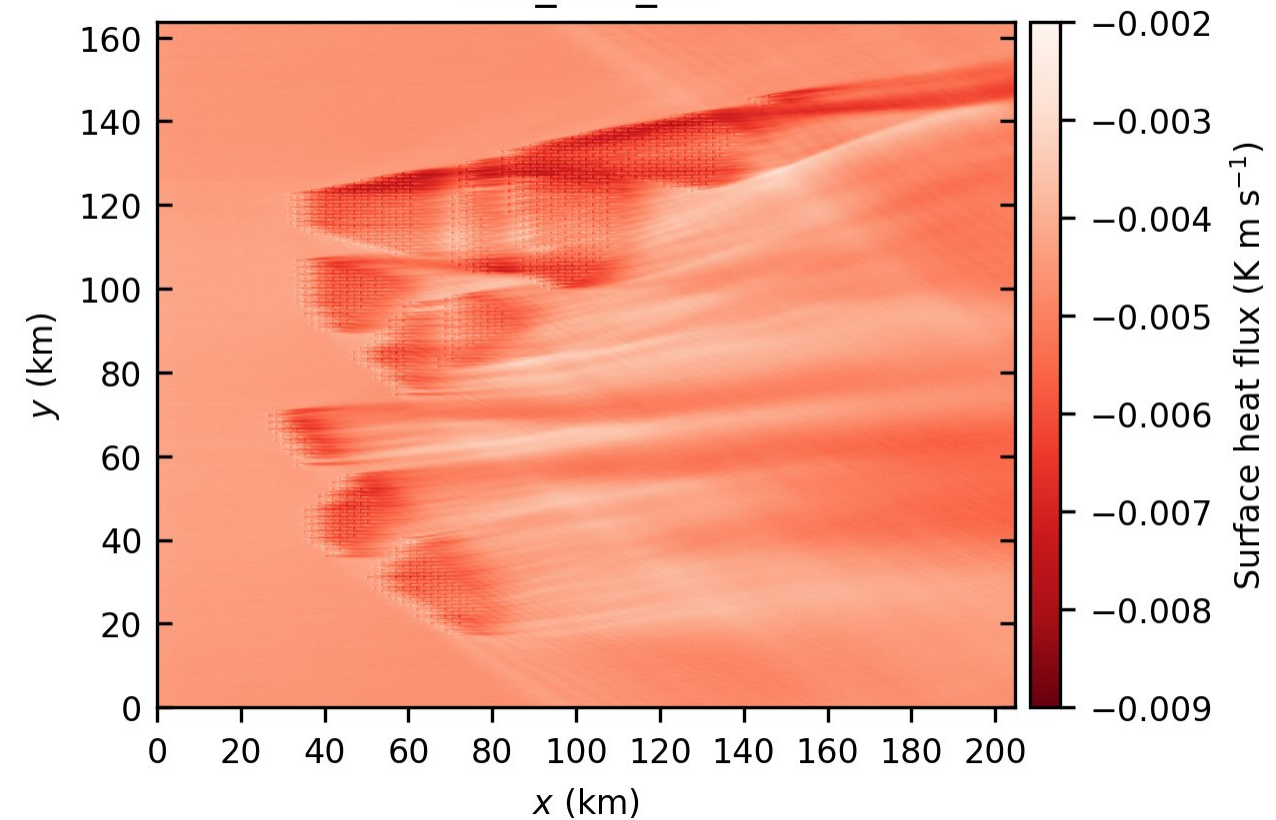




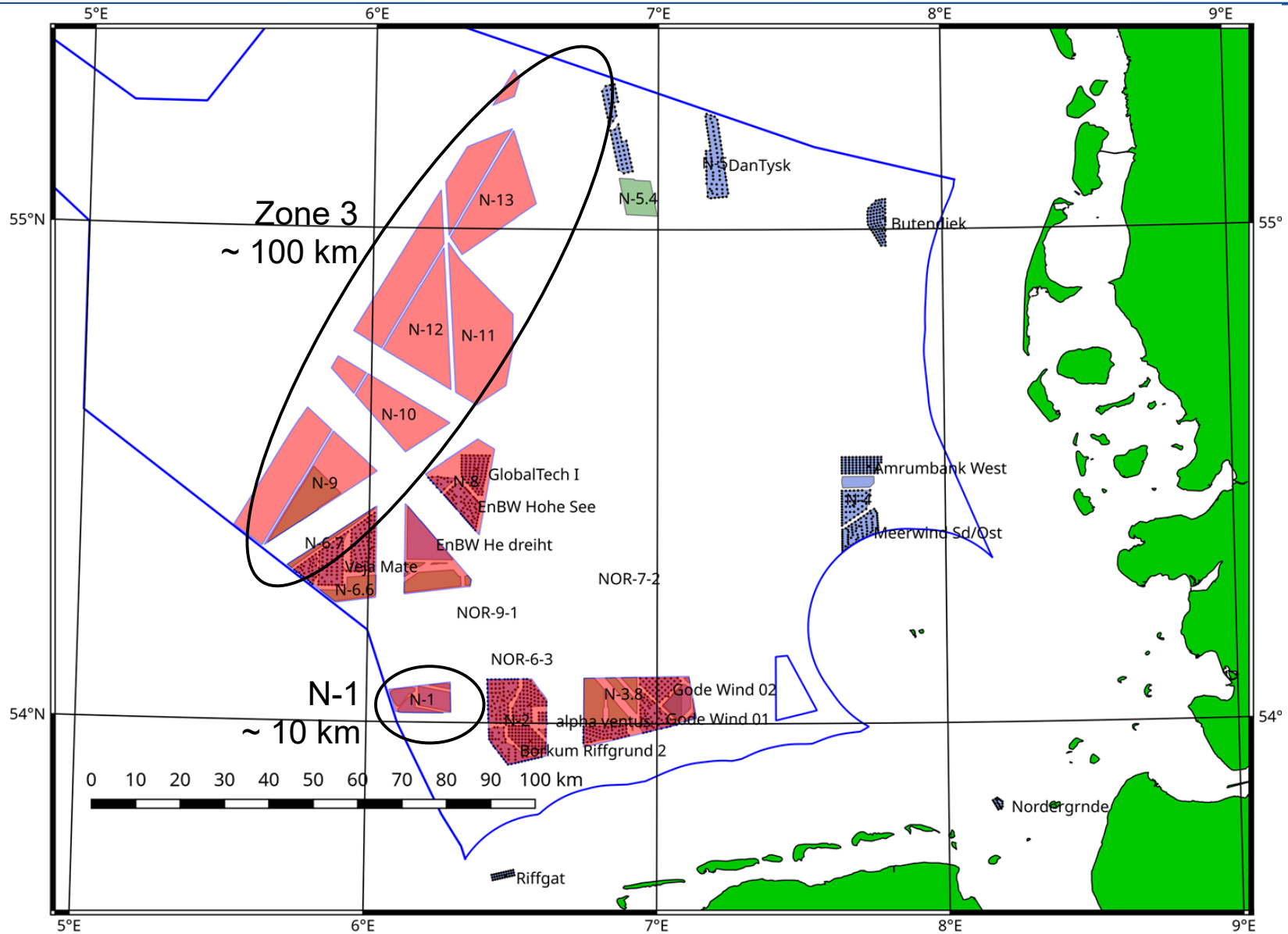
SBL_300_7D, $z = 150$ m

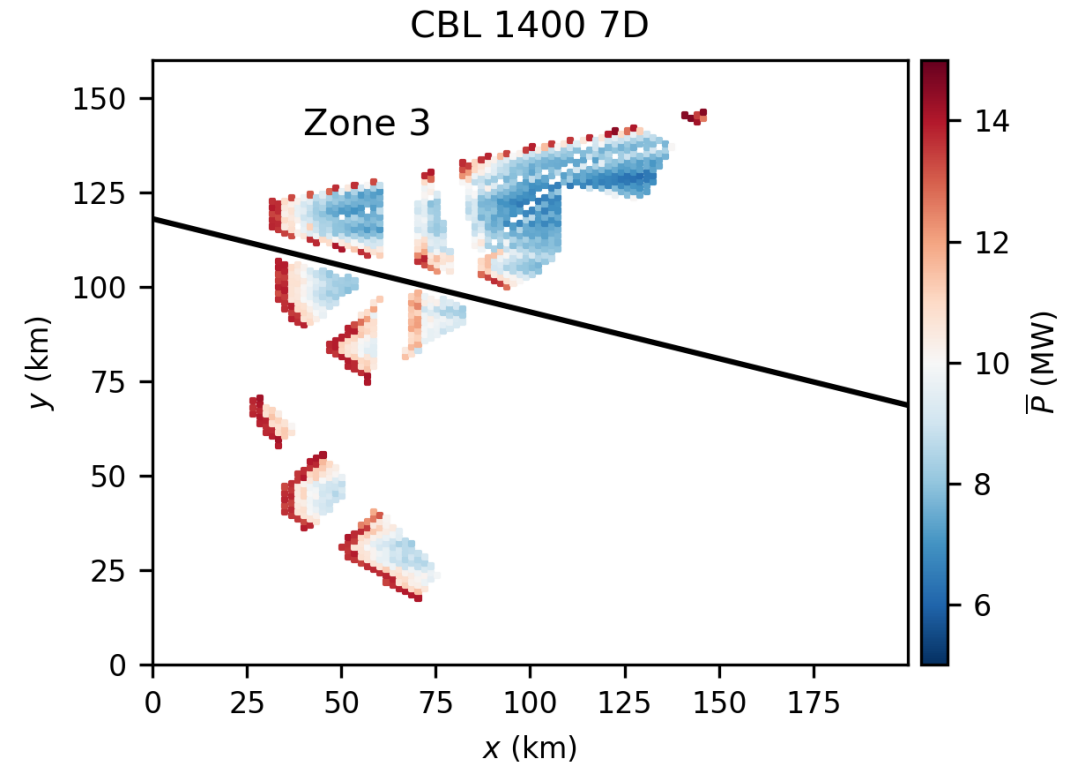
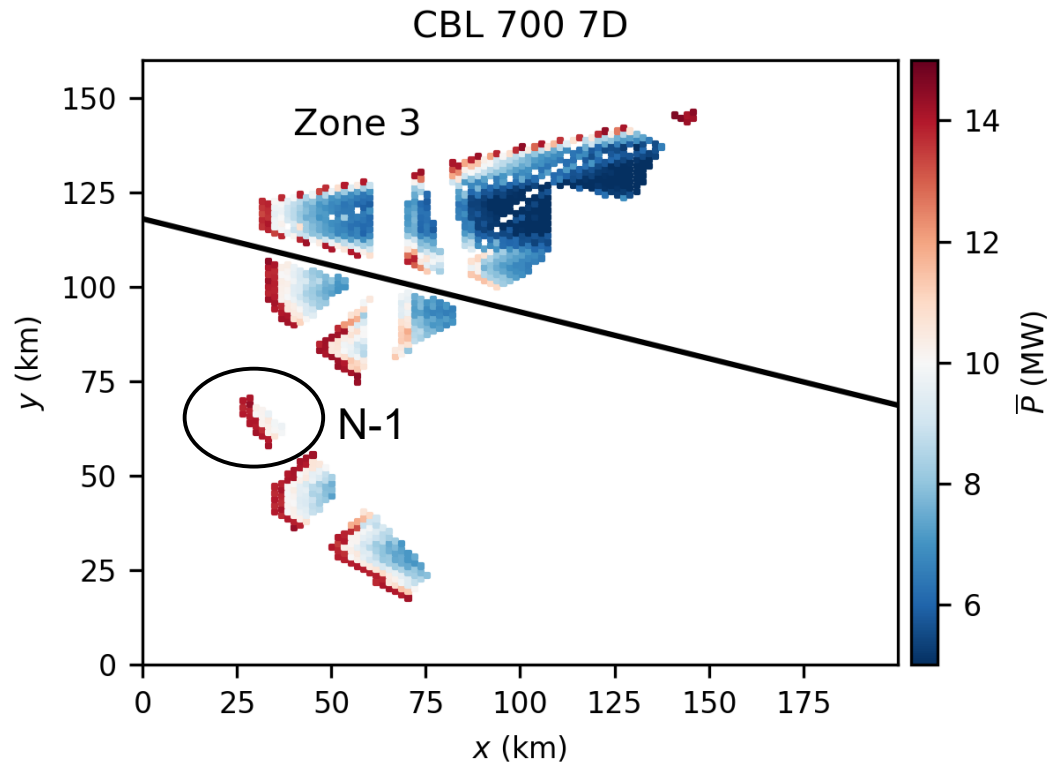


SBL_300_7D



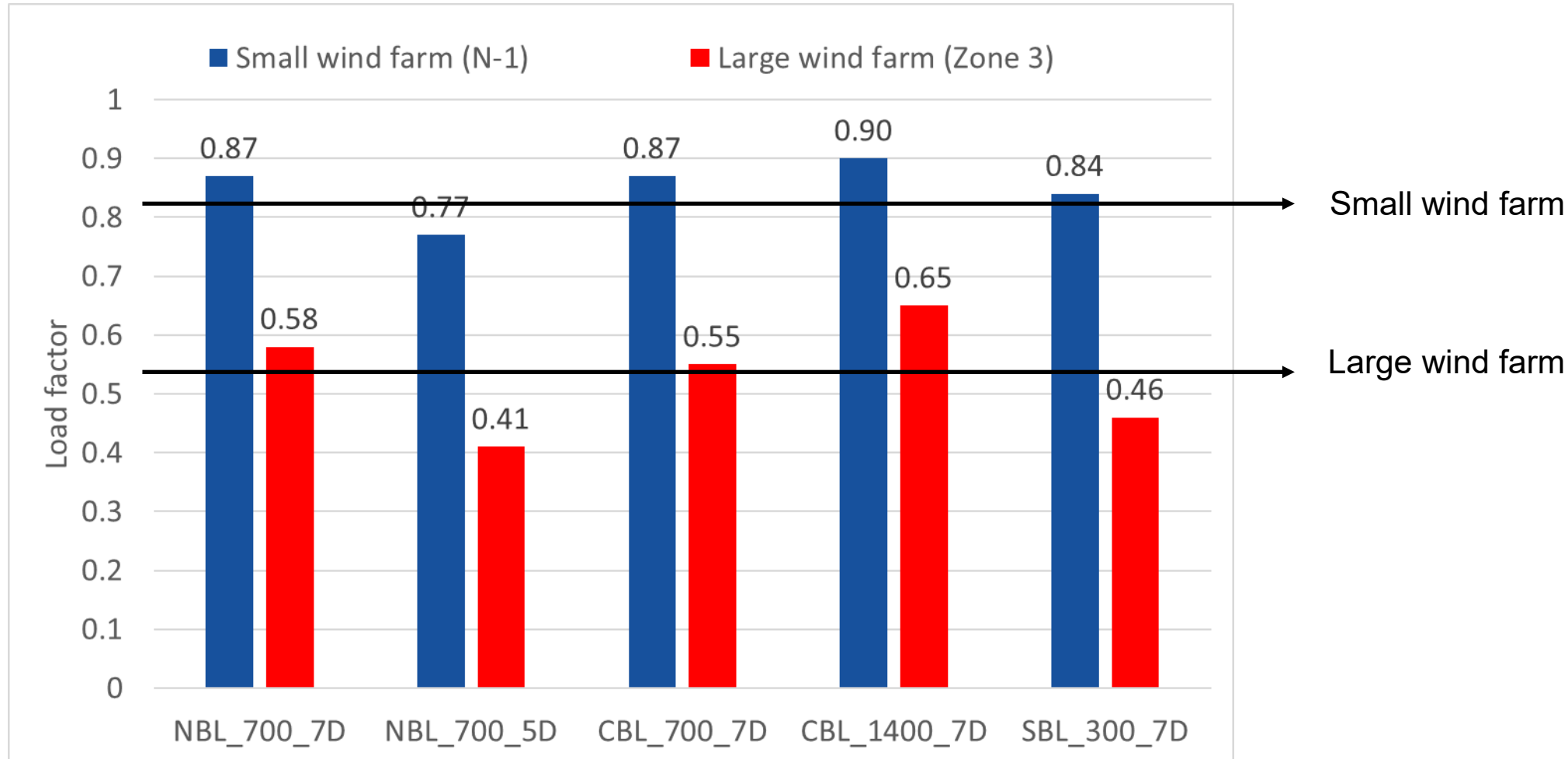
Power output: Comparison between small and large wind farms

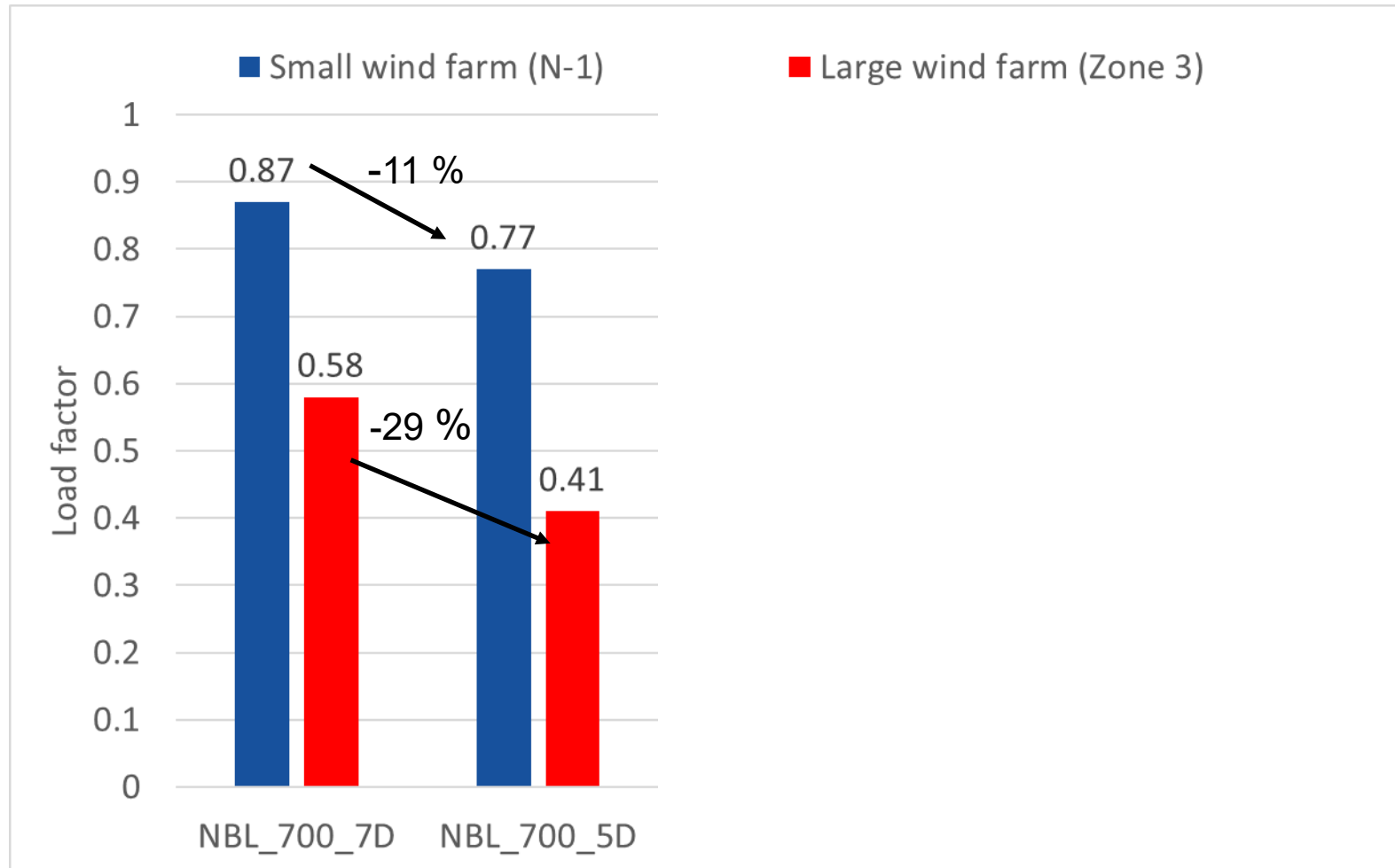


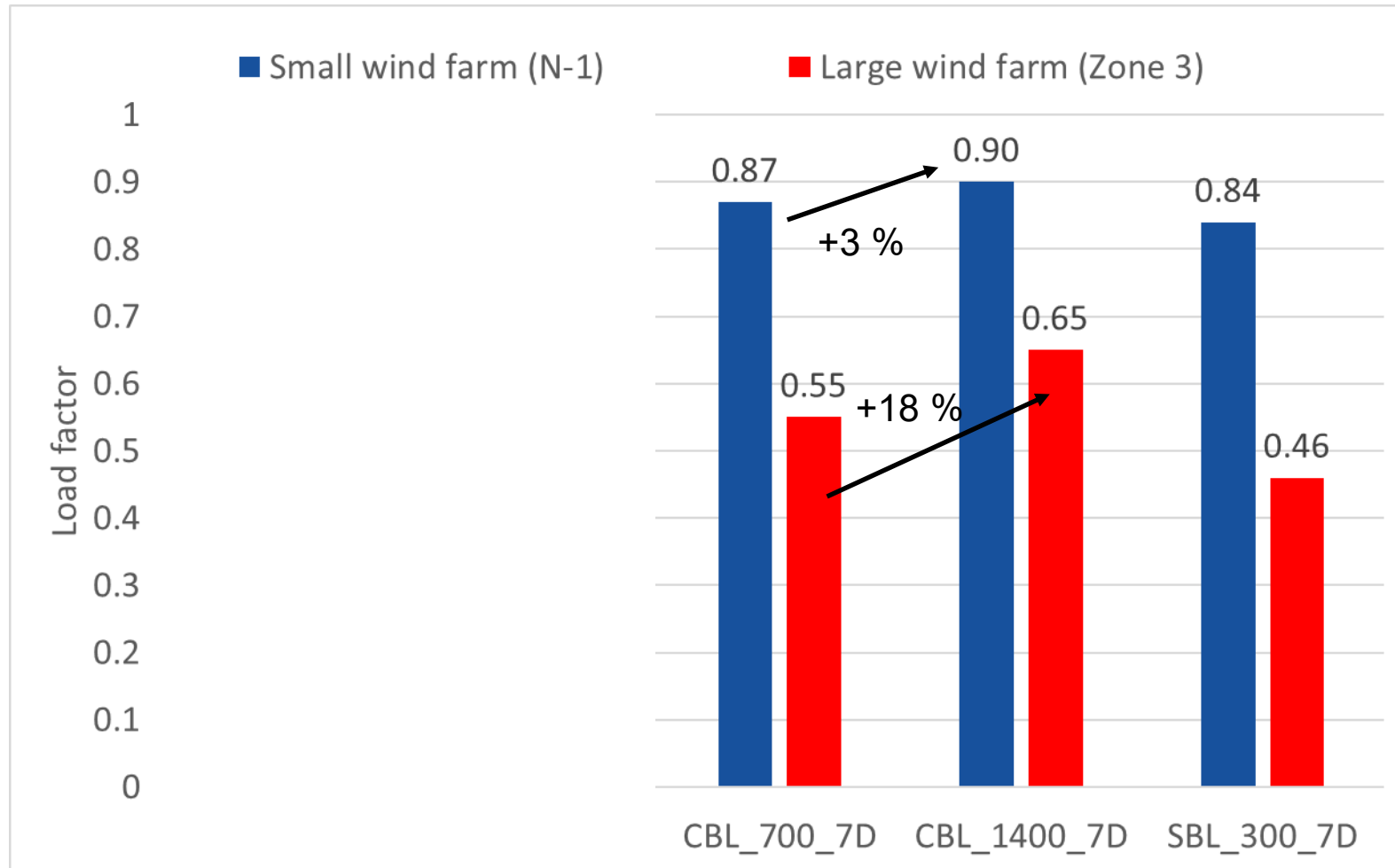


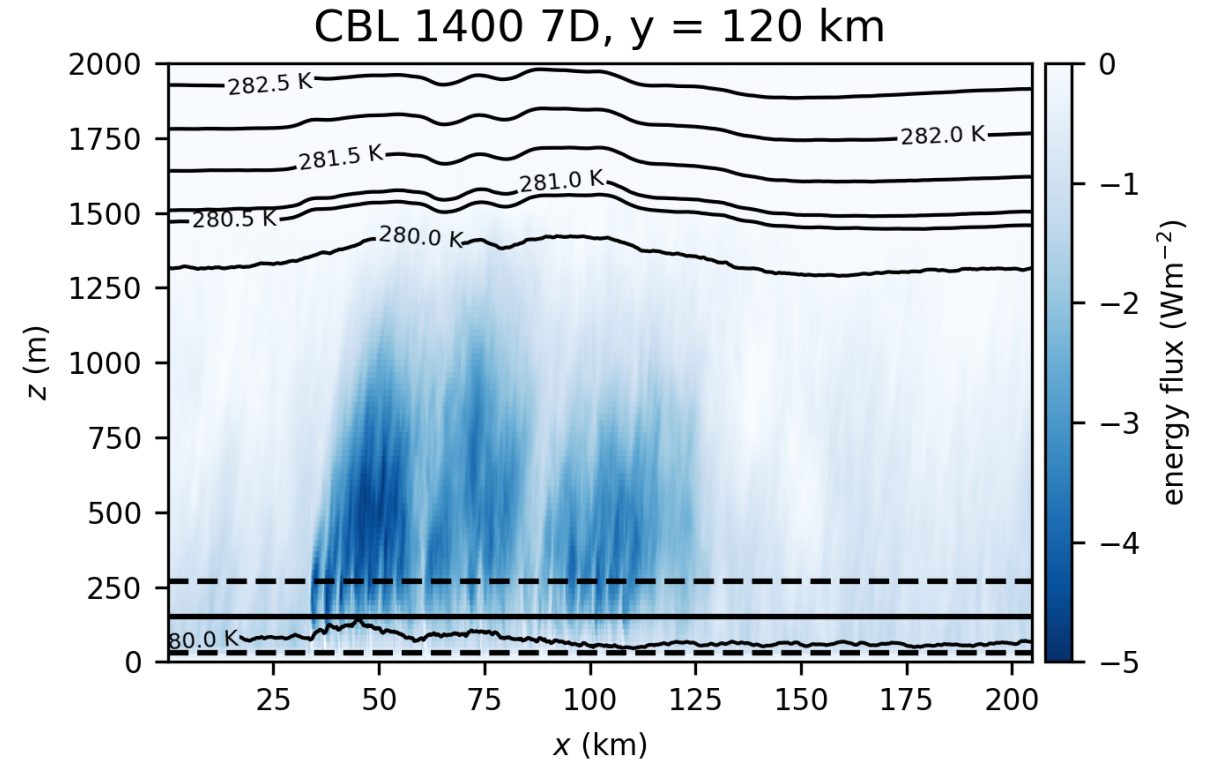
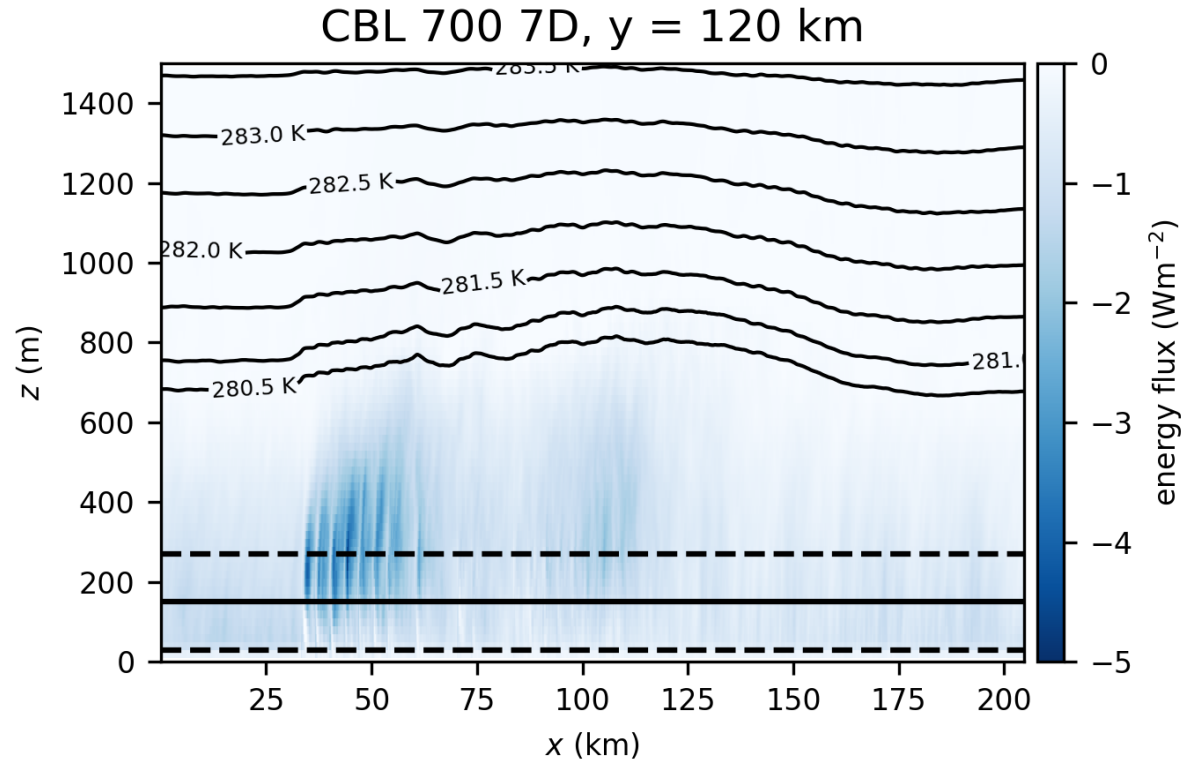
- Load factor = Mean turbine power / first row turbine power

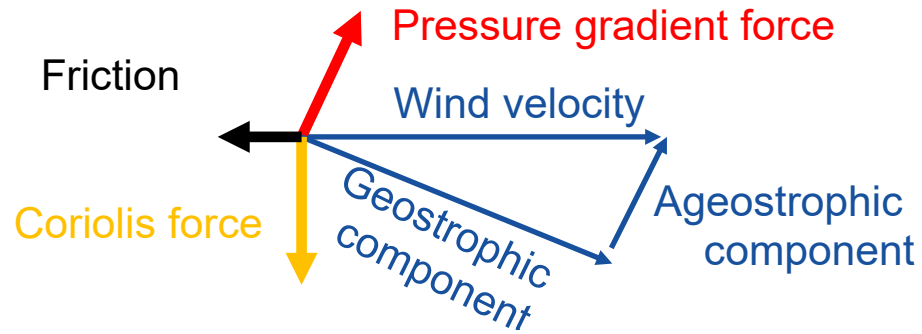
- Load factor = Mean turbine power / first row turbine power



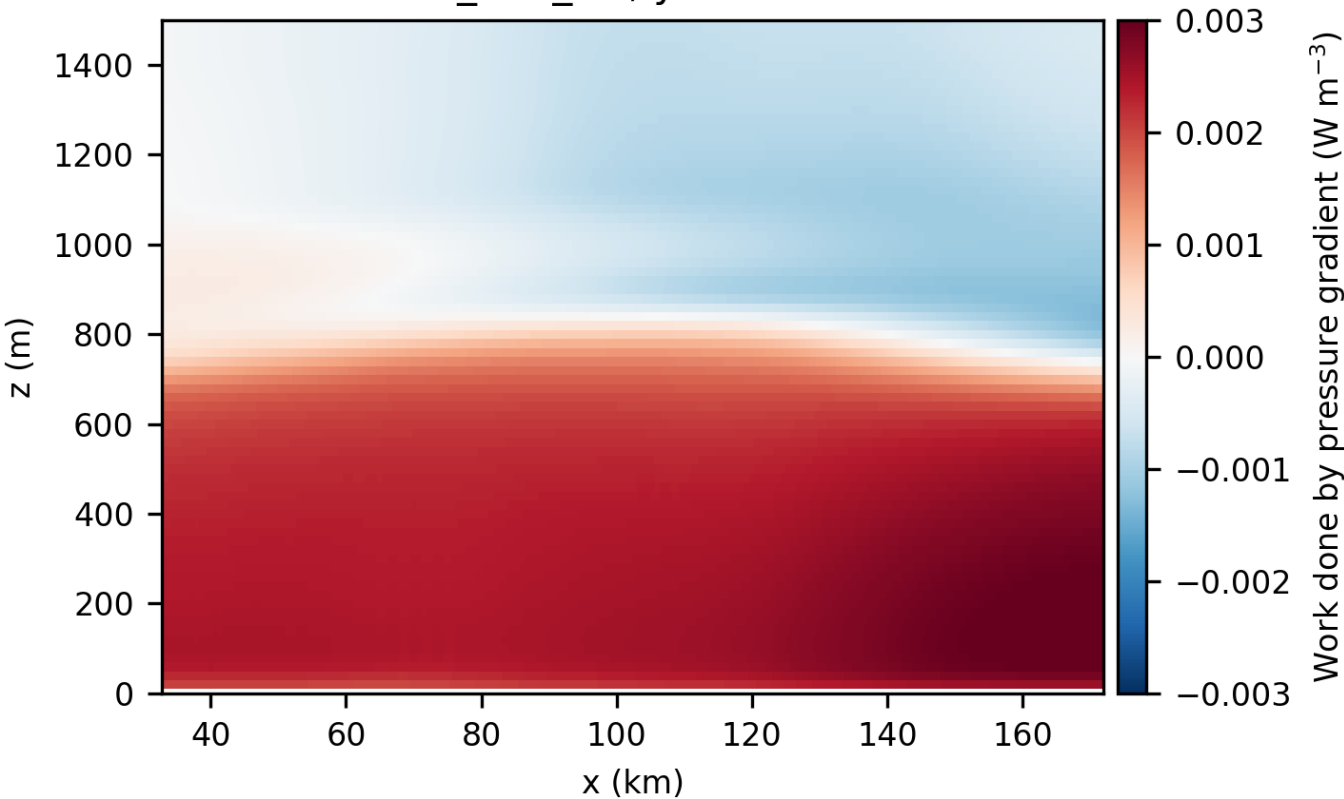




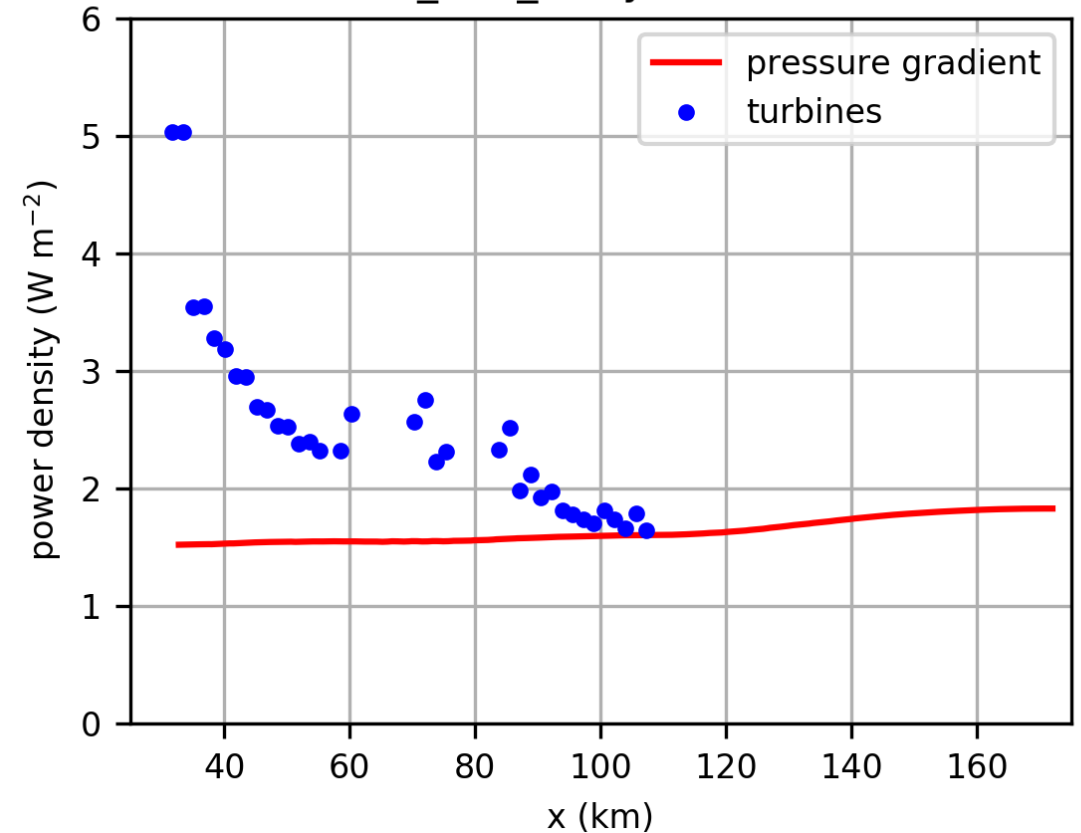


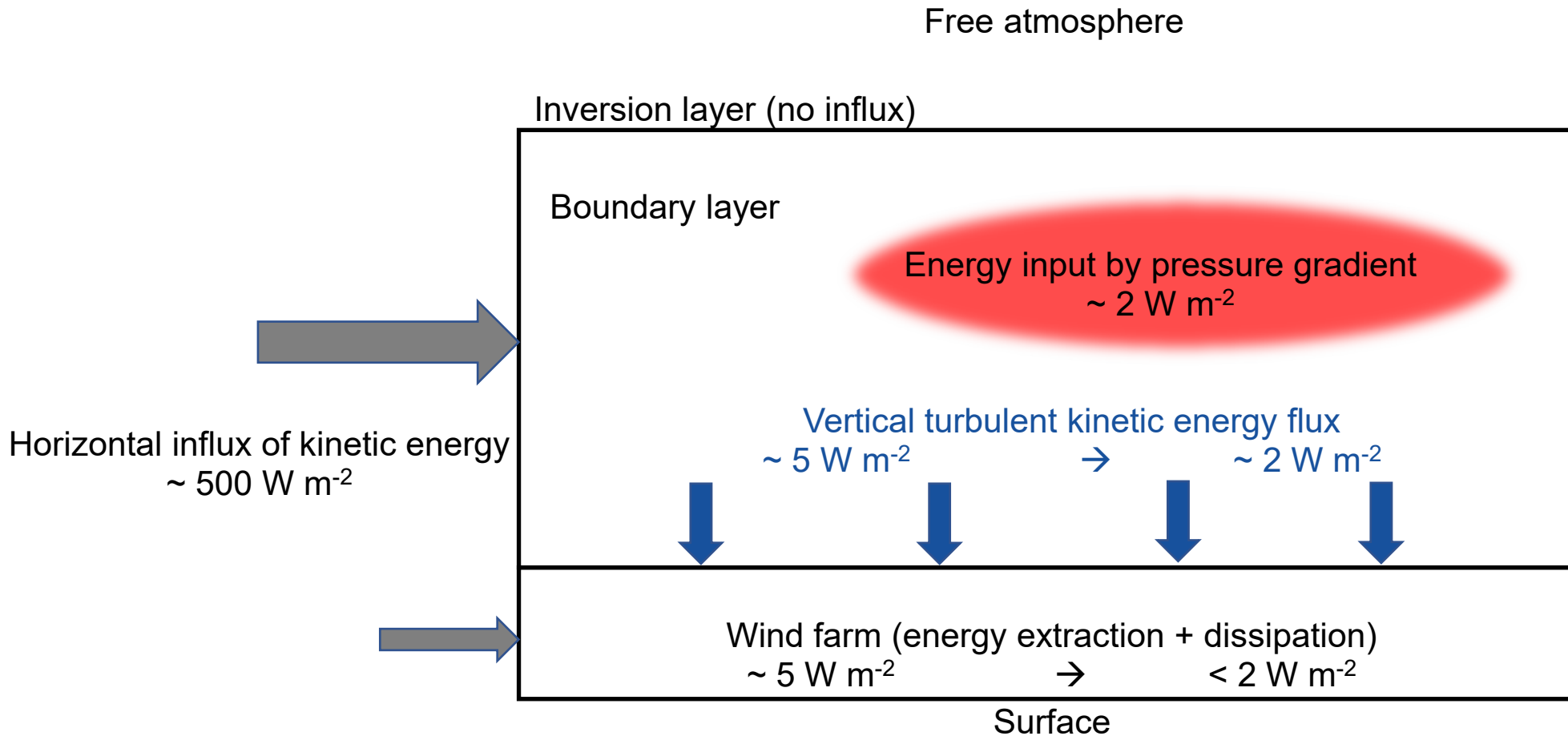


CBL_700_7D, $y = 120$ km



CBL_700_7D, $y = 120$ km





- How does very large wind farms affect the boundary layer flow?
 - All cases:
 - Boundary layer growth due to flow deceleration and mass flow conservation
 - Counterclockwise wake deflection due to reduced Coriolis force
 - Long wake (> 100 km) in terms of speed deficit, but short (~ 10 km) in terms of turbulence intensity
 - Stronger speed deficit for shallower boundary layers
 - SBL:
 - Short wake, wind speed in far wake is even higher than inflow wind speed
 - Excitation of gravity waves in the free atmosphere
 - Entrainment of warm air into the boundary layer
 - Modified surface heat flux
- How does the power output of very large wind farms depend on the turbine spacing and the meteorological conditions?
 - Mean turbine power (load factor) of large wind farms is much smaller than that of small wind farms.
 - Smaller turbine spacing leads to strong reduction of the load factor.
 - The boundary layer height has a significant influence on the load factor.
 - Main energy source for very large wind farms is the energy input by the pressure gradient.
 - Wake deflection to lower pressure enhances energy input by pressure gradient.