



FARWIND project: Exploitation of the far-offshore wind energy resource



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Motivation

Clean fuels are needed to achieve a carbonneutral economy

Fuels will still represent at least 45% of the energy demand in the EU in 2050 according to the EC



Far-offshore wind energy resource is a tremendous yet-untapped renewable energy source

Issue: grid-connection, installation and moorings, maintenance costs at long distance & in very deep water

Can we convert far-offshore wind into clean fuels?





Possible enabling technologies



- Floating wind turbine neither moored nor anchored
- Propeller(s) & anti-drift planes for stationkeeping
- Energy storage: onboard power-to-gas/liquid plant

Energy ship Salomon (1982)

- Wind energy is used to propel a ship using sails
- Kinetic energy of the ship is converted into electricity using a water turbine
- Energy storage: onboard power-to-gas/liquid plant



(Very) limited state-of-the-art

Old patents

Sailing wind turbine: 1983 / energy ship: 1982

No attention until 2009

Platzer & Sarigul-Klijn (2009) ASME Int. Conf. On Energy Sustainability

To date, 30 scientific publications

AEROHYDRO (USA), KRISO (South-Korea), KAIST (South-Korea), Univ. Of Tokyo (JP), TU Darmstadt (GE), Centrale Nantes (FR)

Does it work?







Gilloteaux & Babarit (2017)

Ouchi & Henzie (2017)



Enabling technologies: exp. proof of concepts (1/2)



- 4 m windmill boat
- 3.8 m diameter turbine
- Ship velocity ~ 0.5 true wind speed in straight upwind sailing conditions



B.L. Blackford (1985) Optimal blade design for windmill boats and vehicles. Journal of ship research, Vol. 29(2), pp. 139-149



Enabling technologies: exp. proof of concepts (2/2)

Energy ship

N. Abdul-Ghani, E. Brouillette, S. Delvoye, M. Weber, A. Merrien, S. Bourguet, A. Babarit (In preparation) A platform for the experimental testing of the energy ship concept.



- **5.5m long** sailing catamaran equipped with a 600 W water turbine (240 mm diameter)
- 75 W @ 2.7 m/s TWS 90° TWA → 1 200 kW @ 10 m/s TWS (scale 1/14)



Possible concept of operations





Energy vector: methanol

Design examples

Sailing wind turbine

2MW floating wind turbine 40 m x 40 m barge 2 x 6 m diameter propellers 15 m² keel Propellers control: V_{mg} = 0 m/s

P_{net} ~ 1.7 MW @ 11 m/s TWS & 0° TWA



∬ Wind

30

150

- TWS = 5 m/s - TWS = 8 m/s - TWS = 11 m/s

--TWS = 14 m/s

60

90

120



R. Alwan, A. Babarit, T. Choisnet, J-C. Gilloteaux (In preparation) Investigation of the sailing wind turbine concept for the harvesting of the far-offshore wind energy resource.



A. Babarit, G. Clodic, J-C. Gilloteaux (Submitted) A new energy system for sustainable methanol production from the far-offshore wind energy resource



Sailing wind turbine vs energy ship

Sailing wind turbine

Best performance when facing the wind Stationary ($V_{mg} \sim 0 \text{ m/s}$)



Energy ship

Best performance when sailing beam wind Sails relatively fast (20 knots)





Capacity factor

Hypothetical stationary floating wind turbines

70 – 80% capacity factor may be achieve





R. Abd-Jamil, J-C. Gilloteaux, P. Lelong, A. Babarit (2019) Comparison of the capacity factor of stationay wind turbines and weather-routed energy ships in the far-offshore. In Proc. Of the EERA DeepWind' conference, Trondheim, Norway

Methanol

Energy vector



Energy vector	H ₂	СН₄	СН₃ОН	(-CH ₂ -) _n	NH ₃
Process	Electrolysis $2H_2O \rightarrow 2H_2 + O_2$	$Electrolysis$ $2H_2O \rightarrow 2H_2 + O_2$ Methanation $CO_2 + 4H_2$ $\rightarrow CH_4 + 2H_2O$	Electrolysis $2H_2O \rightarrow 2H_2 + O_2$ CO_2 hydrogenation $CO_2 + 3H_2$ $\rightarrow CH_3OH + H_2O$	$\begin{array}{c} \mbox{Electrolysis}\\ 2H_2O \rightarrow 2H_2 + O_2\\ \mbox{Fischer-Tropsch synthesis}\\ nCO_2 + 3nH_2 \rightarrow (-CH_2 -)_n\\ + 2nH_2O \end{array}$	Electrolysis $2H_2O \rightarrow 2H_2 + O_2$ Haber-Bosch process $N_2 + 3H_2 \rightarrow 2NH_3$
TRL	9	8	5-8	5	4-7
Energy efficiency	60%	55%	49%	39%	47%
Efficiency inc. transport	36%	50%	47%	37%	43%
State & energy density in STP	Gas ~0.003 kWh/L	Gas 0.01 kWh/L	Liquid ~4 kWh/L	Liquid ~10 kWh/L	Gas ~0.004 kWh/L
Market value (€/MWh _{th})	30 – 150	~20	~20-90	~30-60	~20-90
Market (G€)	~100	~600	~25	~4,000	~25

A. Babarit, J-C. Gilloteaux, G. Clodic, M. Duchet, A. Simoneau, M.F. Platzer (2018) Techno-economic feasiility of fleets of far offshore hydrogen-producing wind energy converters. International Journal of Hydrogen Energy.

A. Babarit, J-C. Gilloteaux, E. Body, J-F. Hétet (2019) Energy and economic performance of the FARWIND energy system for sustainable fuel production from the far-offshore wind energy resource. In Proc. Of the 14th EVER conference, Monaco



Cost of energy

No grid-connection cost No moorings and installation cost Planned maintenance at port

High capacity factor

Lower overall energy efficiency (elec. to fuel conversion losses)

PtL plant

50% of cost of energy of floating offshore wind

Say +10-20% / moored OWT

50% energy loss

+500 – 1000 €/kW

Cost similar to grid-connected floating offshore?



Challenges

- Models, tools and methods for the design, performance assessment and optimization of far-offshore wind energy converters
- Medium and high fidelity
- Development of key subsystems including
- Autonomous power-to-gas/liquid plants for offshore energy storage
- Control systems for autonomous far-offshore wind energy converters
- Water turbine for energy ships
- Wind turbine for sailing wind turbines
- Non-technical barriers
- Resource assessment
- Legal status of energy produced far-offshore with autonomous converters
- Environmental impacts
- Conflicts of uses/synergies

Cost-effective converters including logistics for fuel collection

Thank you for your attention







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