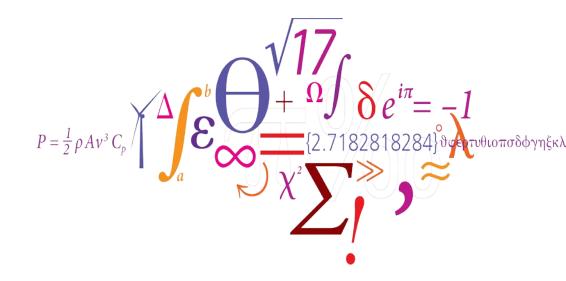
The DeRisk design database: extreme waves for Offshore Wind Turbines

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About me

- Mechanical Engineer Uni. Ancona (IT, 2007)
- PhD in wind turbine aerodynamics from NTNU (NO, 2014)
- Working with waves ever since
 - IFE (NO, 2014 2017)
 - DTU (DK, 2018)



Glaciar Perito Moreno (Argentina 2019)



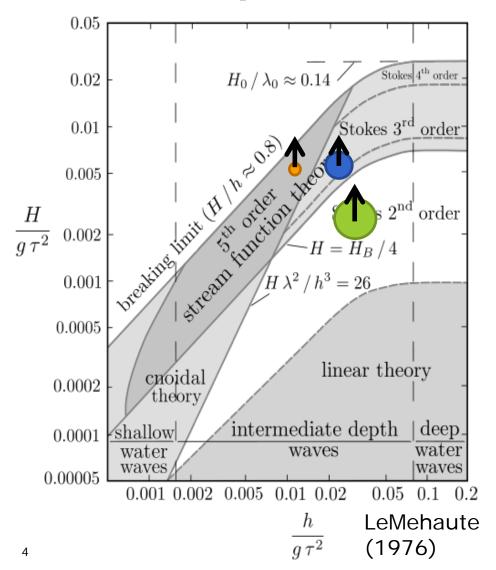
Extreme loads from large waves: a possible design driver

- Turbines and monopiles size increases
- Waves and loads are "Extreme" in probabilistic terms
- Stochasticity needs to be handled together with nonlinearity of the waves



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Sea states: what does an Offshore Wind Turbine (OWT) experience?



At h = 22 [m] depth

- Operational - $H_S = 1[m]; T_P = 6[s]$

$$-H_S = 6[m]; T_P = 9.5[s]$$

$$-$$
 ULS
 $H_S = 9.5 [m]; T_P = 12[s]$

– 1.86 x *H*_S

Standard IEC61400-3 annex D: extreme waves for design

- D.7.1: Explicit approach
 - Many realizations of fully nonlinear waves

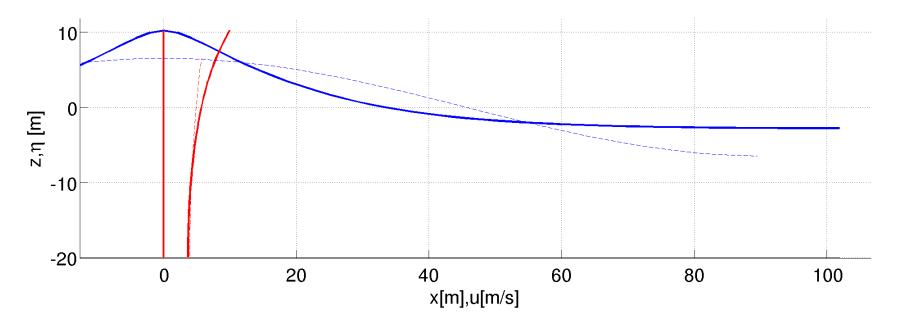
Our Approach

- D.7.2 Wave non-linearity factor approach
- D.7.3 Regular wave approach

- D.7.4 Constrained wave approach
 - Embed a regular nonlinear wave in irregular, linear waves
 "Stream Function Embedment"

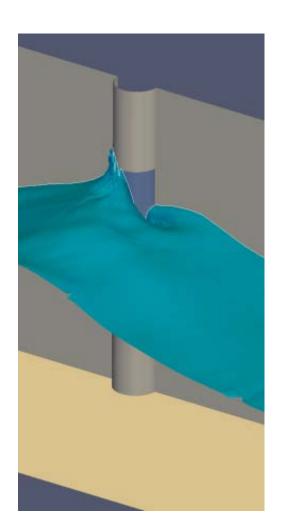
Common Industry Practice

Embedment of Stream Function waves: limitations



- Fully nonlinear
- Easily computed (e.g. Fenton 1988)
- Can be embedded into background state

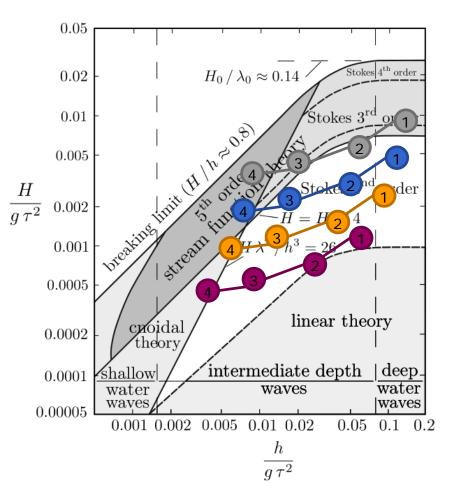
- 2D Flat bed theory
- Periodic
- Wave transformation, transient group nature, current, 3D effects?

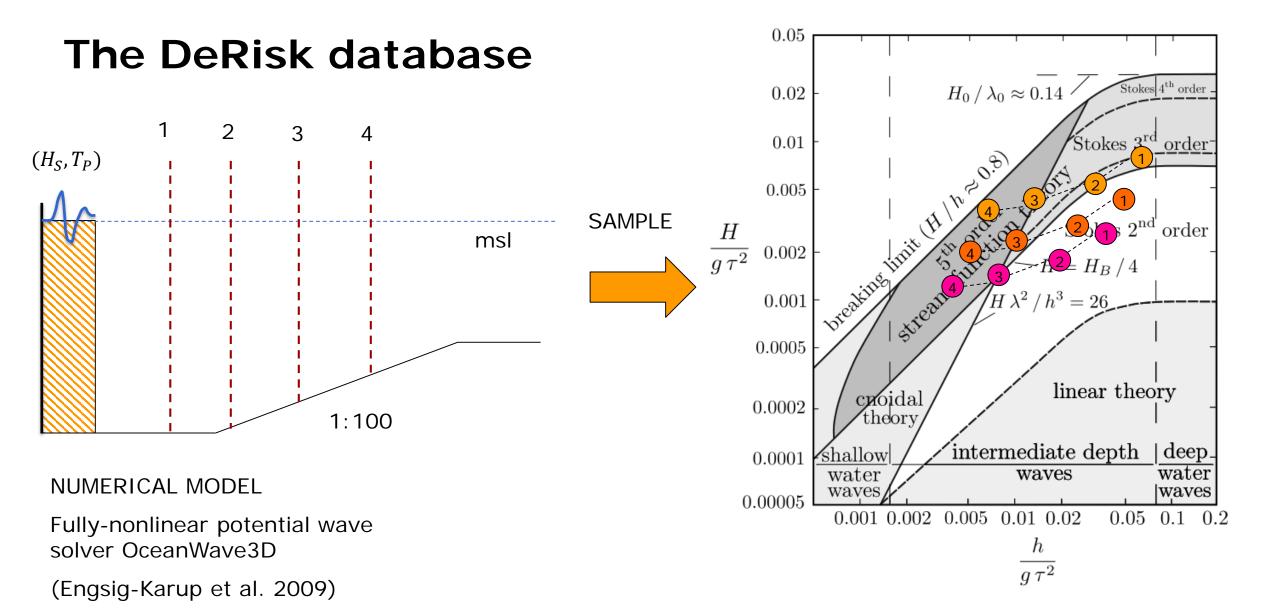


Nonlinearity + Stochasticity: the DeRisk database

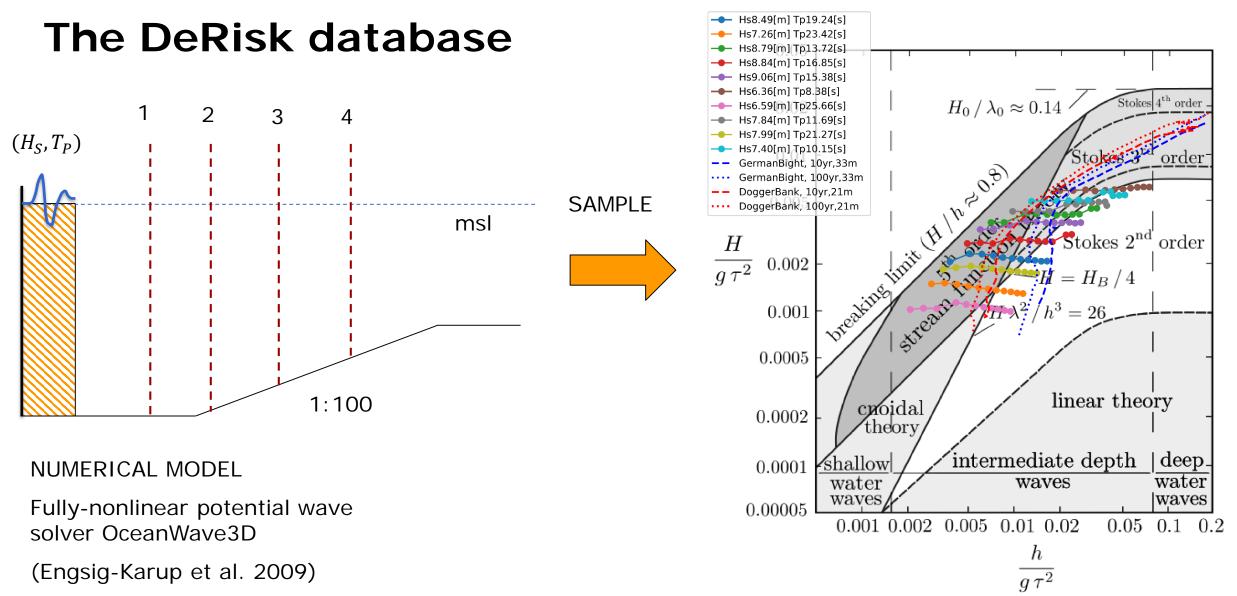
- Fundamental idea:
 - Make a pre-computed database of fully-nonlinear extreme waves
 - Span the nondimensional space (H,T,h)
- Make it publicly available
- Users pick suitable nonlinear kinematics
- Perform aeroelastic computations (e.g. HAWC2) by using the nonlinear input waves



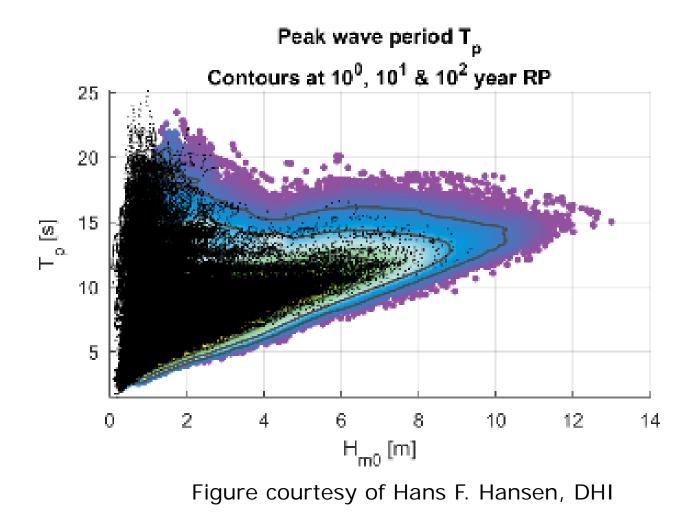








How to use the database: Distribution of H_S and T_P

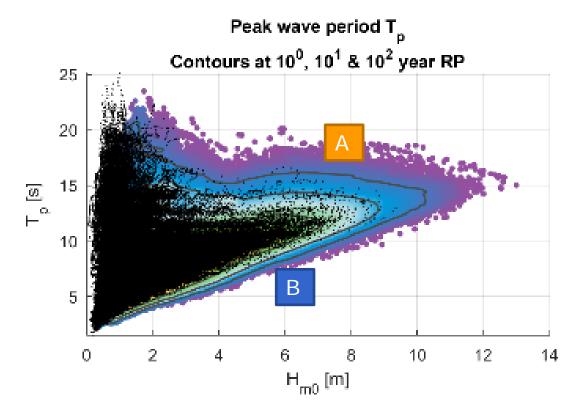


German Bight h=33 m

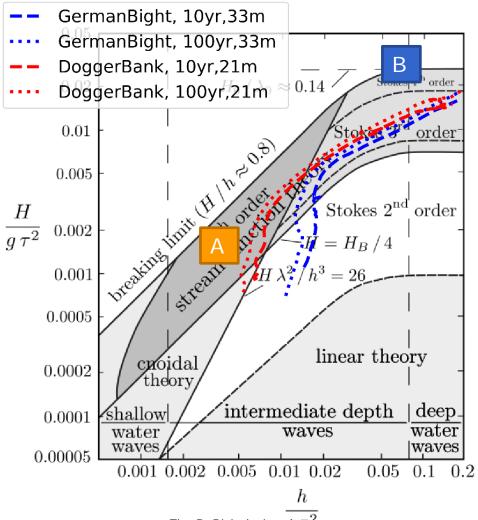


How to use the database : Contour plots vs LeMehaute plot



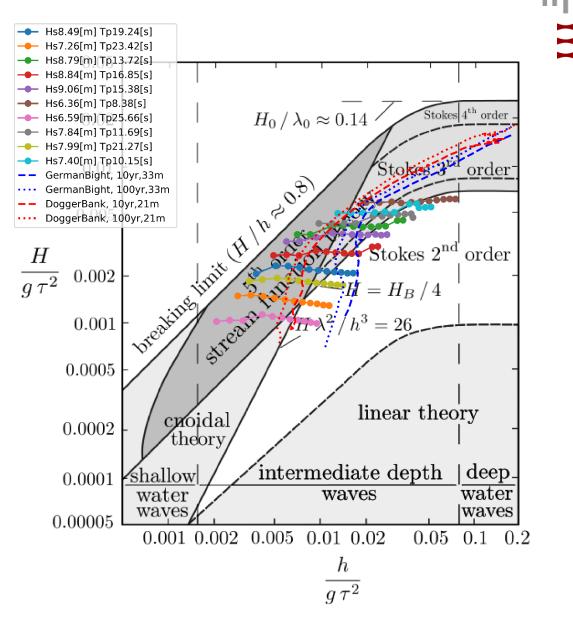


German Bight, h=33 m (from DHI)



How to use the database Contour plots

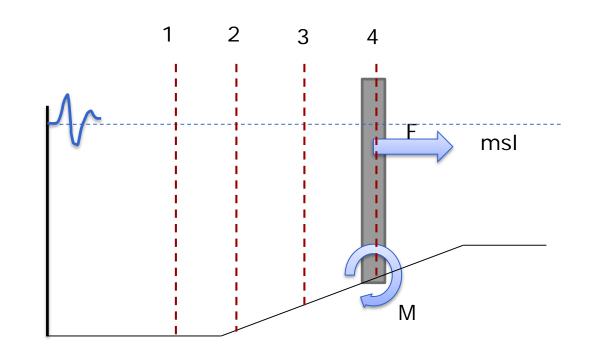
- Pick a realization from the database
- Stochasticity
 - many 1-hr and 3-hr runs ("random seeds") for each combination of (H_S, T_P)
 - Kinematics sampled at many depths $[h = 20m \div 60m]$



How to use the database : Calculating the loads

 Use the kinematics to calculate loads on a fundation

- Choose a suitable slender body force model
 - Morison (1950)
 - Rainey (1995)
 - Kristiansen and Faltinsen (2017)

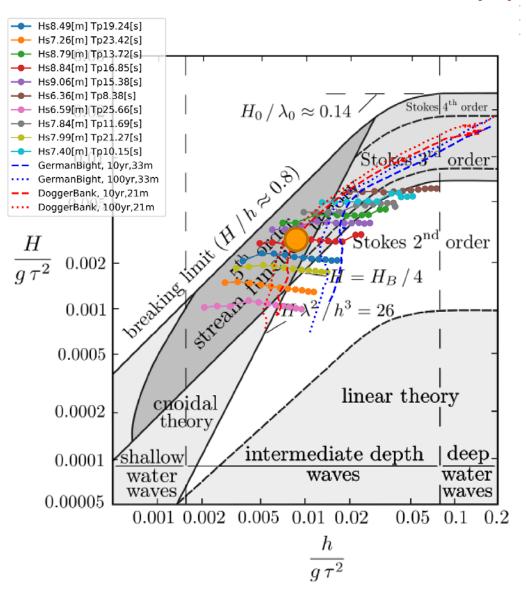


How to use the database : Load on a monopile

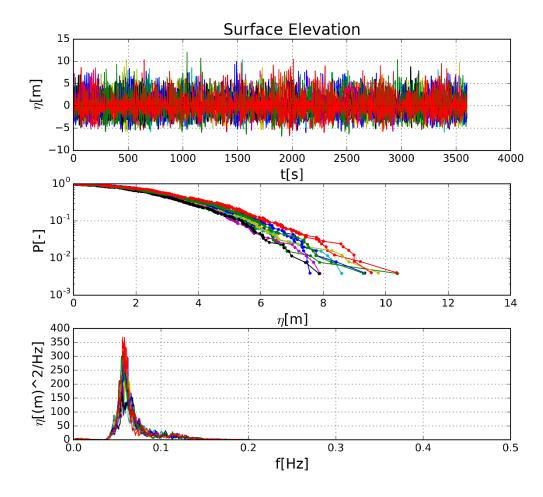
- We use a hypothetic monopile at German Bight
 - -D = 7 [m]
 - $-C_M = 2 C_D = 0.7$ (DNV-RP-205, 2007)
 - Stiff monopile
 - Rainey force model (Rainey 1995)
- We got lucky!

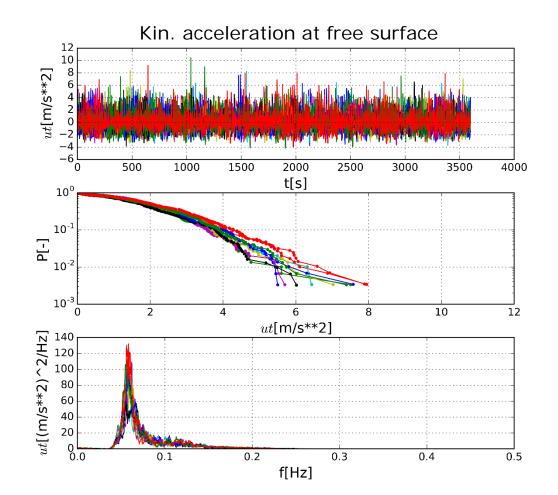
We have a simulation which has kinematics sampled at h=30 [m] and which corresponds to a 100-yr storm

- Hs = 8.84 [m]
- Tp=16.85 [s]

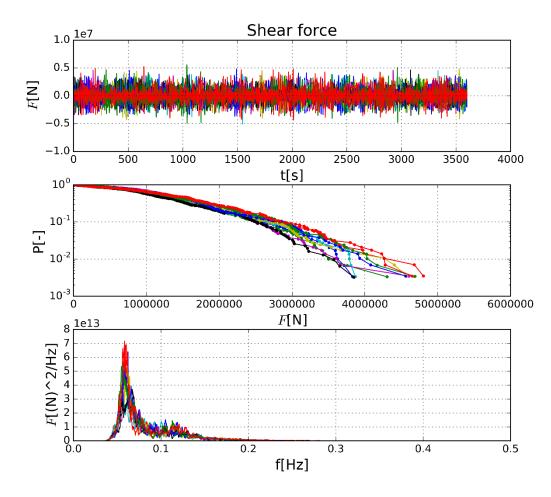


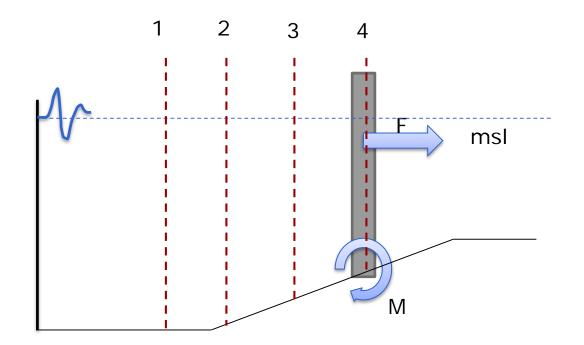
How to use the database : wave elevation and acceleration at free surface



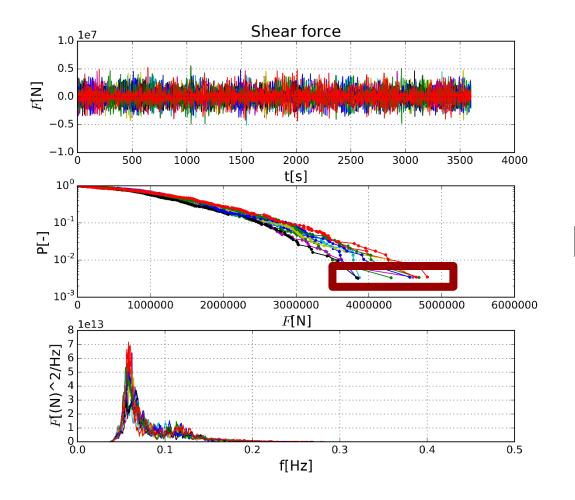


How to use the database : Example of extreme value computation

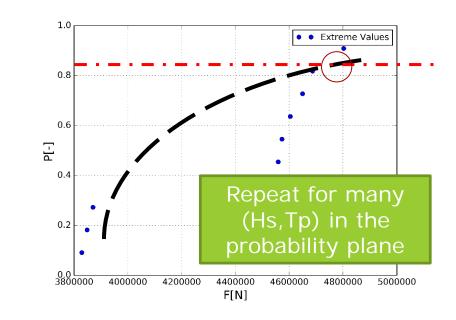




How to use the database : Example of extreme value computation



Hs = 8.84 [m]; Tp=16.85 [s]



Fit an extreme distribution (Gumbel, GEV...) to the nonexceedance probability and estimate confidence level for extreme value

How to extend the database : Froude scaling

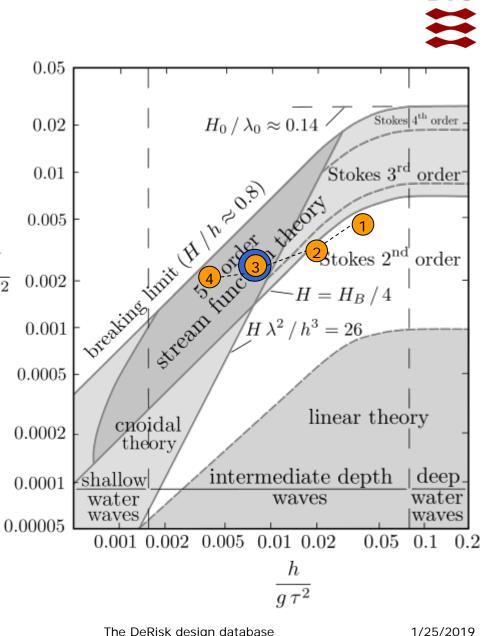
• Waves are kinematically similar if they have the same Froude Number

$$Fr = \frac{L}{gT^2}$$

- "Real life" wind farm
 - $(H_S, T_P, h) = (6[m], 10[s], 25[m])$
- Point 3 in database

• $(H_S^{DB}, T_P^{DB}, h^{DB}) = (9.37[m], 12.5[s], 39.1[m])$

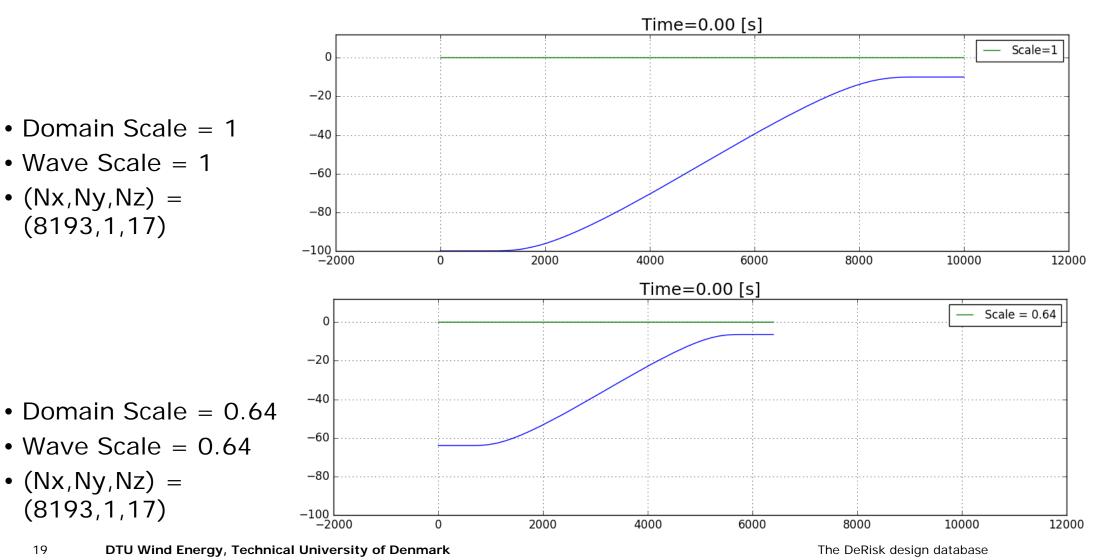
$$-Fr = \frac{L}{gT^2} = Fr^{DB} \Rightarrow \lambda = \frac{h}{h^{DB}} = 0.64 \Rightarrow \begin{cases} u = u^{DB}\sqrt{0.64} \\ a = a^{DB} \end{cases}$$



H

 $\overline{g \, \tau^2}$

Proof of concept: Froude scaling Perfectly scaled computational domains

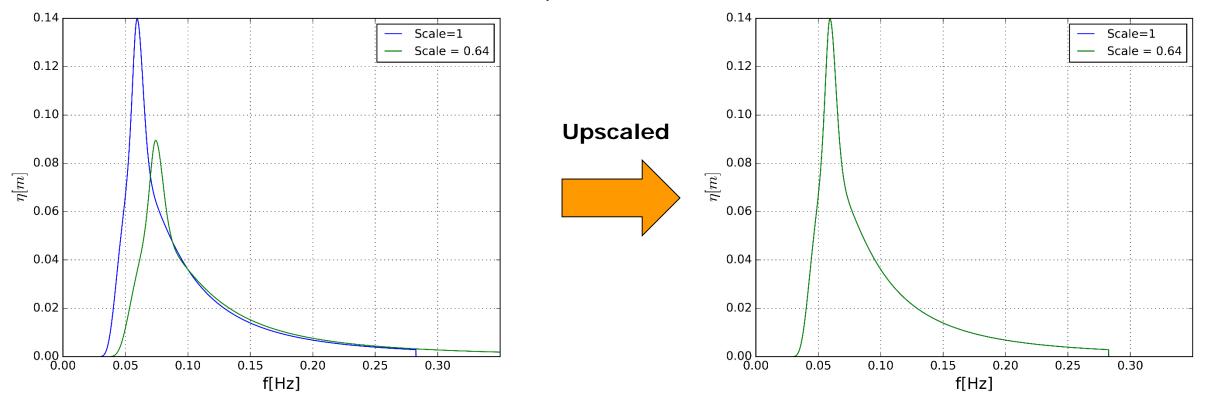


Proof of concept: Froude scaling Input spectra



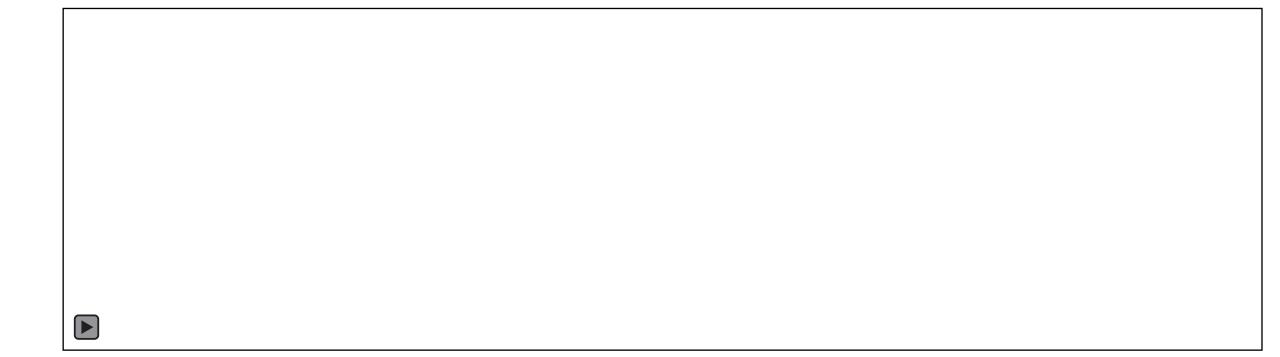
Wave Scale= 1 -> Hs = 8.84 [m]; Tp=16.85 [s]

Wave Scale = $0.64 \rightarrow Hs = 5.66 [m]; Tp=13.48 [s]$

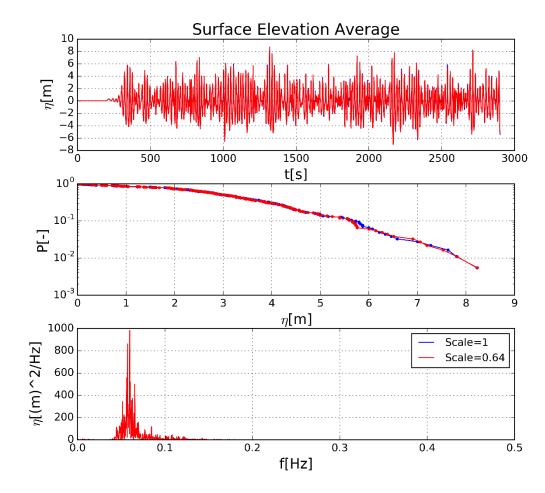


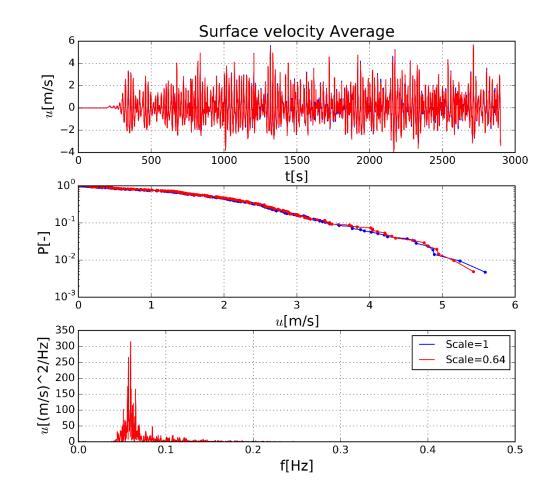
Proof of concept: Froude scaling surface elevation (upscaled)





Proof of concept: Froude scaling surface elevation h=40m (upscaled, statistics)



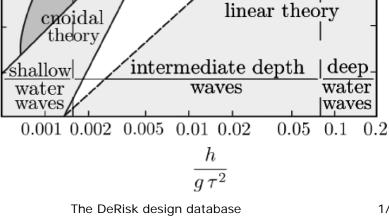


=

Generation of the database: parameter space Hs8.49[m] Tp19.24[s]

- Phisically:
 - Problem has three parameters
 - $-(H_{S}, T_{P}, h)$
- Two are removed by using:
 - Froude scaling
 - Sampling at different depths

- One parameter left
 - A family of runs at different H_S/gT_P^2



 $H_0 / \lambda_0 \approx 0.14$

20.9

stream

Hs7.26[m] Tp23.42[s] Hs8.79[m] Tp13.72[s] Hs8.84[m] Tp16.85[s] Hs9.06[m] Tp15.38[s] Hs6.36[m] Tp8.38[s]

Hs6.59[m] Tp25.66[s] Hs7.84[m] Tp11.69[s]

Hs7.99[m] Tp21.27[s] Hs7.40[m] Tp10.15[s] GermanBight, 10yr,33m

 GermanBight, 100yr,33m – DoggerBank, 10yr,21m DoggerBank, 100yr,21m

0.002

0.001

0.0005

0.0002

0.0001

0.00005

H

 $\overline{q \, \tau^2}$



Stokes 2^{nc}

 $= H_B / 4$

order

| deep.

water

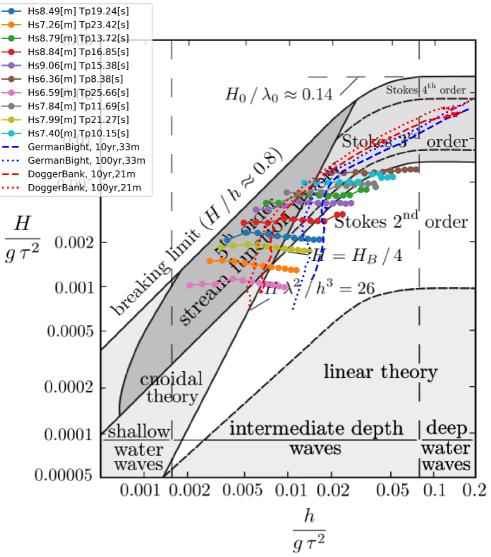
waves

Generation of the database: parameter space

- In reality, there are two other "hidden" parameters
 - 1. Breaking waves
 - 2. Wave generation depth

Ideal conditions

- 1. Handle the viscous breaking process via accurate models
- 2. Start runs in deep water (all wave components $kh \ge 3$)

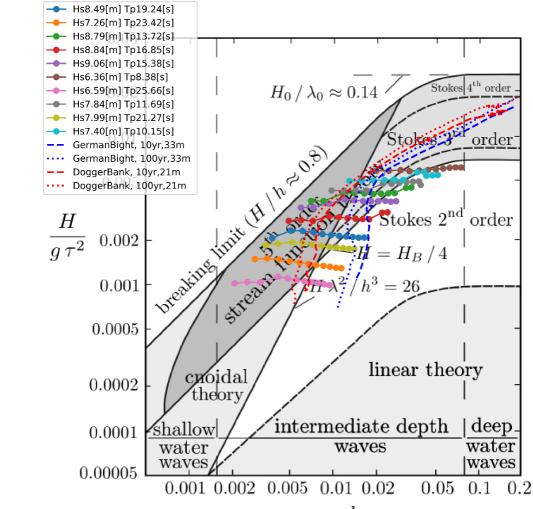


Generation of the database: parameter space

- In reality, there are two other "hidden" parameters
 - 1. Breaking waves
 - 2. Wave generation depth

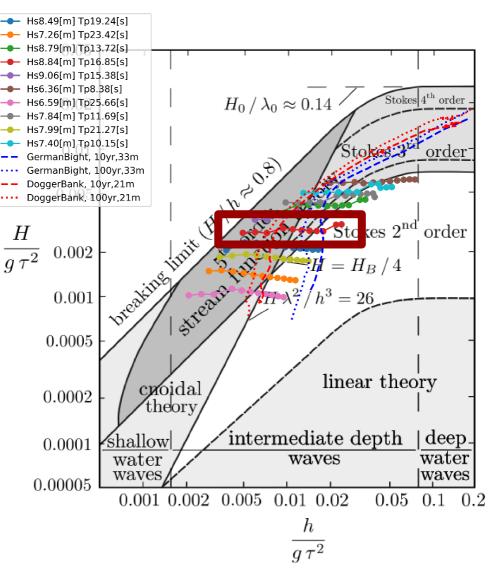
Current study

- Simplified breaking model: energy subtracted when the surface particle acceleration overcomes threshold value (Engsig-Karup et al. 2009)
- 2. Choose the starting points carefully



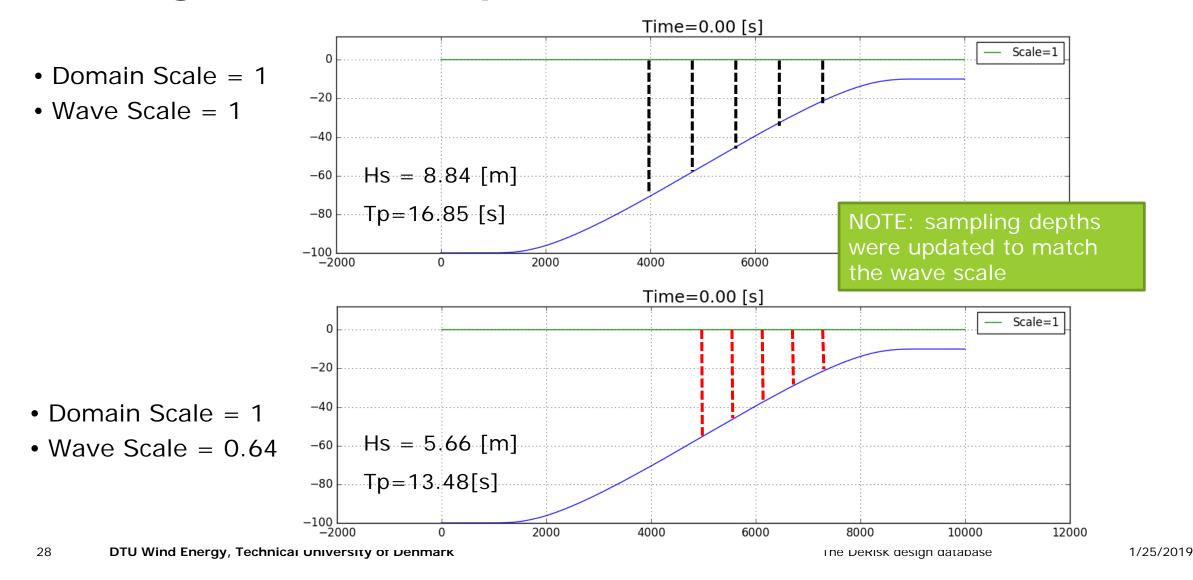
Wave generation depth: "law of the short blanket"

- Generation depth: 100 [m]
 - $kh = 3 \rightarrow k = 0.03$
 - $\lambda = 210 [m] → T = 11 [s] → 0.091 [Hz]$
- Part of the spectrum is not in deepwater
- To generate all waves in deep water:
 - Very short waves -> high grid resolution
 - Very long waves -> make the domain deeper (longer slope)
- What consequences does it have?
 - Statistically speaking



Generation of the database: wave generation depth

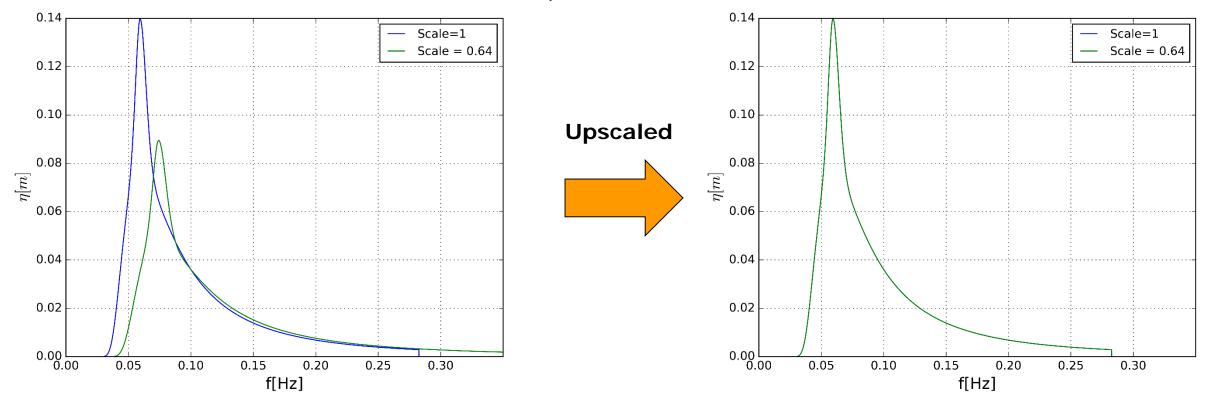




Generation of the database: wave generation depth

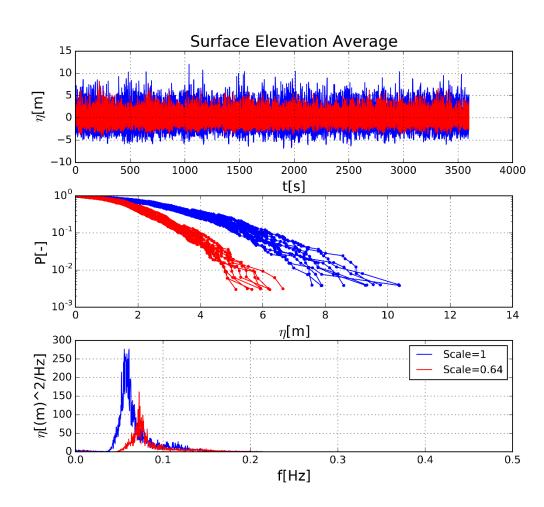
Wave Scale= 1 -> Hs = 8.84 [m]; Tp=16.85 [s]

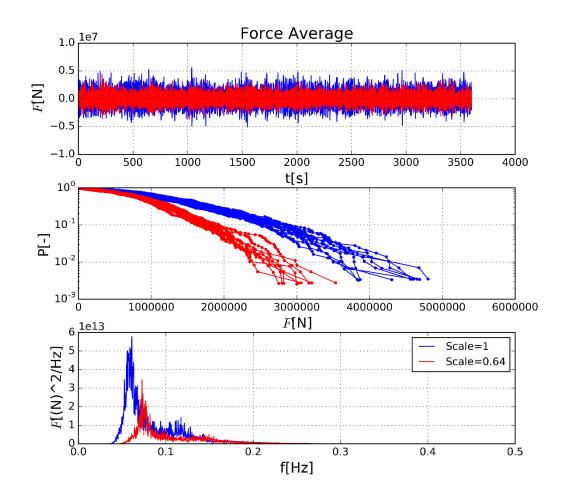
Wave Scale = $0.64 \rightarrow Hs = 5.66 [m]; Tp=13.48 [s]$



Froude Scaling of database: unscaled results

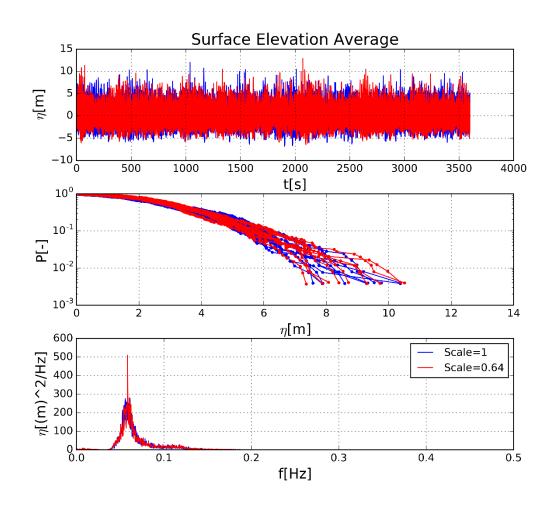
Hs = 8.84 [m] Tp=16.85 [s] h=30[m]

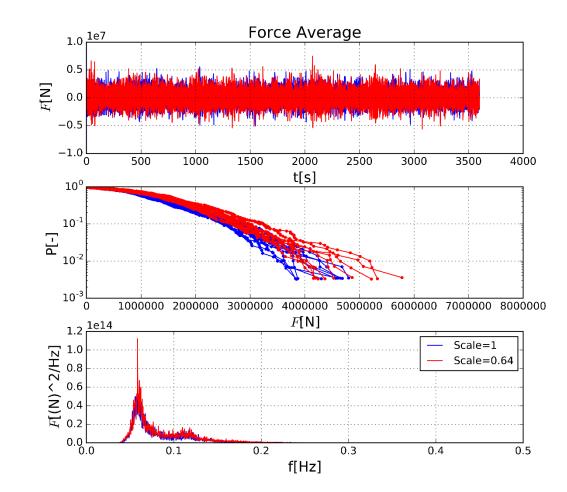




Froude Scaling of database: scaled results

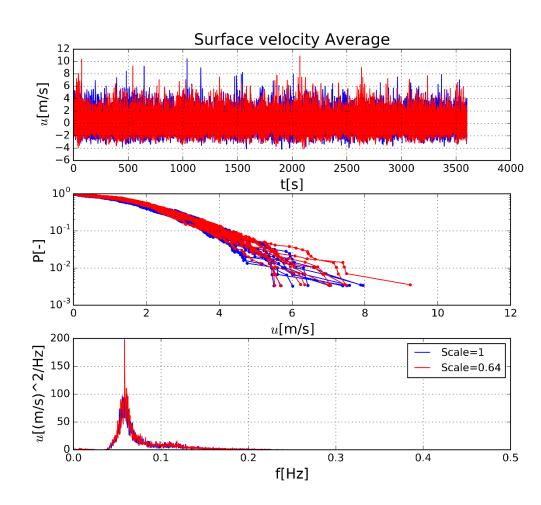
Hs = 8.84 [m] Tp=16.85 [s] h=30[m]

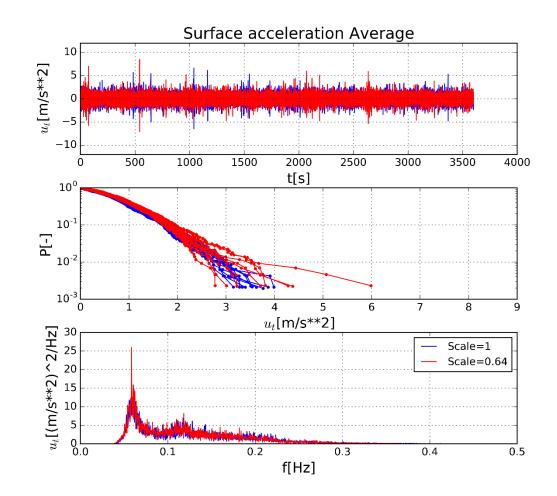


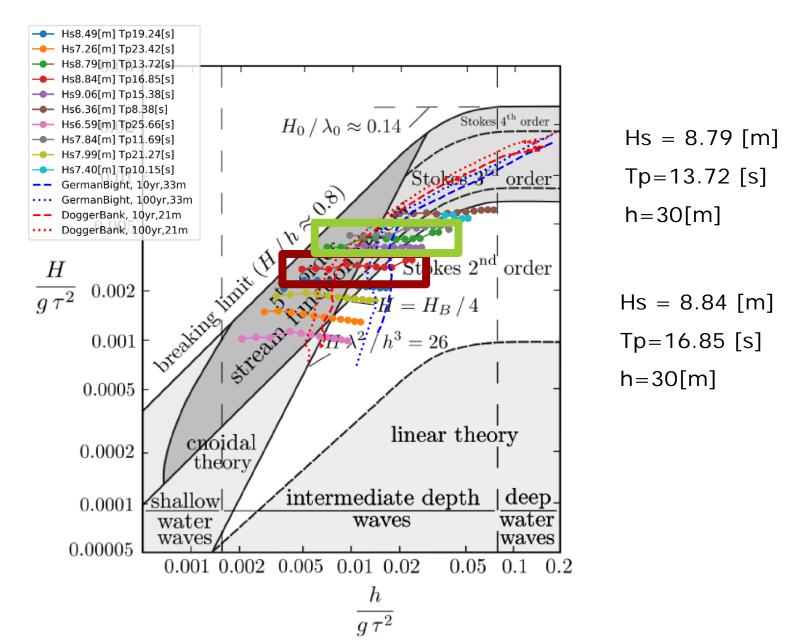


Froude Scaling of database: scaled results

Hs = 8.84 [m] Tp=16.85 [s] h=30[m]





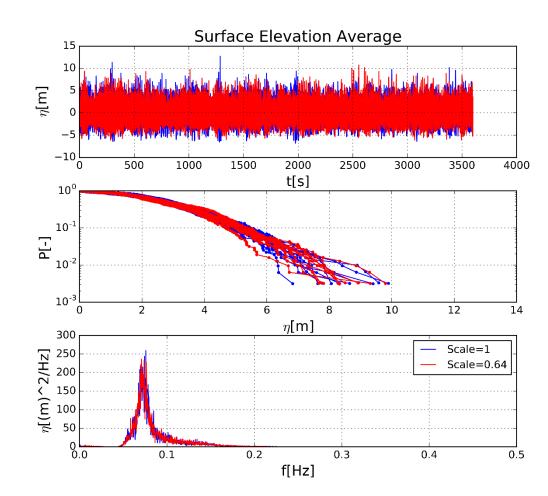


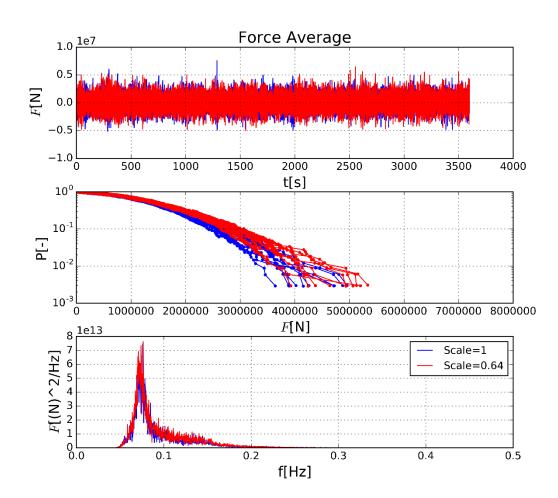
DTU

Froude Scaling of database: scaled results

Hs = 8.79 [m] Tp=13.72 [s] h=30[m]

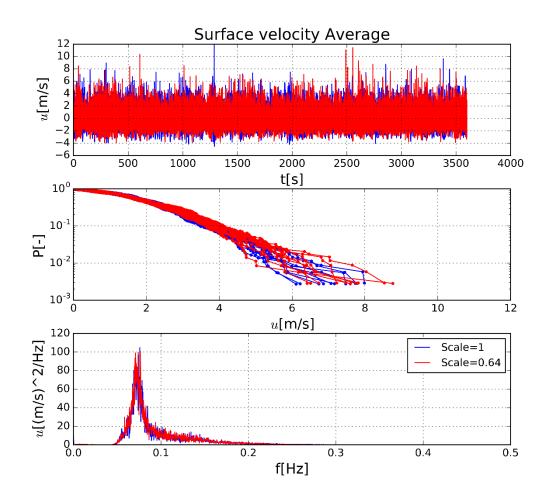


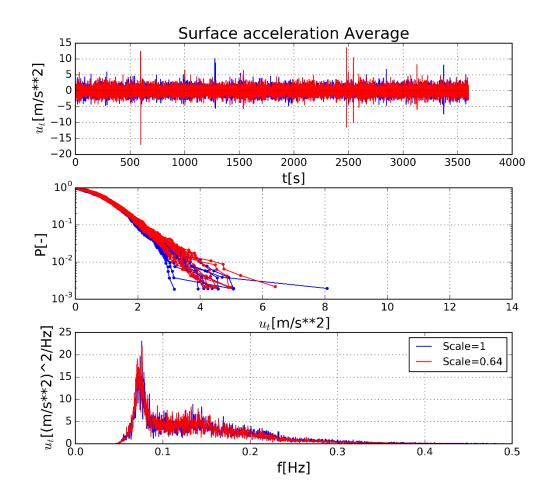




Froude Scaling of database: scaled results

Hs = 8.79 [m] Tp=13.72 [s] h=30[m]





Conclusions

- The DeRisk database gives a practical way of calculating extreme loads on offshore wind turbines
 - Handles stochasticity and nonlinearity
- The validity of the database can be extended via Froude scaling
 - We verified Froude scaling is respected
- Identified limitations relative to the simplified parameter space
 - Offshore boundary condition must respect sufficiently high kh



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