
Scaled wind turbine setup in turbulent wind tunnel

MoWiTO 1.8 (Model Wind Turbine Oldenburg 1.8 m)

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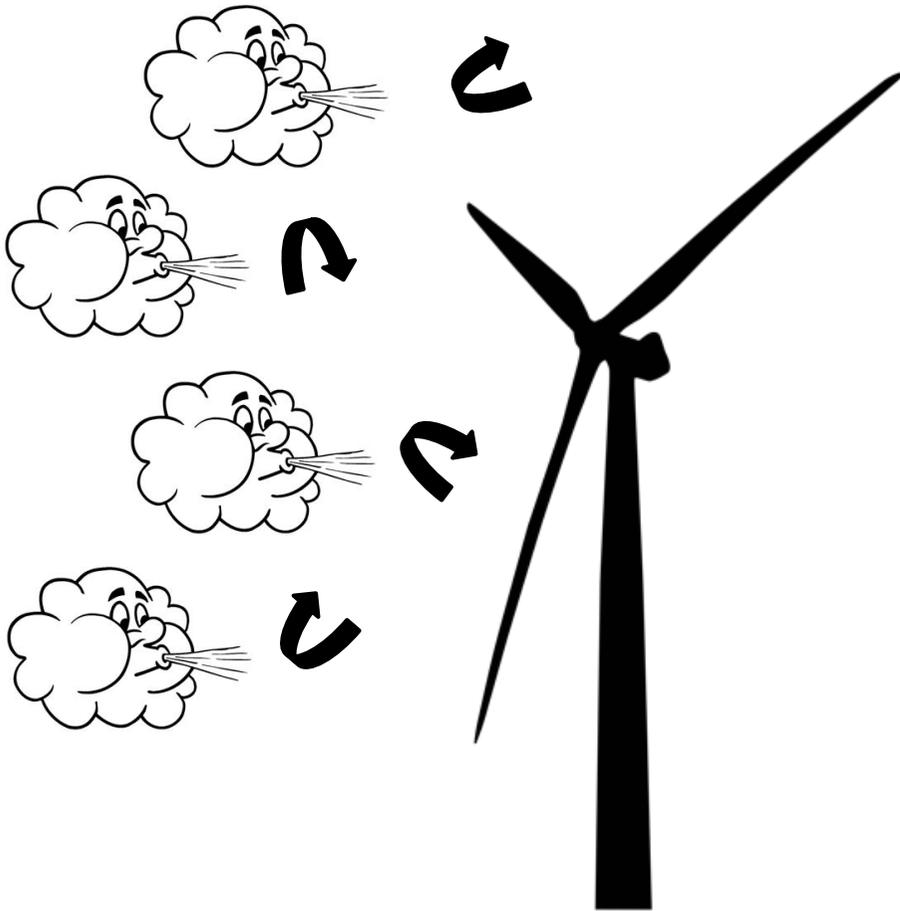
ForWind – Carl von Ossietzky University Oldenburg

Trondheim – EERA DeepWind conference

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Motivation



- Interaction of turbulent wind w/ wind turbine in controlled wind tunnel environment:

- Loads
- Aerodynamics
- Control

- Scaling objectives:

1. Representative aerodynamic response in turbulence
2. Realistic characteristic curves
3. Characteristics Re insensitive

Scaling: Global Parameters

Parameters

- Based on NREL 5MW
- Keep design TSR (~7.5)
- Scaling parameters:
 - Length scaling

$$n_L = \frac{D_{\text{scaled}}}{D_{\text{reference}}} = \frac{1.8 \text{ m}}{126 \text{ m}} = \frac{1}{70}$$

- Time scaling

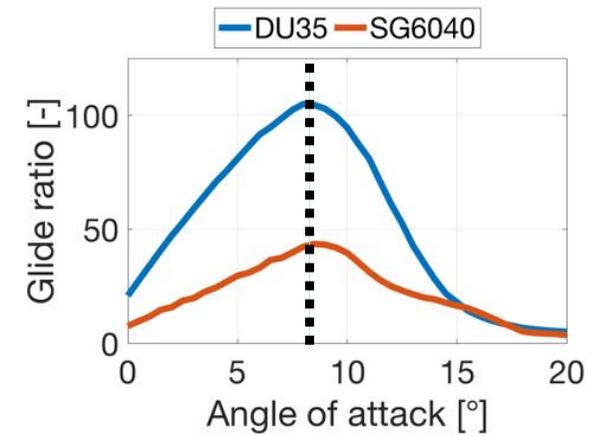
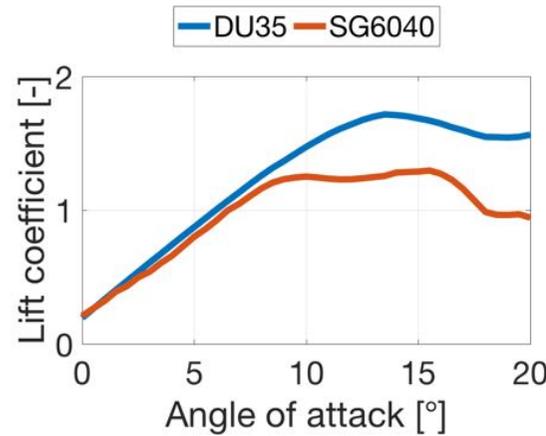
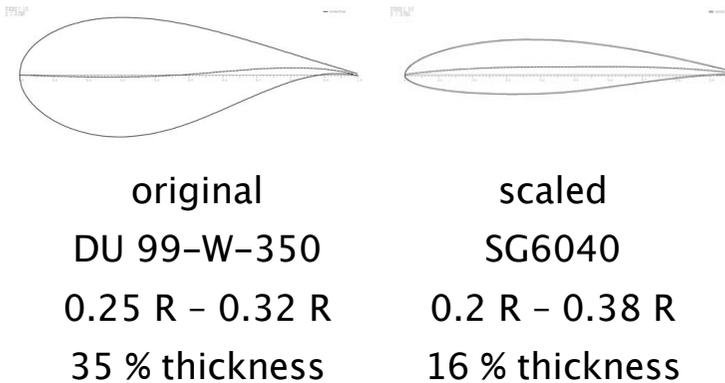
$$n_T = \frac{n_{\text{scaled}}}{n_{\text{reference}}} = \frac{600 \text{ rpm}}{12.1 \text{ rpm}} = 49.6$$

| Rated values | Scaling factor | Reference | Scaled |
|-----------------|-----------------|-------------|-------------|
| Revolutions | $1 * n_T$ | 12.1 rpm | 600 rpm |
| Power | $n_L^5 * n_T^3$ | 5 MW | 363 W |
| Wind speed | $n_L * n_T$ | 11.4 m/s | 8.1 m/s |
| Reynolds number | $n_L^2 * n_T$ | $\sim 10^7$ | $\sim 10^5$ |

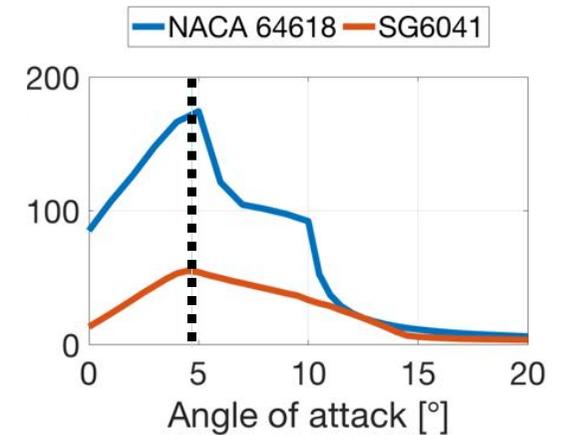
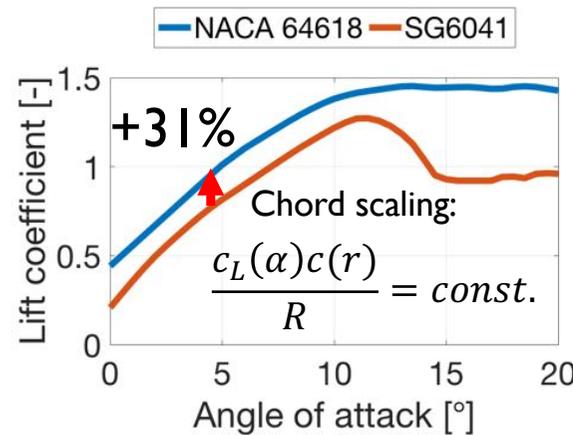
Scaling: Aerodynamics

Exchange of airfoils

Root airfoil exchange

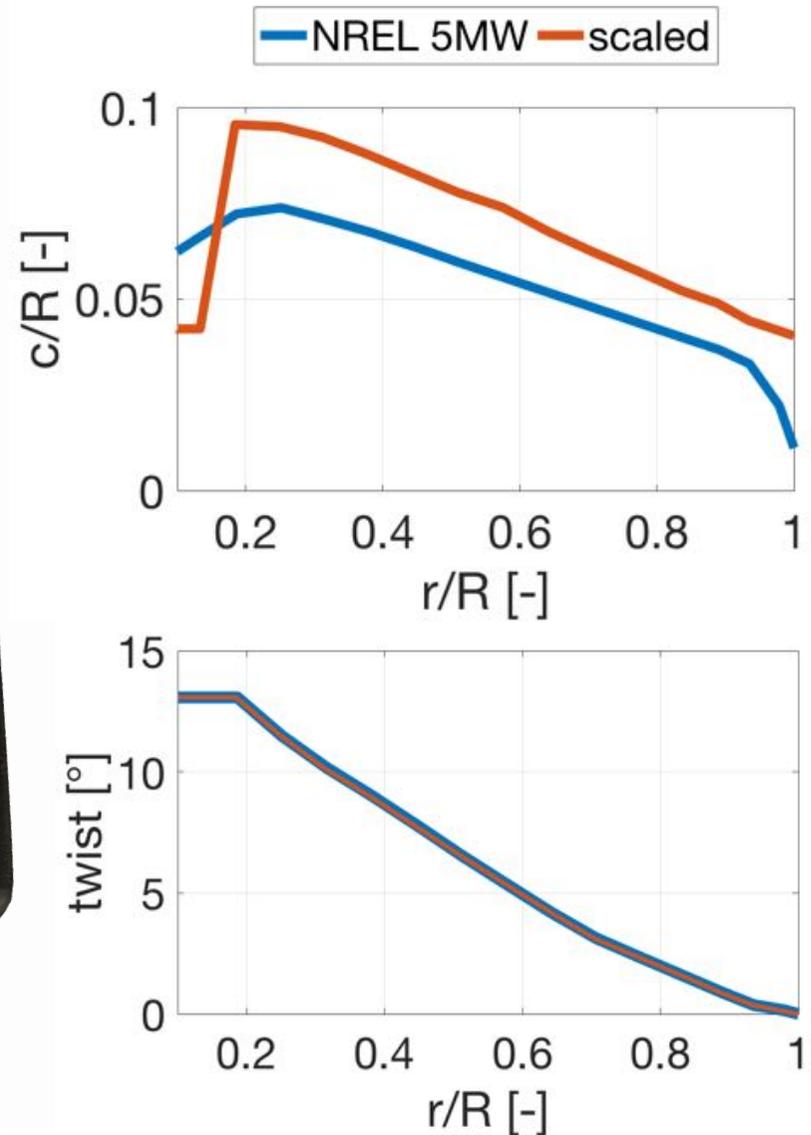


Tip and midspan airfoil exchange

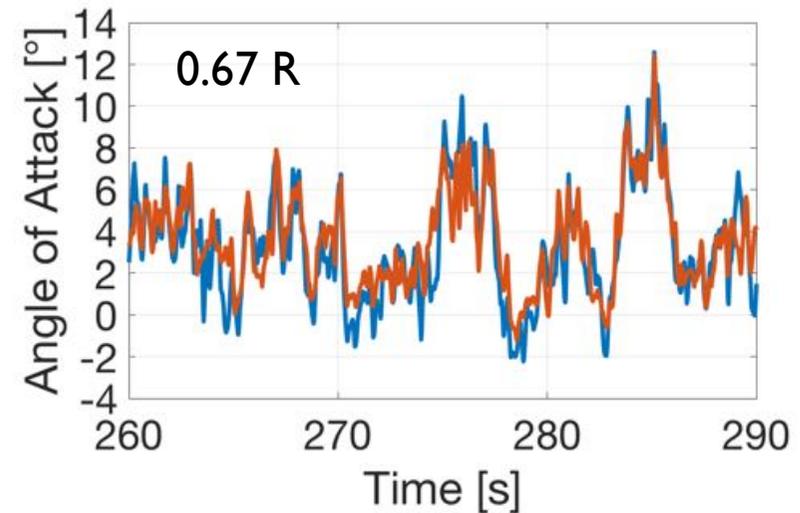
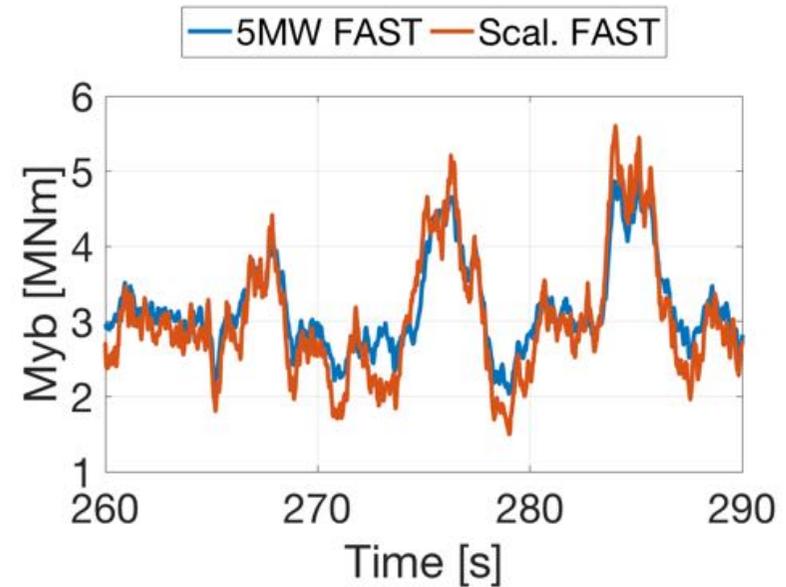
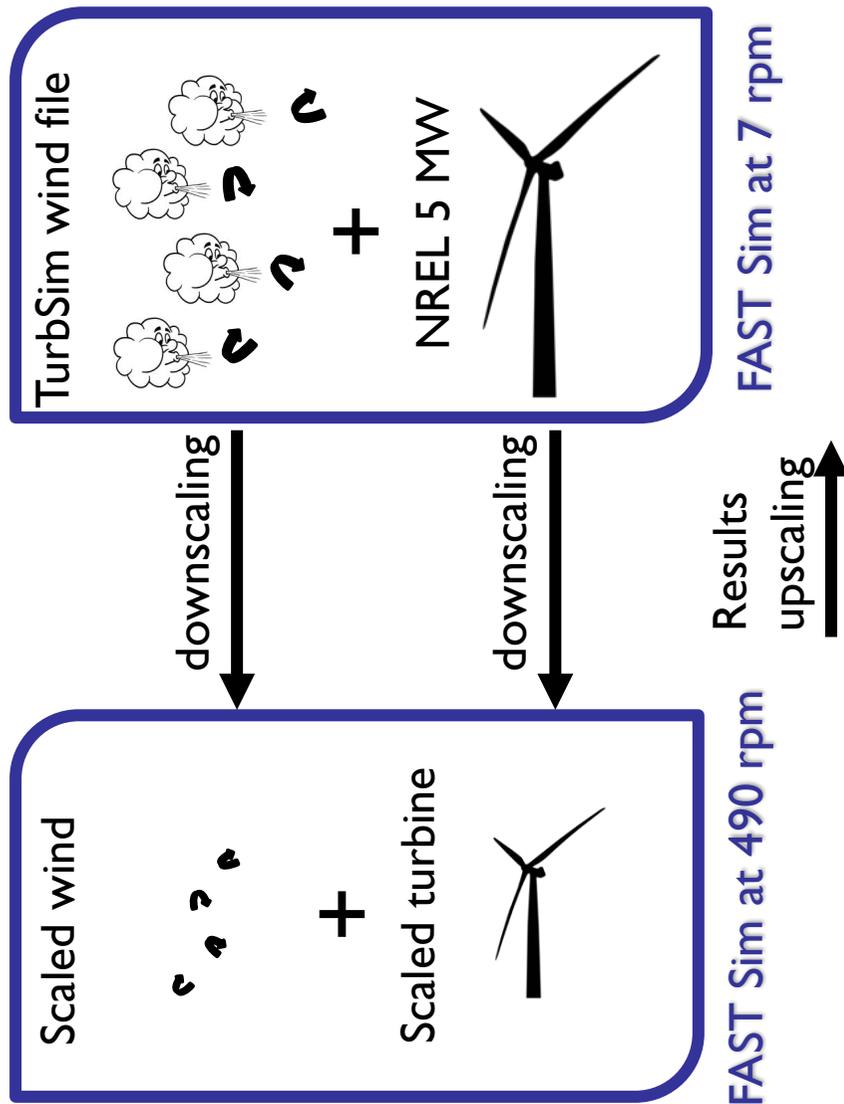


Blade design

- Carbon fiber with foam spar
- Composite blade weight ~ 160 g
($m_{\text{blade NREL 5MW}} / 70^3 = 52$ g)
- Glued on metal inlet
 - Flapwise strain gauge
 - Pitch motor housing
 - Pitch bearing shaft surface
- First eigenfrequency ~ 39 Hz



Objective 1: Aerodynamic response in turbulence

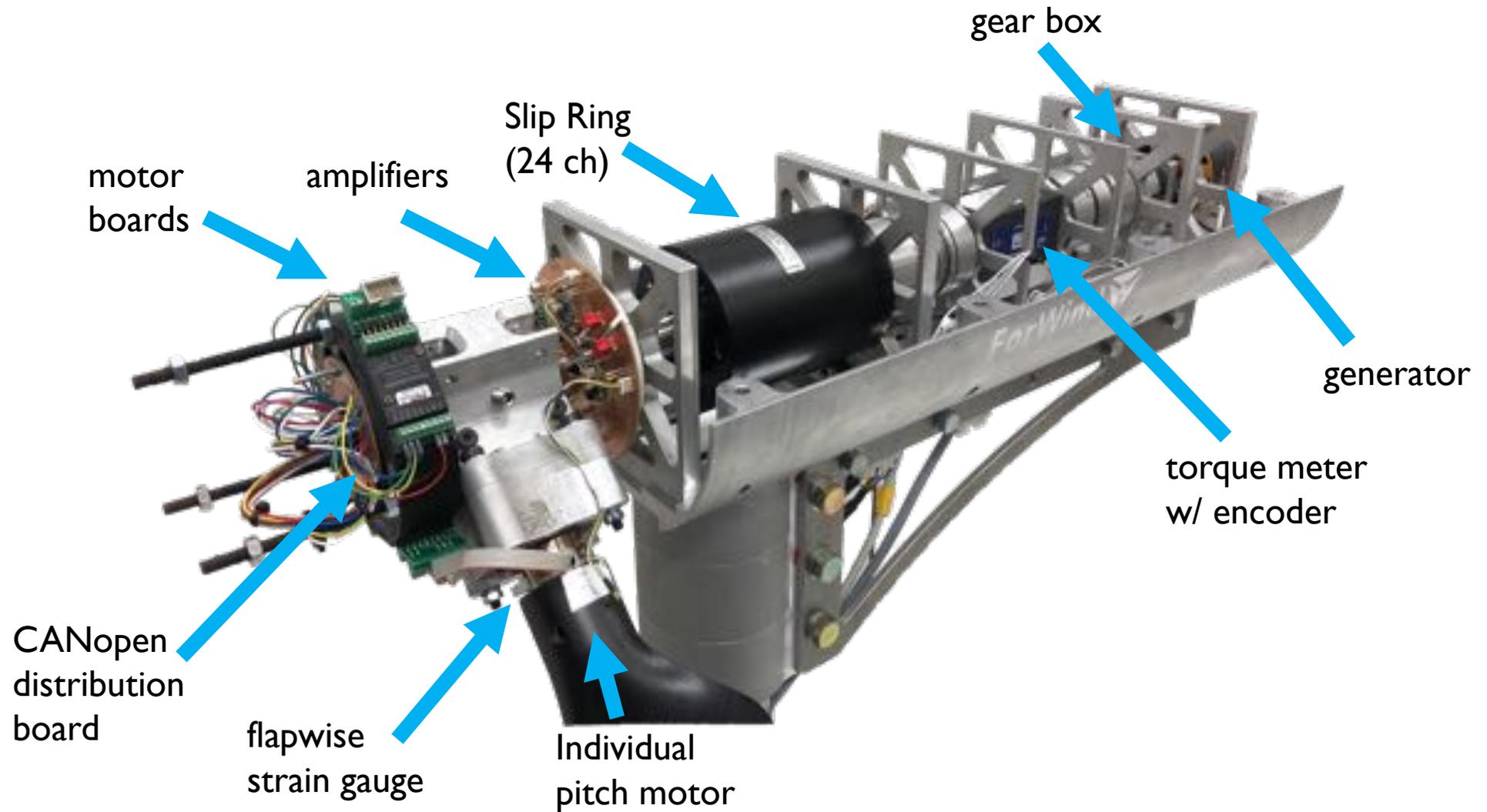


Turbine key facts

- **Sensors and actuators:**
 - Strain gauges at blade root (flapwise)
 - Strain gauges at tower base (fore-aft, side-side)
 - Torque meter with encoder
 - Individual pitch motors
 - Real time control and data acquisition
- **Operation:**
 - 400 – 600 rpm
 - Rated wind 8.1 m/s



Nacelle layout



Wind Tunnel at University Oldenburg

- WindLab; Dimensions (H x W x L) 3 x 3 x 30 m³
- Open test section or closed test section
- V_{Wind} up to 42 m/s (closed) or 30 m/s (open)



Active Grid

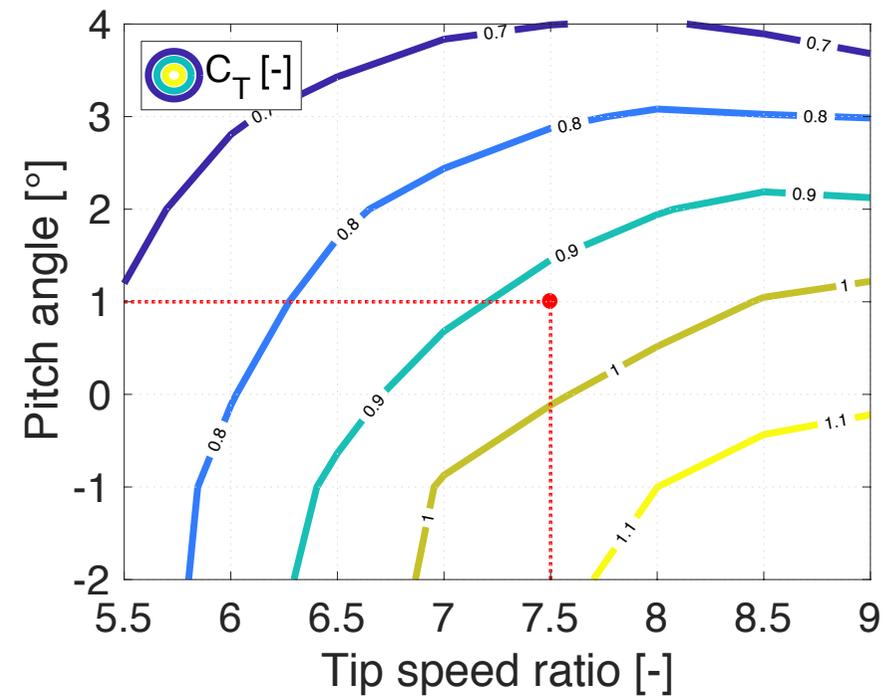
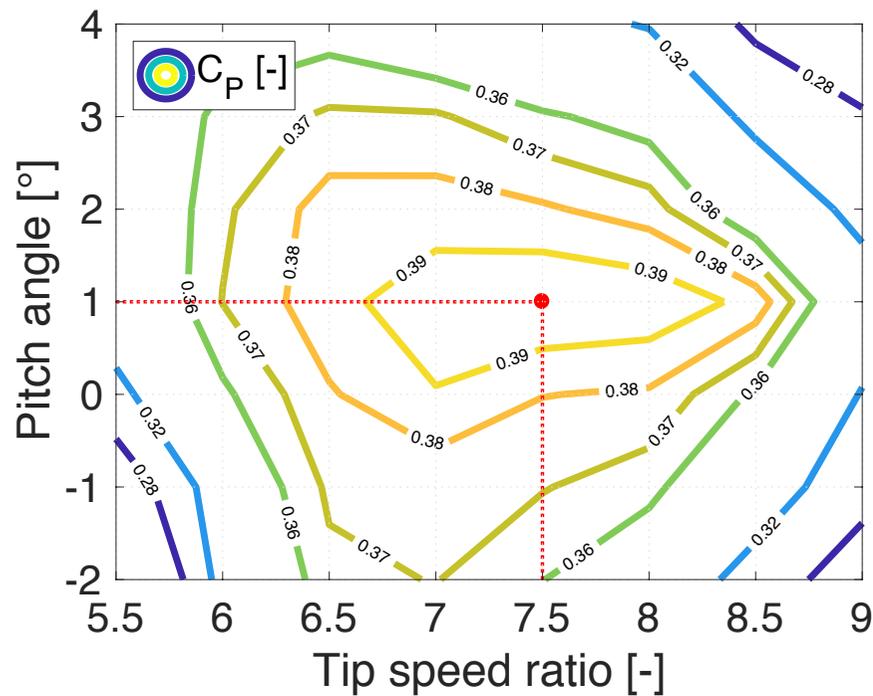
20 split axes with flaps in each, horizontal and vertical, direction

80 servomotors driving the axes

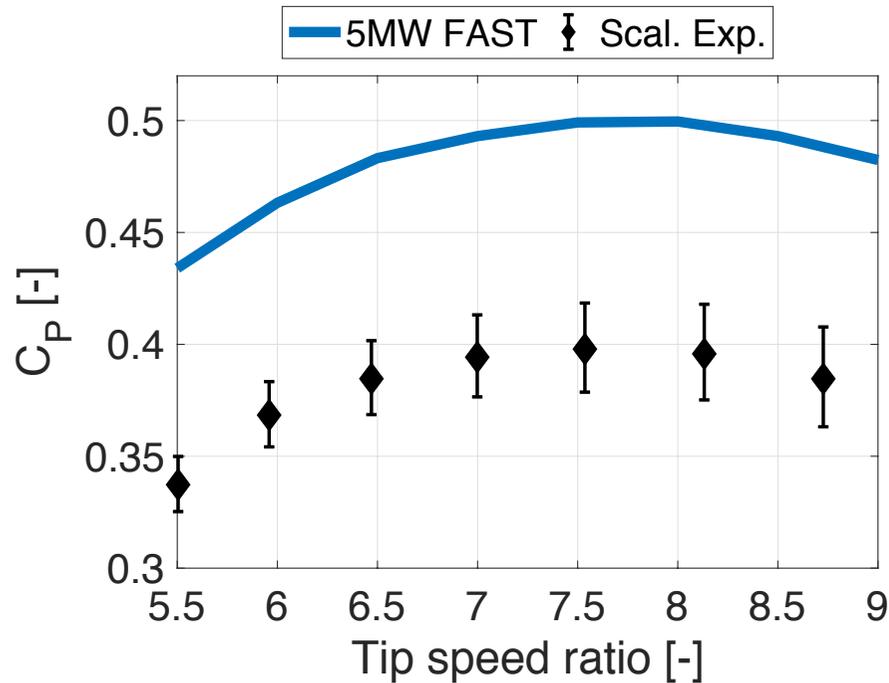
Reproduce turbulent wind patterns, e.g. based on free field measurements



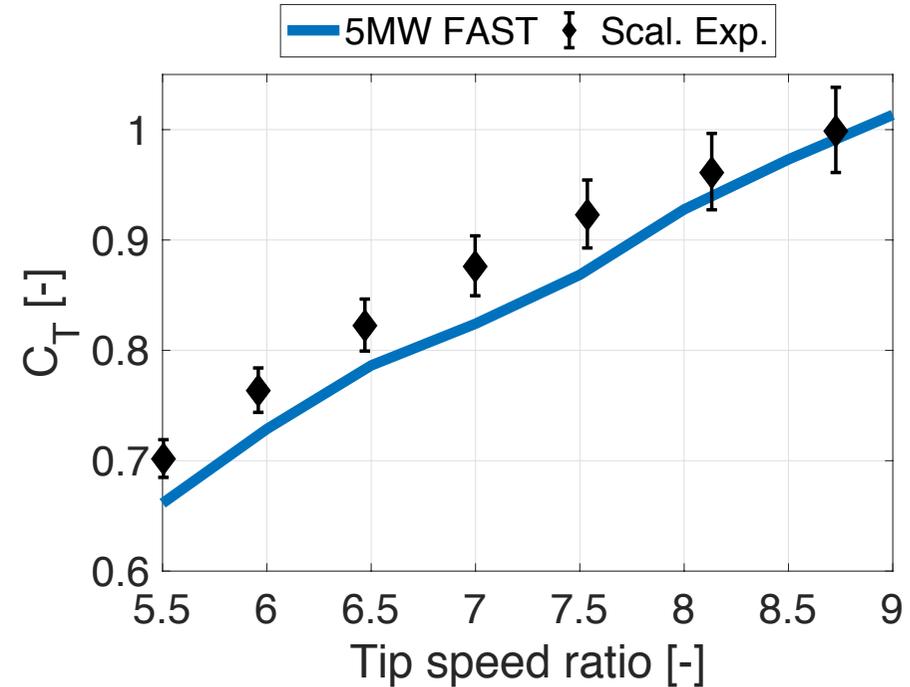
Aerodynamic characterisation in wind tunnel



Objective 2: C_p and C_t characteristic°



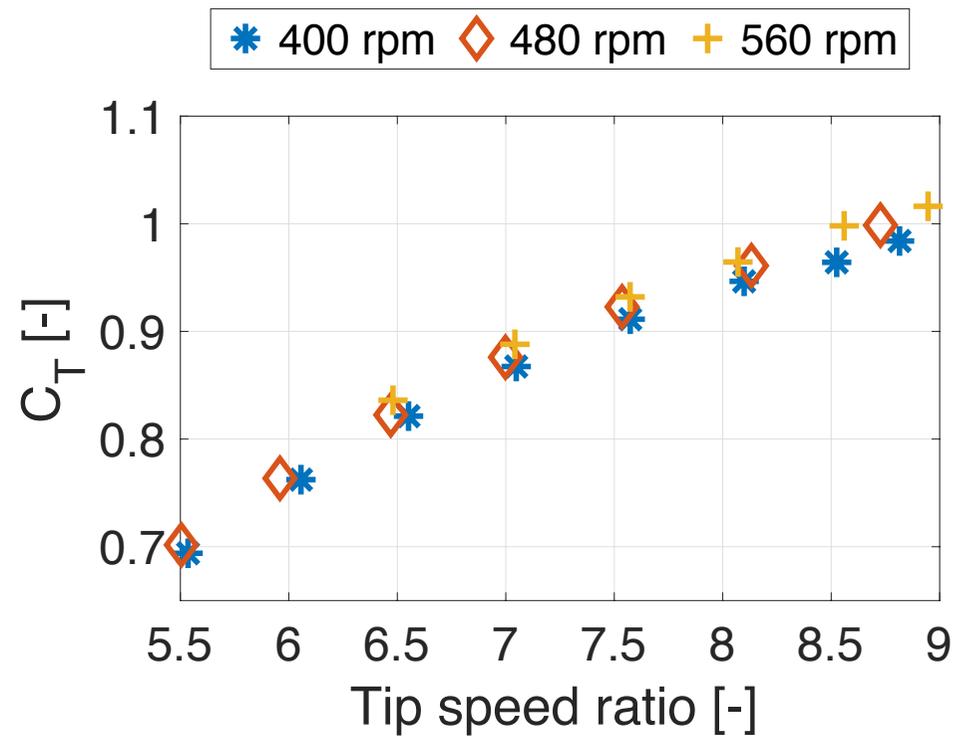
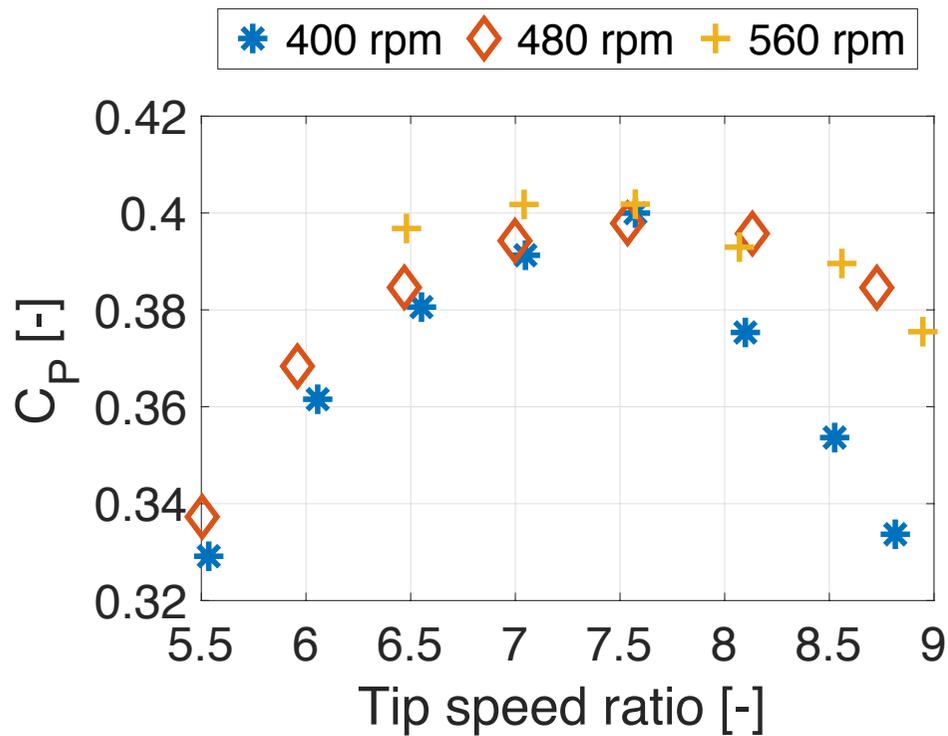
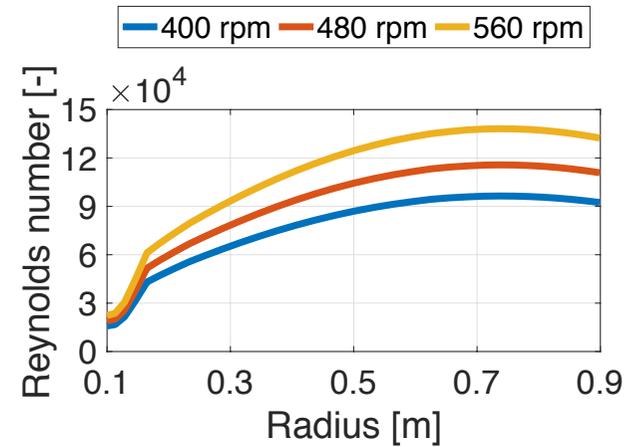
- Slope matches
- Offset due to difference in glide ratio of profiles



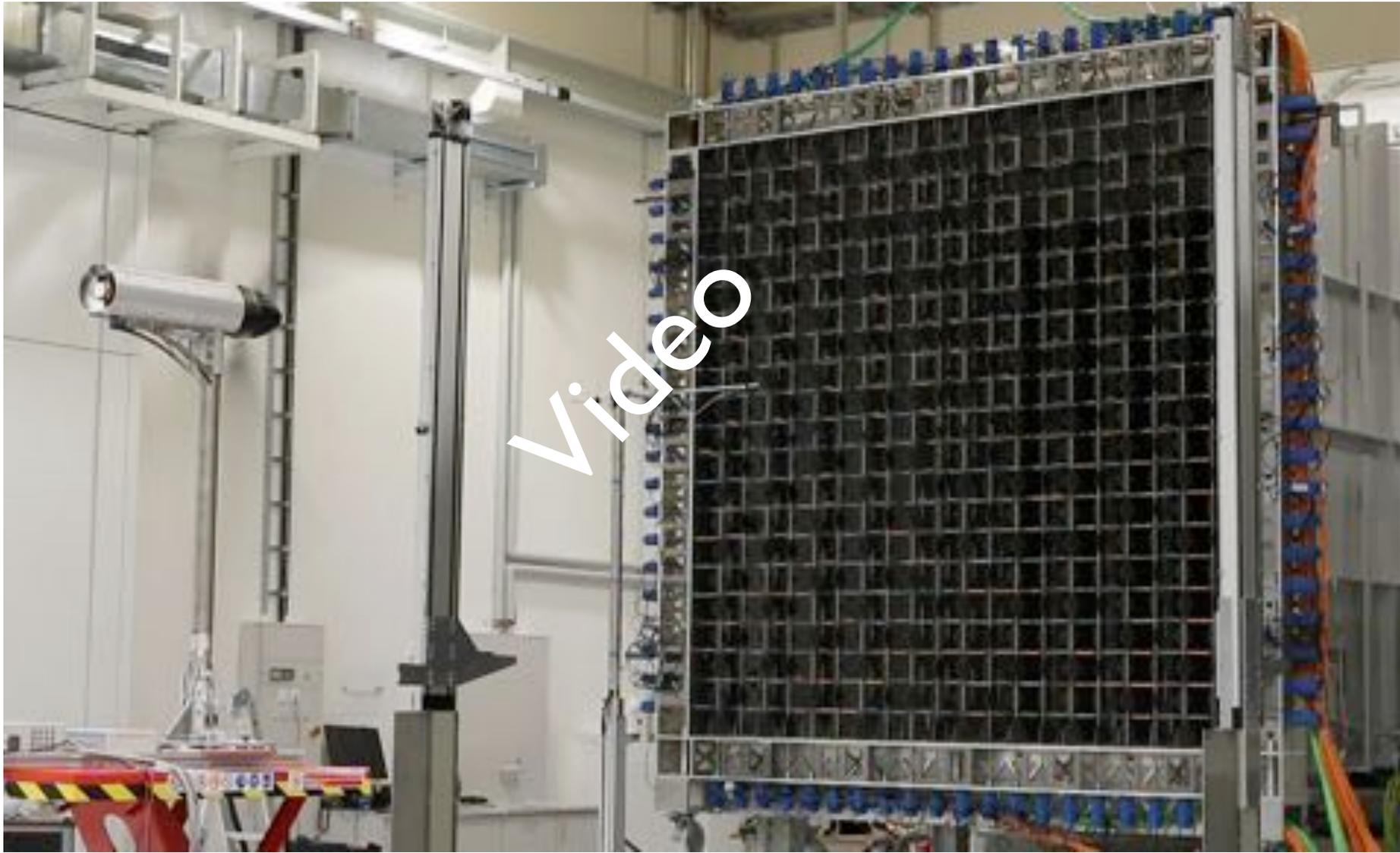
- Good match

Error bars indicate influence of ± 0.1 m/s in reference wind

Objective 3: Influence of Reynolds number ✓

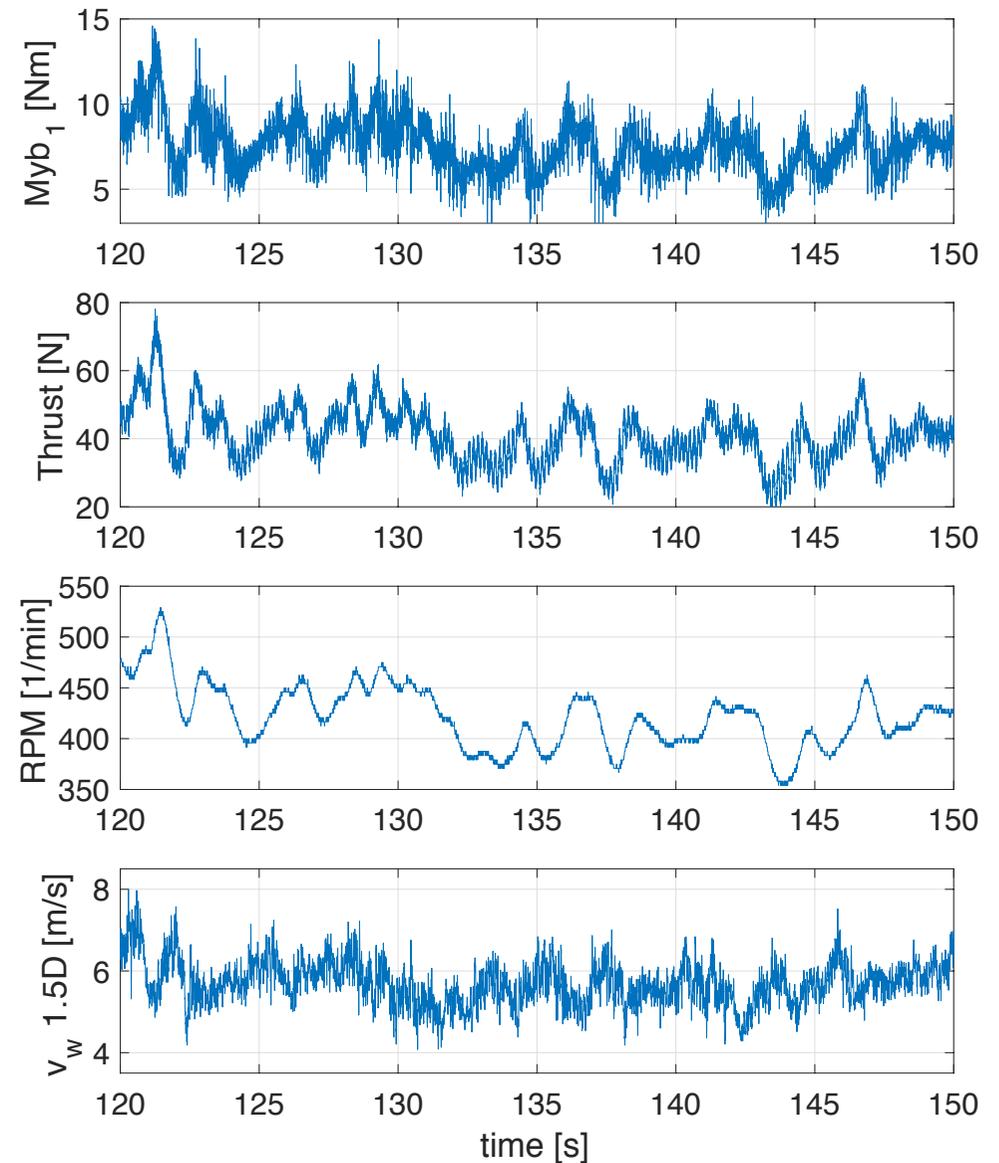
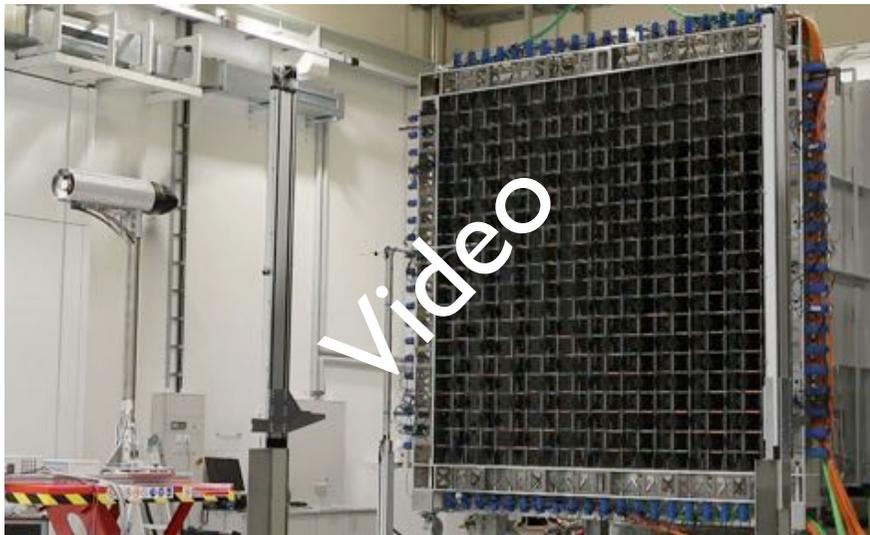


Experiments: Turbulent Inflow



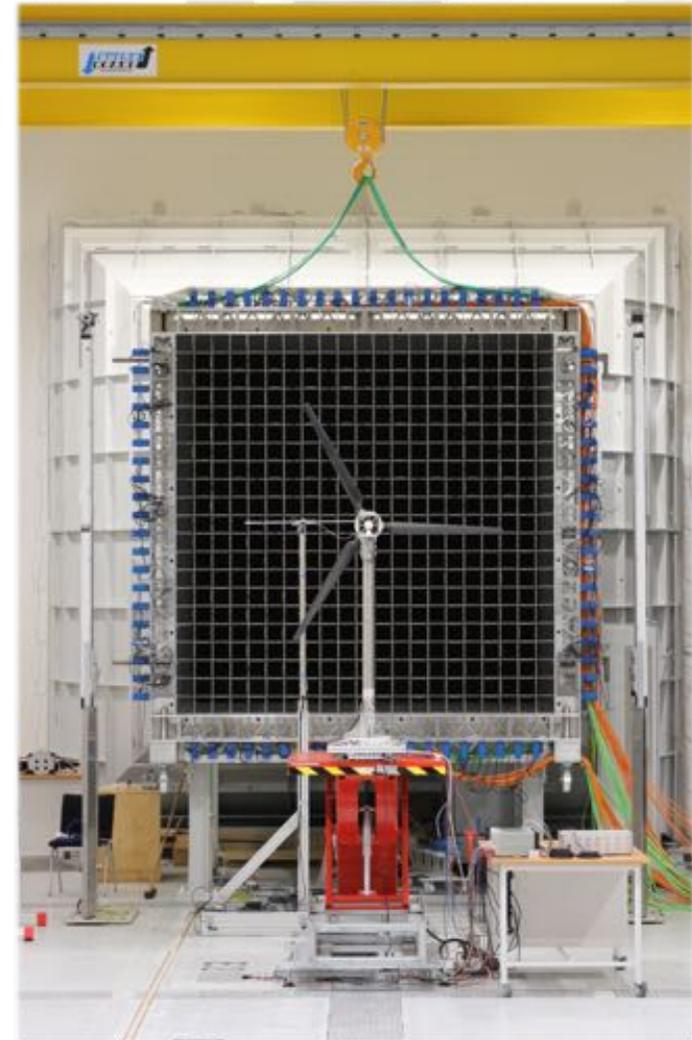
Experiments: Turbulent Inflow

- Turbulent protocol based on free field measurement
- Mean wind velocity 5.7 m/s
- Turbulence intensity 10.4 %



Summary

- **Introduction of test setup :**
 - Model wind turbine (D=1.8 m)
 - Fully equipped with sensors
 - Blade aerodynamics and loads scalable to NREL 5 MW turbine
 - Wind tunnel with active turbulence grid
 - Reproduceable turbulent patterns
- **Planned experiments:**
 - Engineering models (e.g. dyn. inflow)
 - Turbulent inflow (temporal/spatial)
 - PIV investigations
 - Controller testing



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