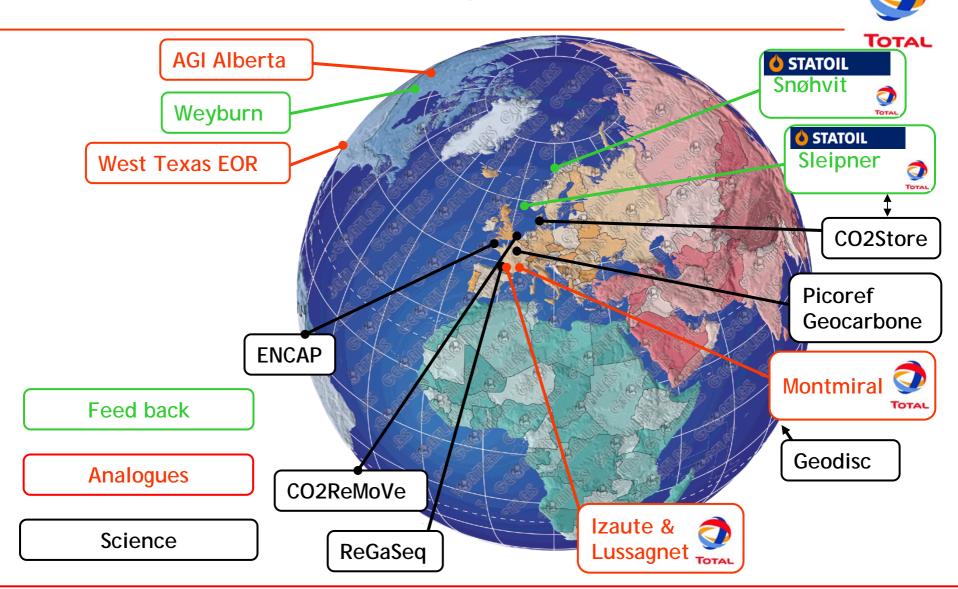




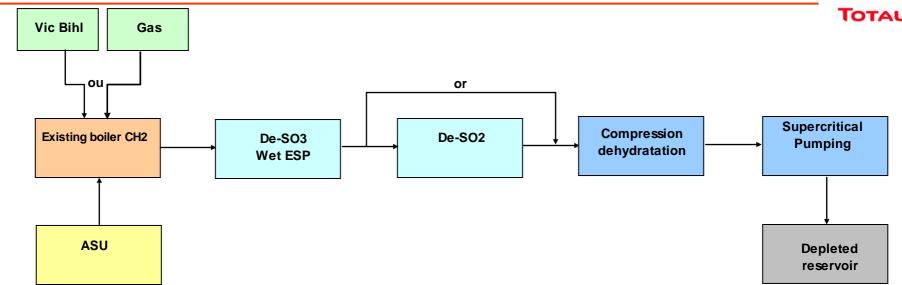
CO2 capture and storage – Lacq pilot project
September 2006

R&D connections : knowledge network



Oxycombustion and CCS Lacq pilot to start in 2008





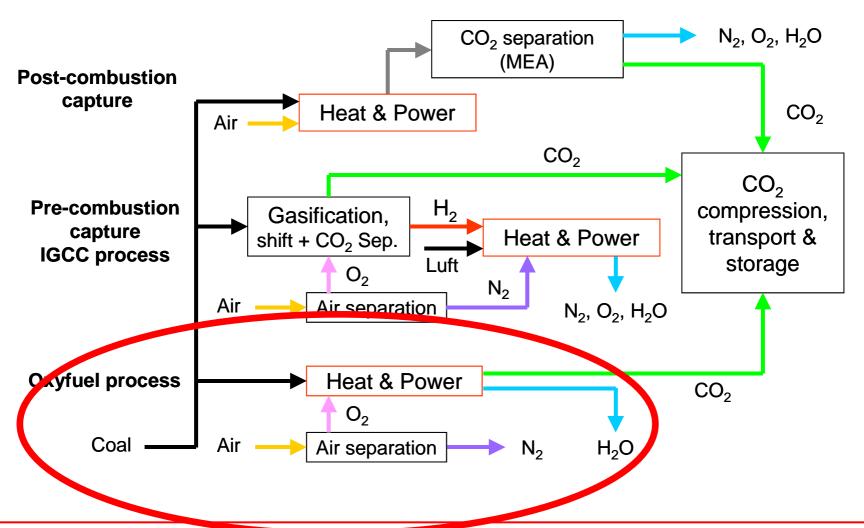
USINE DE LACO ANDOINS UCHA- LA COMMANDE ROUSSE MELLON

DEMONSTRATION UNIT

- Revamping of a conventional boiler
- 35MW oxycombustion with liquid fuel
- 40t/h of steam will be produced
- Different fuels will be tested
- Innovative flue gas treatment
- CO2 injection and transport to Lacq satellite
- CO2 storage in a depleted reservoir (75 kt/year during 2 years)

Oxycombustion as a CO2 capture option





Lacq pilot objectives



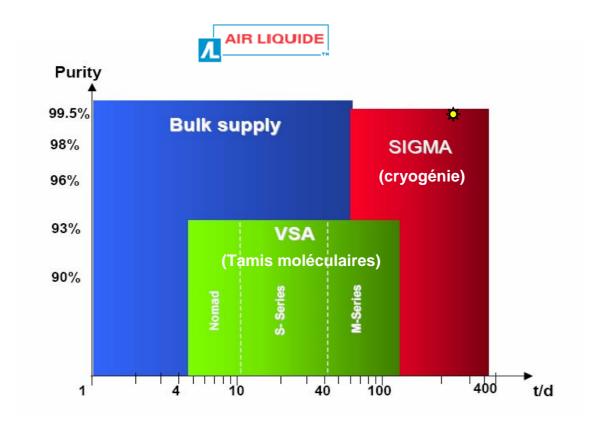
An integrated CO2 Capture, Transportation, Injection and Storage pilot plant



- Assess the technical feasibility of a cost attractive full carbon capture and storage scheme adapted to steam generation
- Basis for SAGD heavy oil production upscaling
- Assess the Lacq field potential for long term and larger scale CO2 storage
- Contribute to climate change potential solution under development

ASU







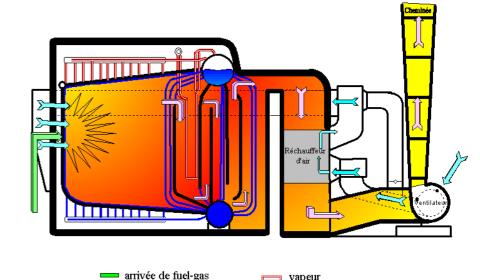
Need # 240 t/day O2

Boiler revamping



Existing boiler revamping withCO2 recycling









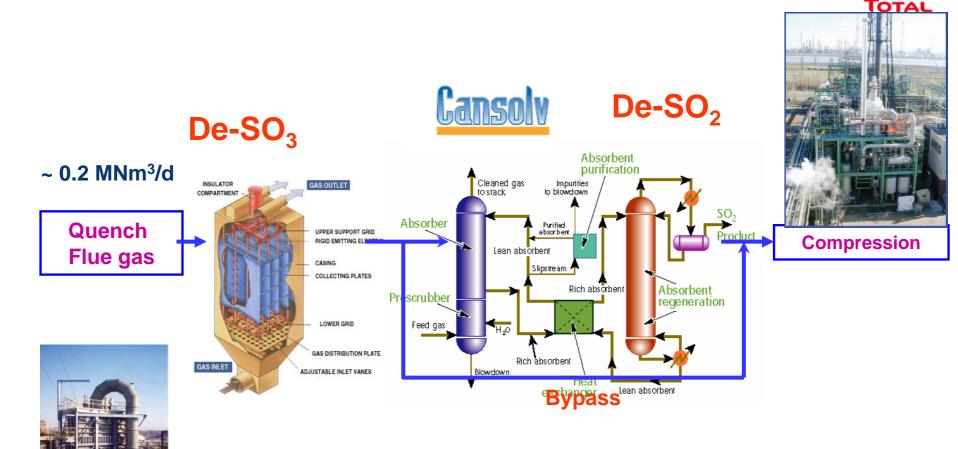
> ALSTOM involved in boiler revamping study

parcours fumées

parcours air de combustion

> Air Liquide involved in oxyburner design

Flue gas treatment

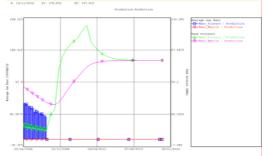


Total methodology for CO2 injection validation



Key steps of the storage site qualification in progress

1/ Validation of storage capacity





2/ Injection strategy and well hydraulic modelling

3/ CO₂ migration and long term fate modelling

4/ Risk Assessment and Impact Assessment

5/ Monitoring strategy

