

Influence of pitch motion on the wake of floating wind turbine models

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Motivation

▼ tripods and monopiles feasible in shallow water

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Experimental investigation of wake development

Objectives - Approach

- ❖ understand the differences between a fixed turbine and a floating turbine

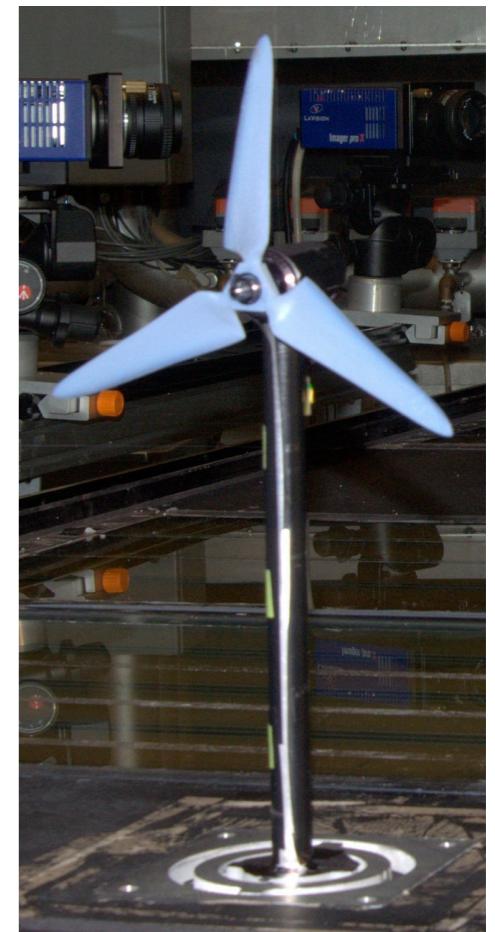
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- ▼ simplification of floating turbine:
1D streamwise oscillation (pitch motion)

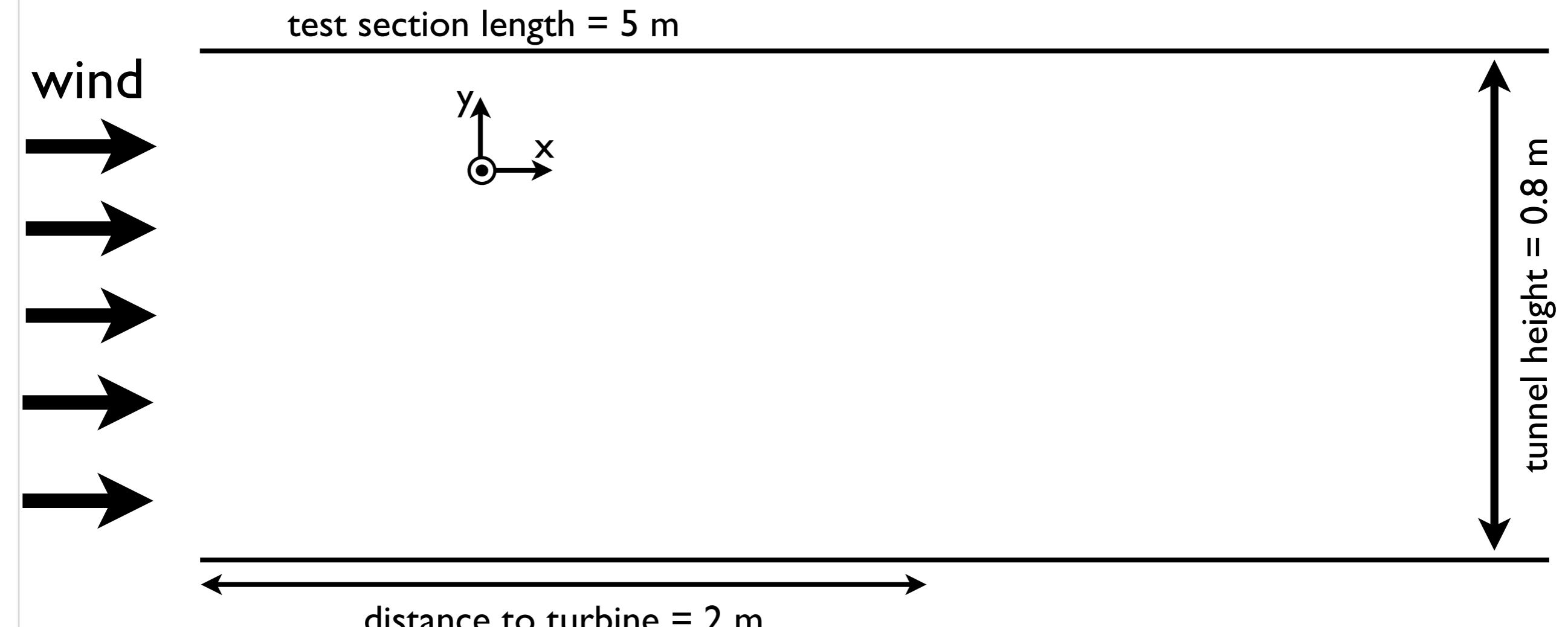


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- ▼ understand the differences between a fixed turbine and a floating turbine
- ▼ wind tunnel experiments with model wind turbines using stereo particle image velocimetry (SPIV)
- ▼ simplification of floating turbine:
1D streamwise oscillation (pitch motion)
- ▼ comparison of inflow and wake development
- ▼ near wakes of up- and downstream turbines

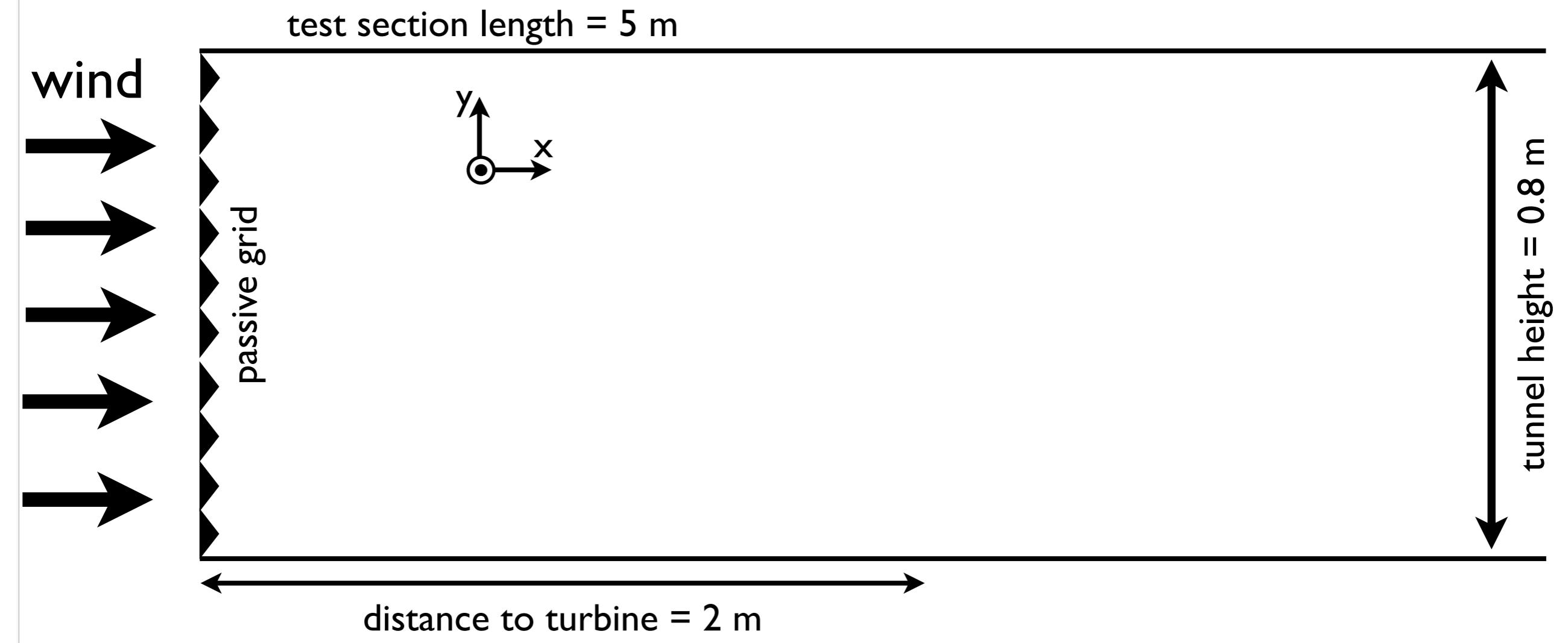


Experimental setup



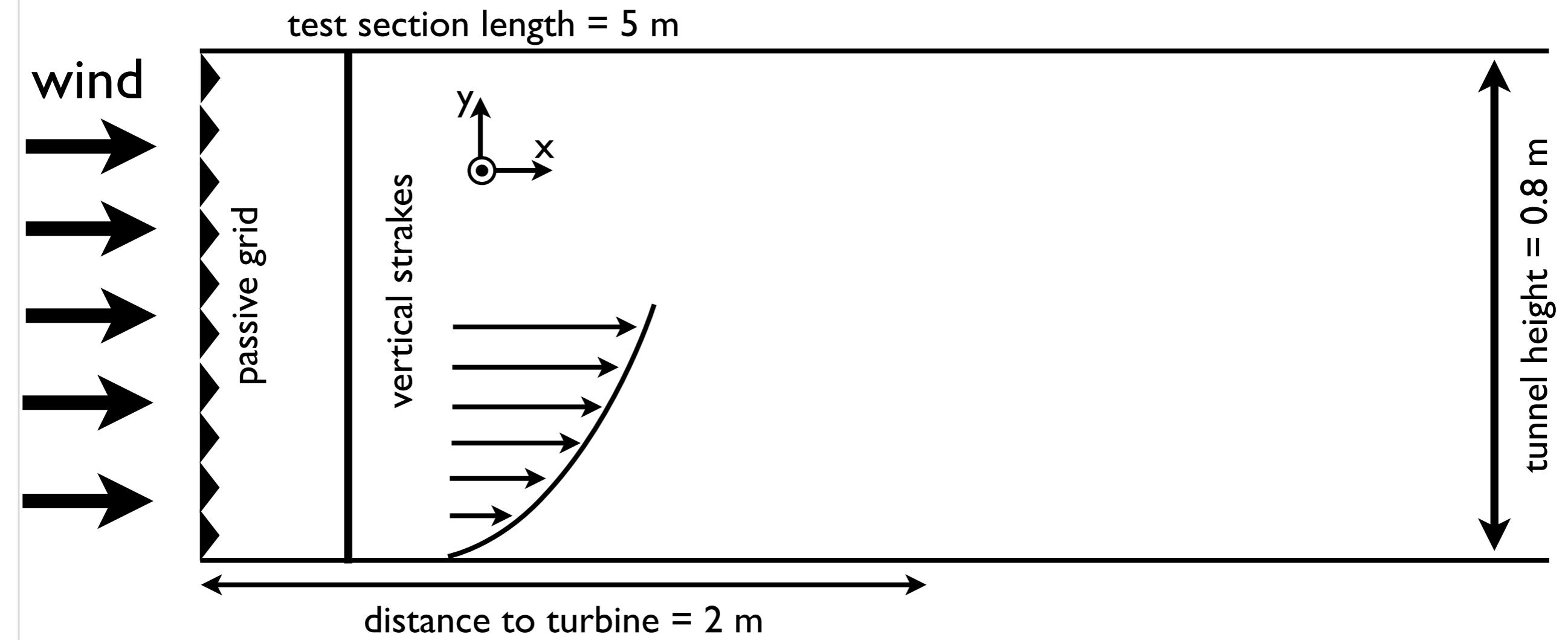
wind tunnel at Portland State Univ.

Experimental setup



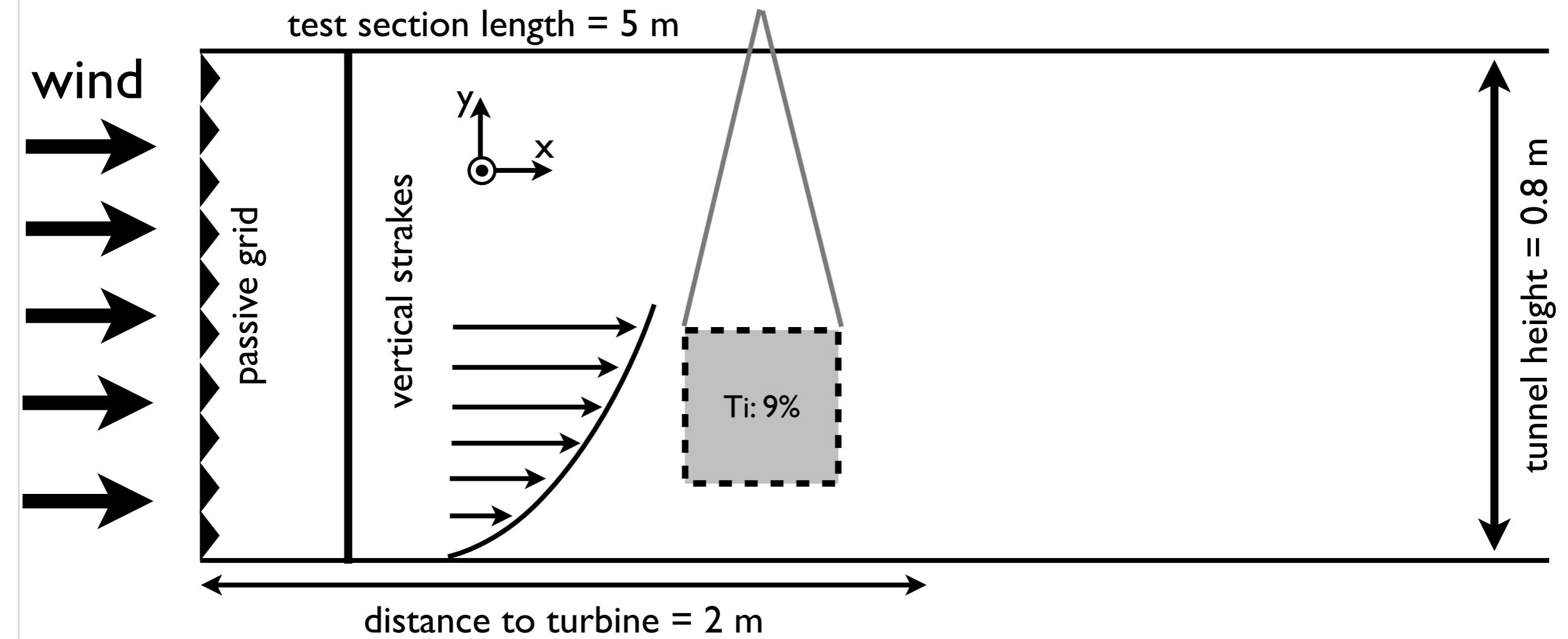
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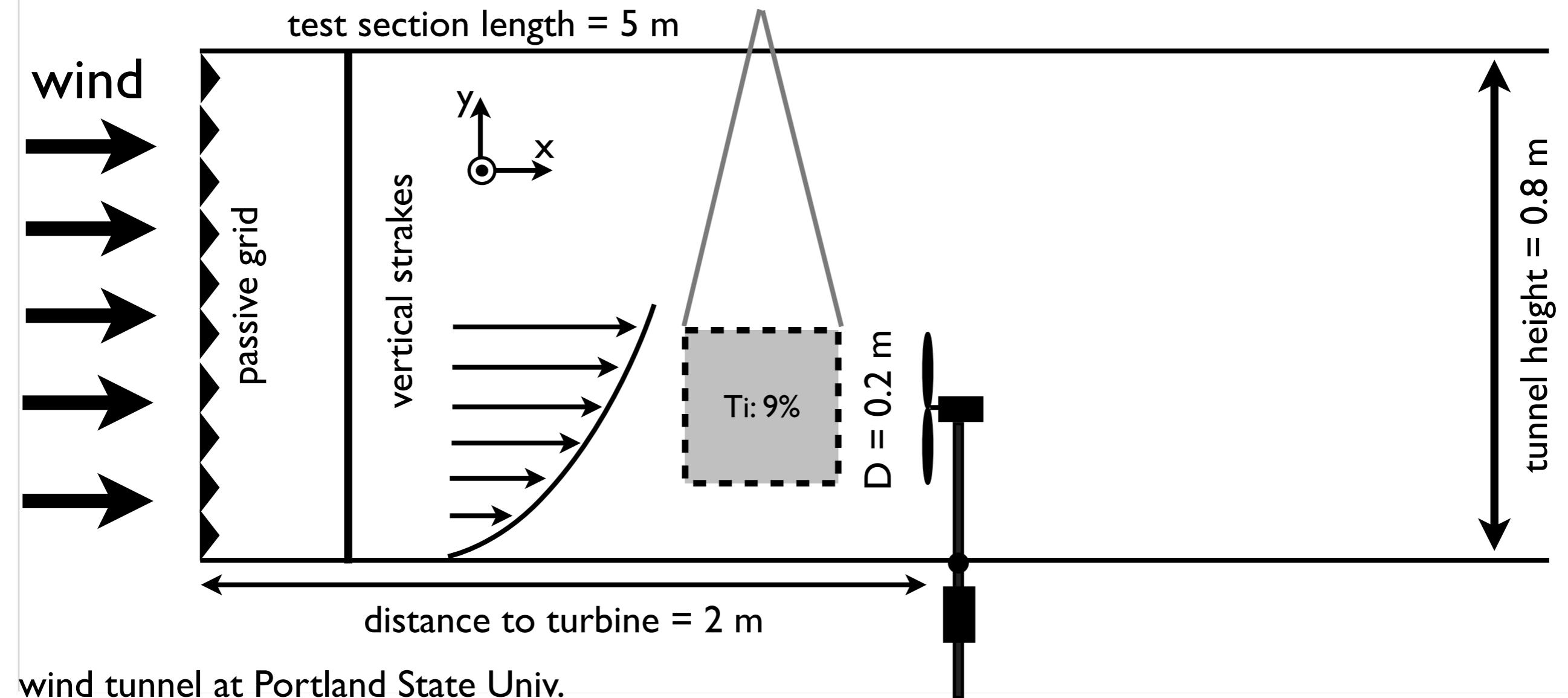
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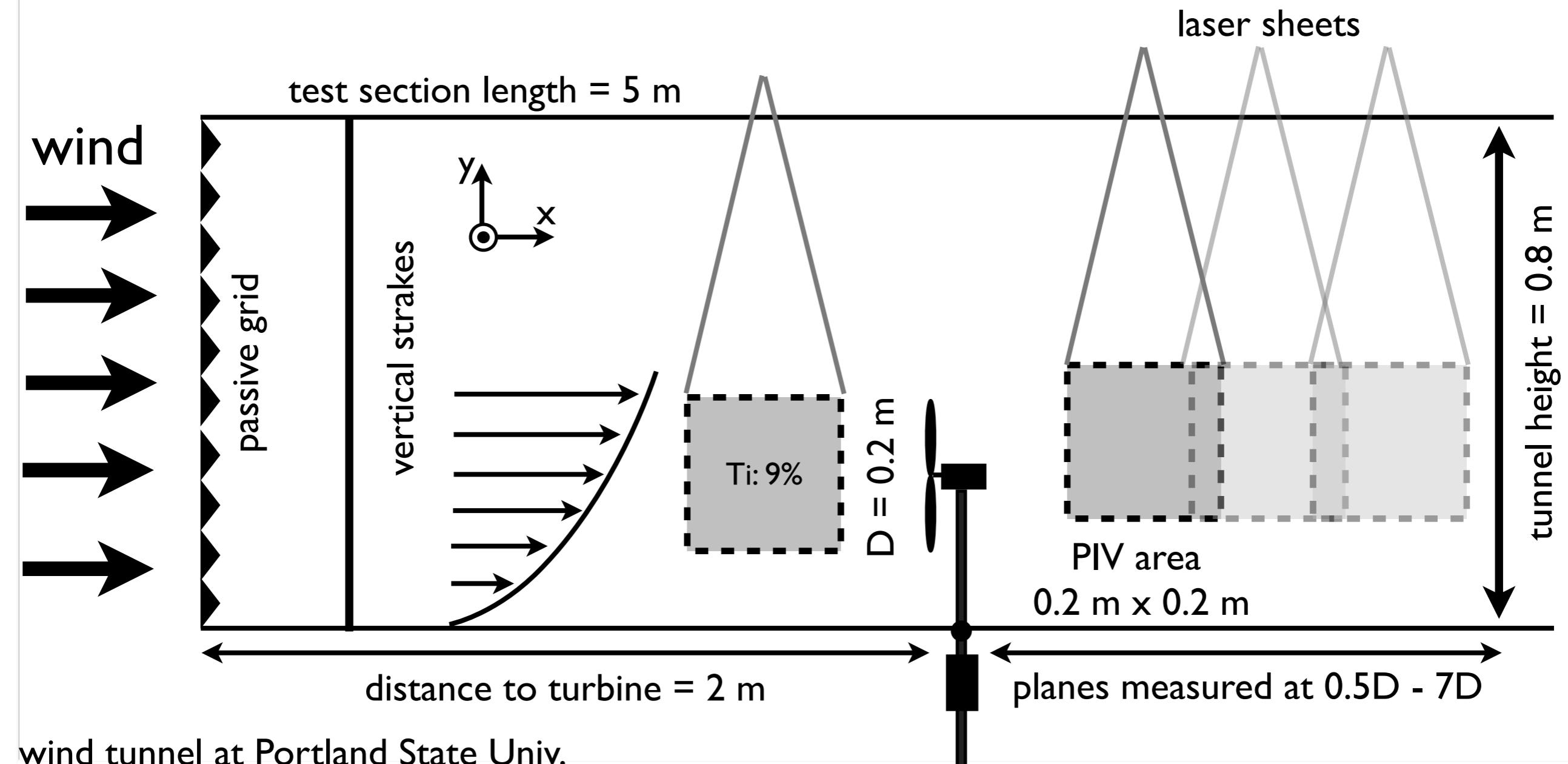


Experimental setup

➤ SPIV: optical flow measurements 2D-3C

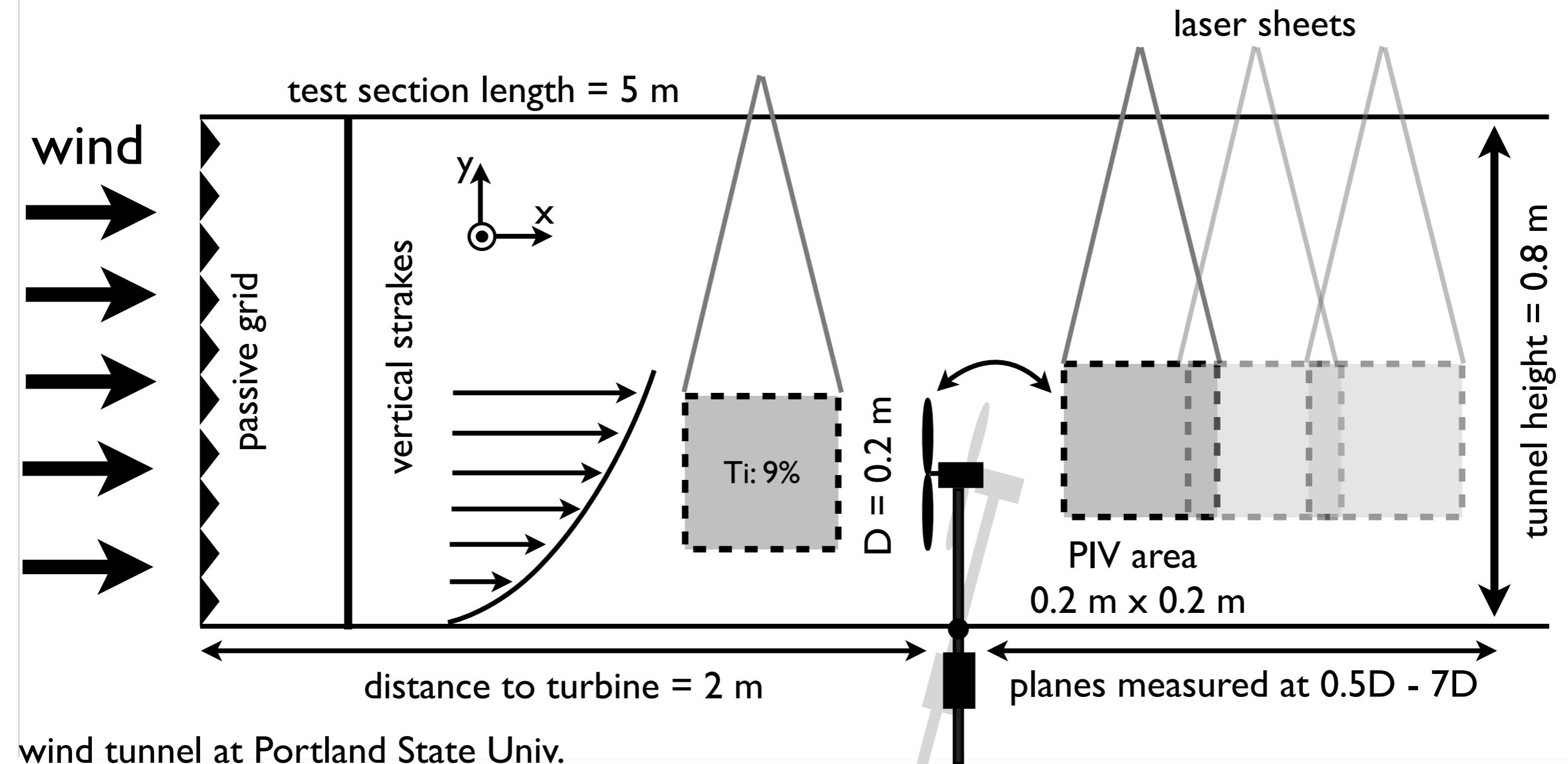
➤ planes: center of tower

➤ fixed case data @1Hz

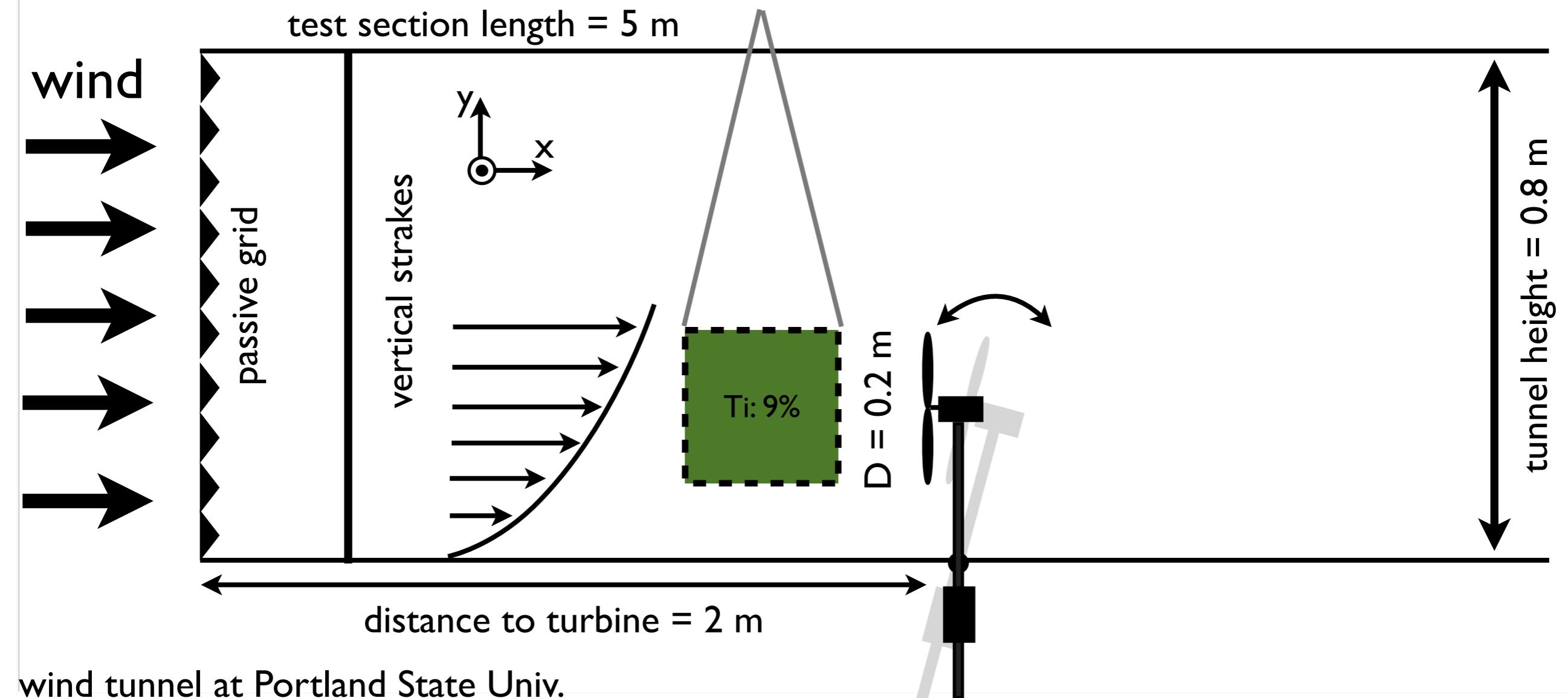


Experimental setup

- SPIV: optical flow measurements 2D-3C
- floating condition: 1D streamwise oscillation
- planes: center of tower
- floating case PIV triggered on turbine position
- fixed case data @1Hz
- 2500 images / plane

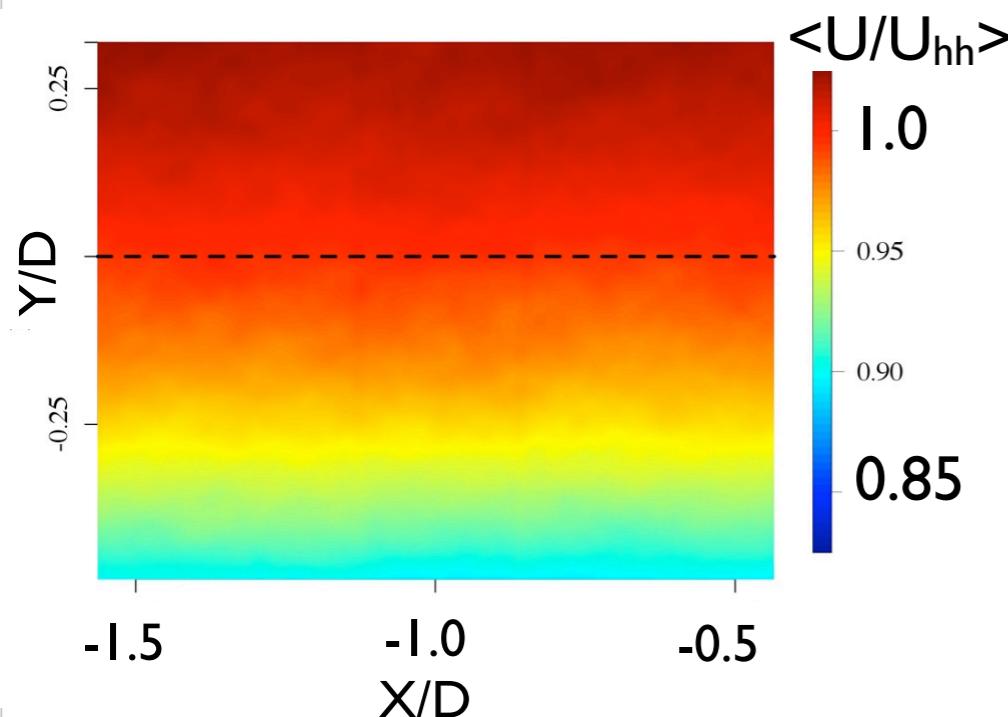


Inflow setup



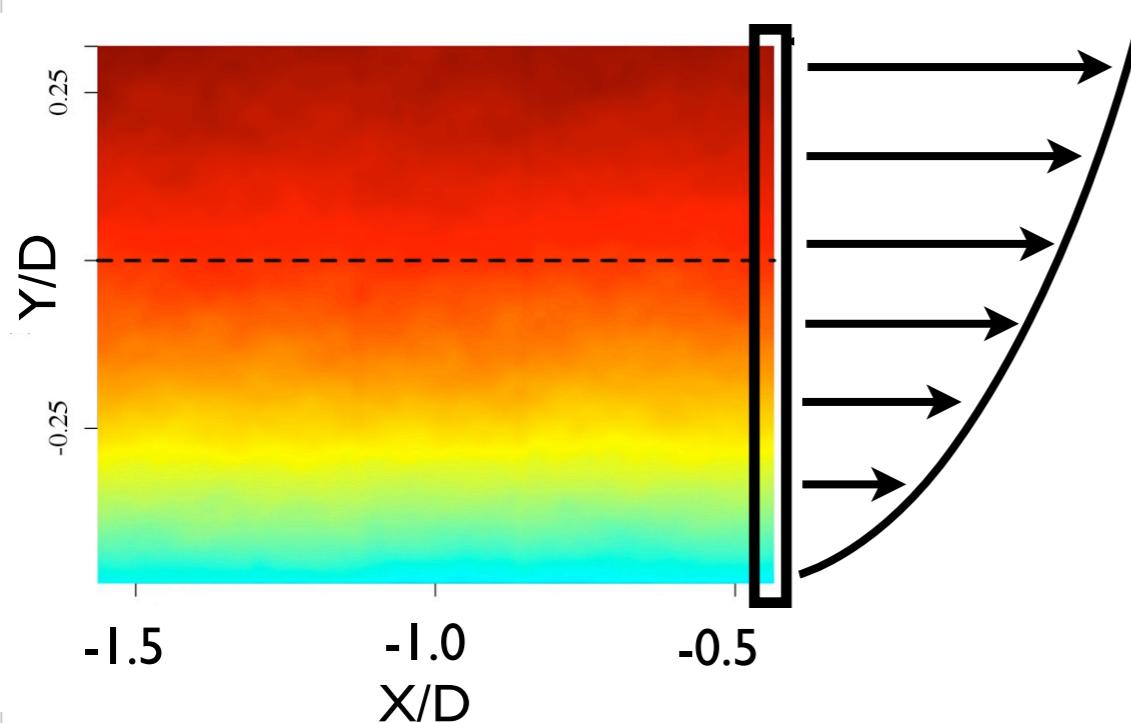
Inflow: averaged streamwise component $\langle U/U_{hh} \rangle$

free inflow

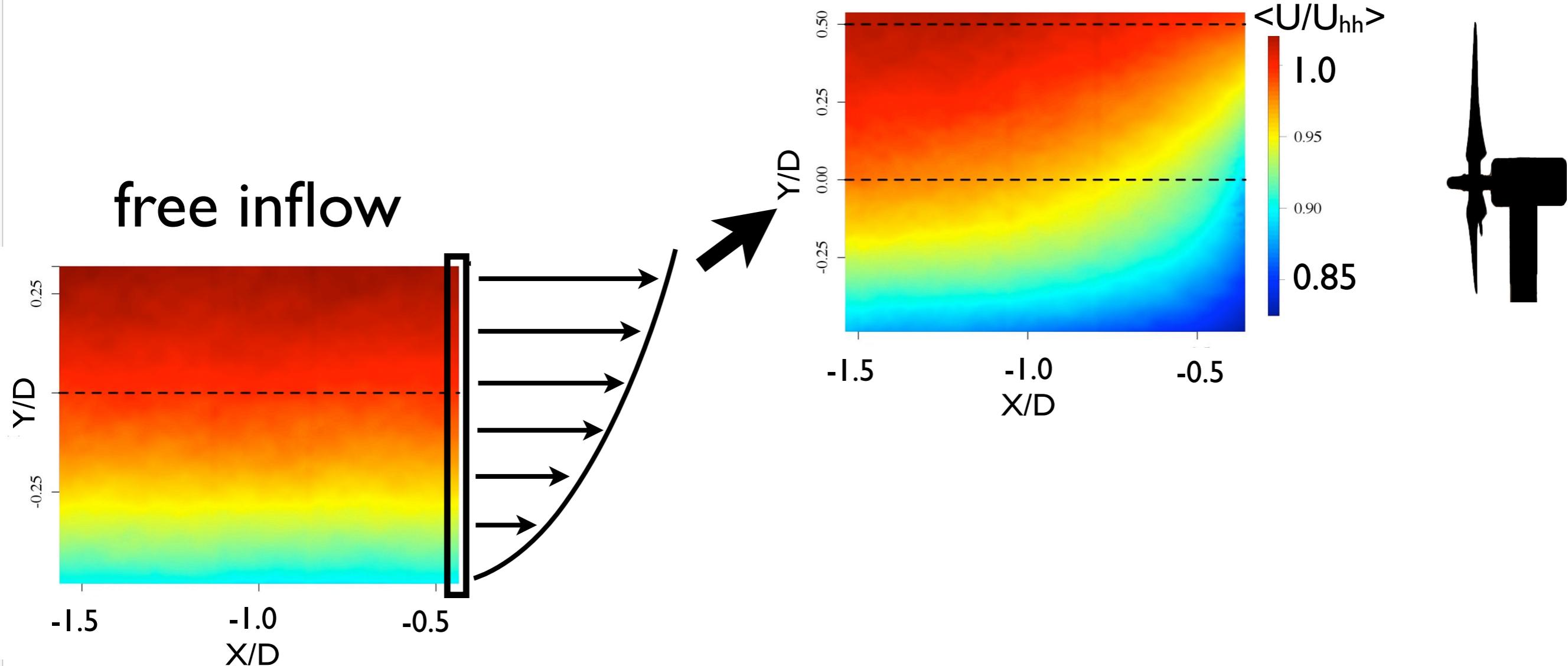


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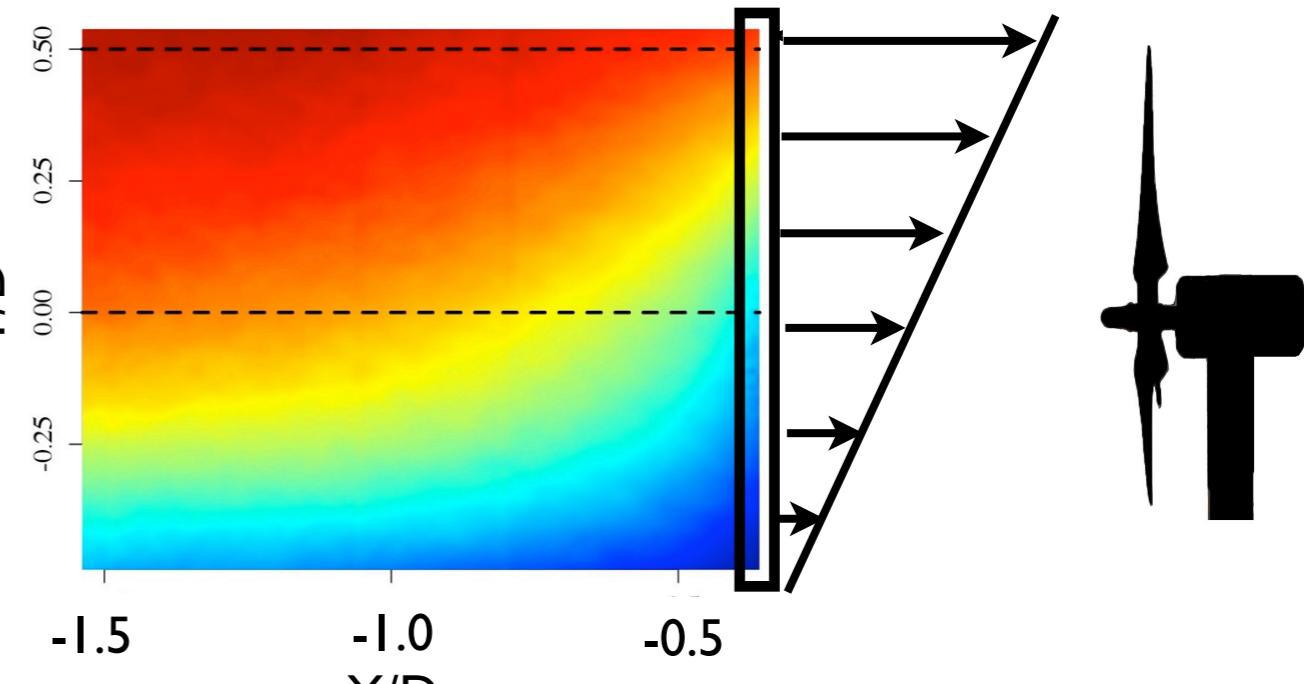
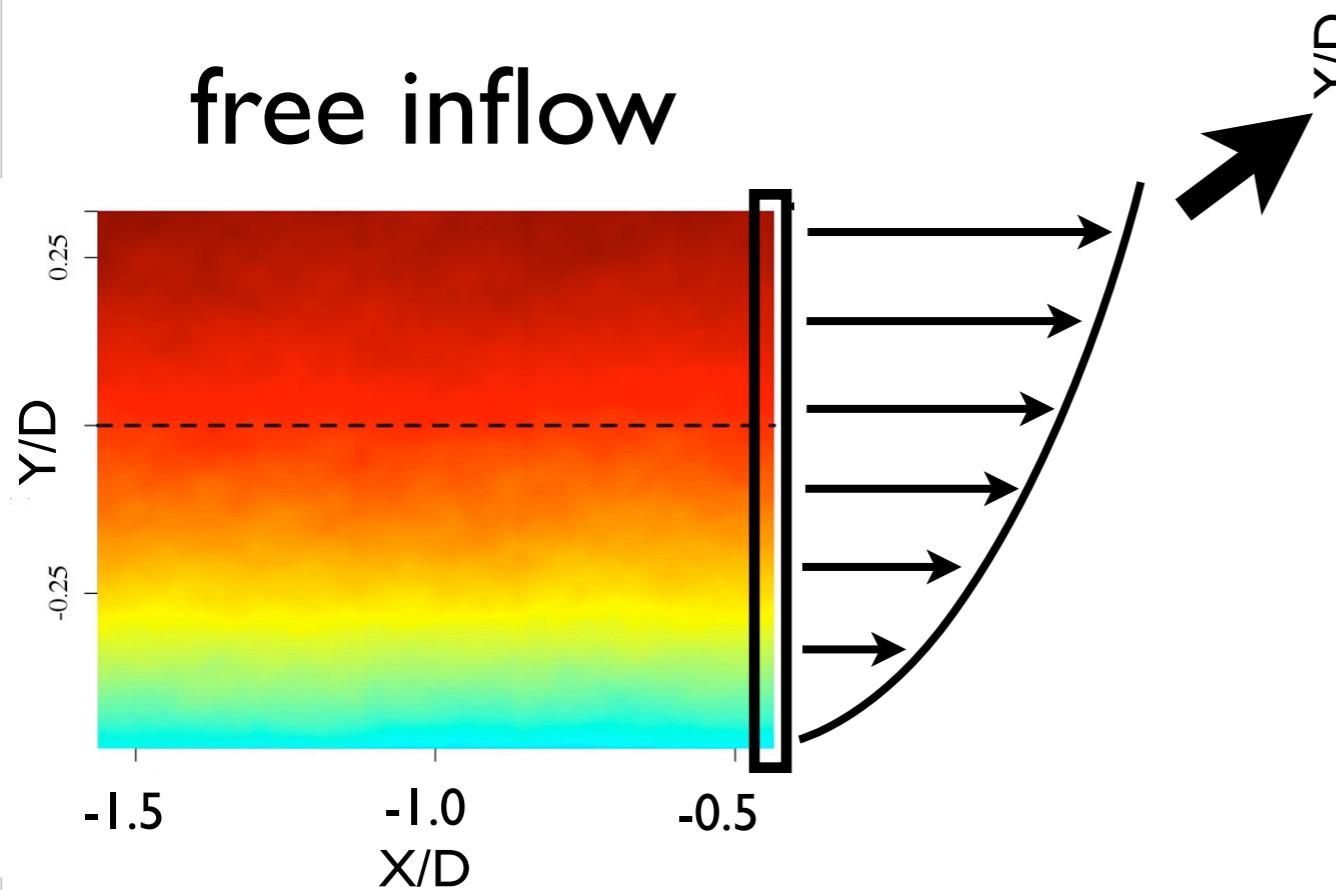


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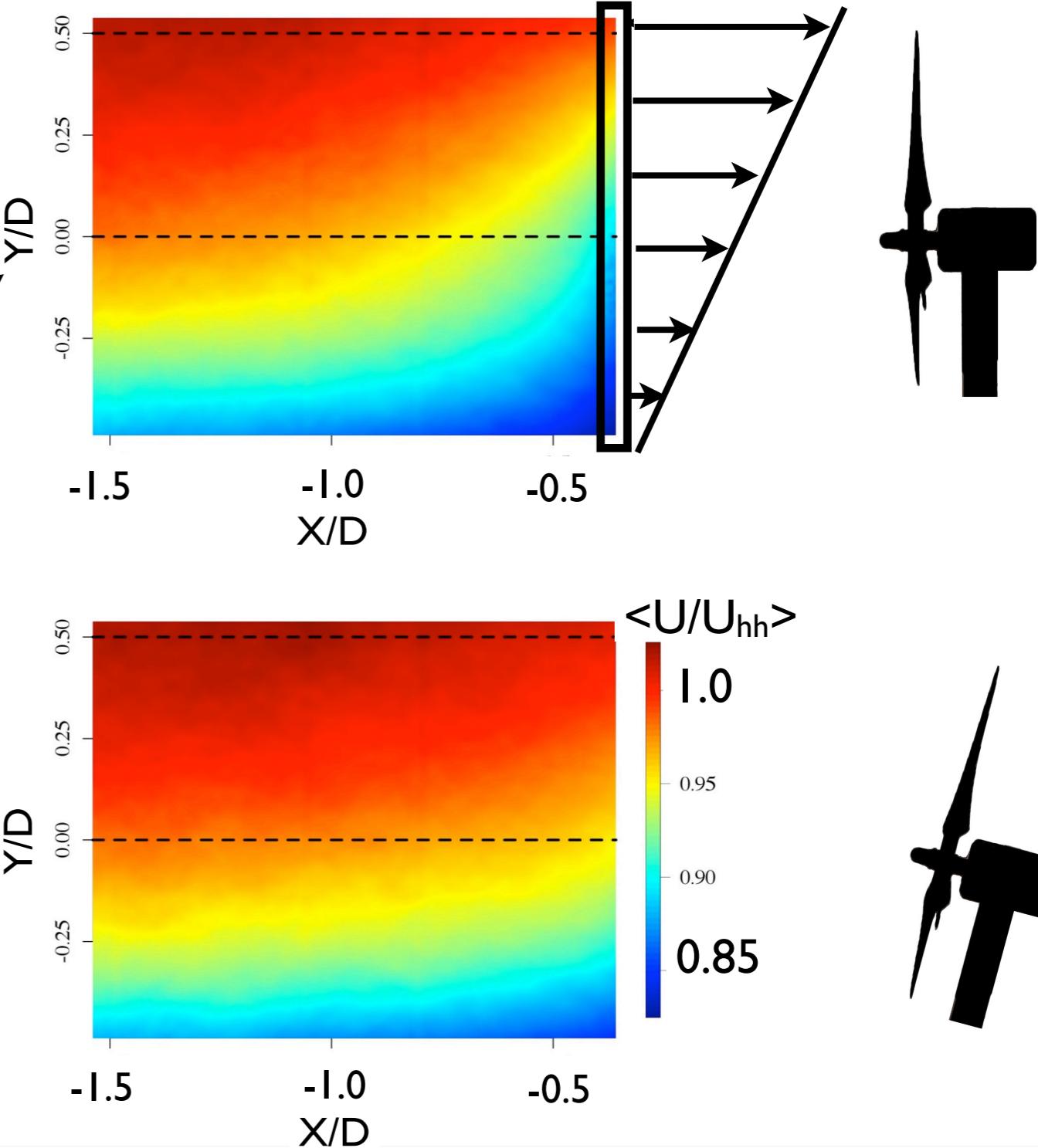
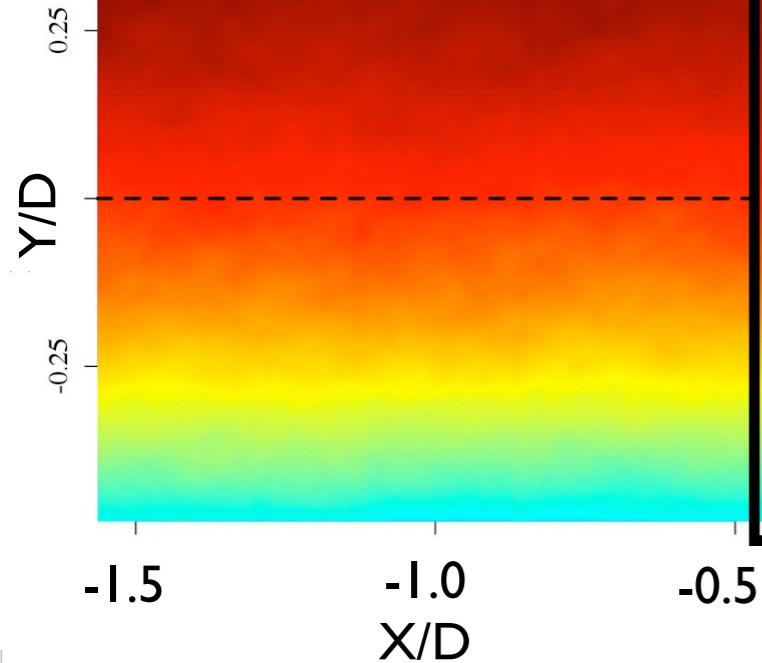
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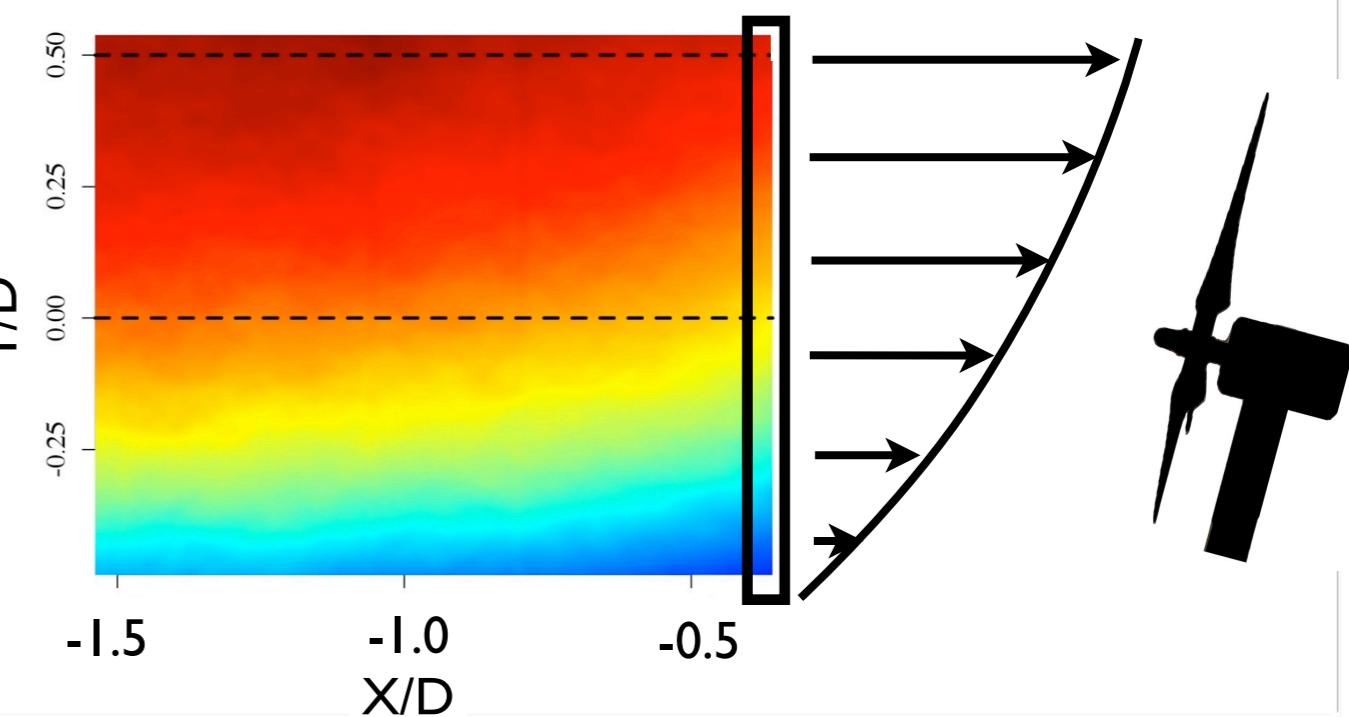
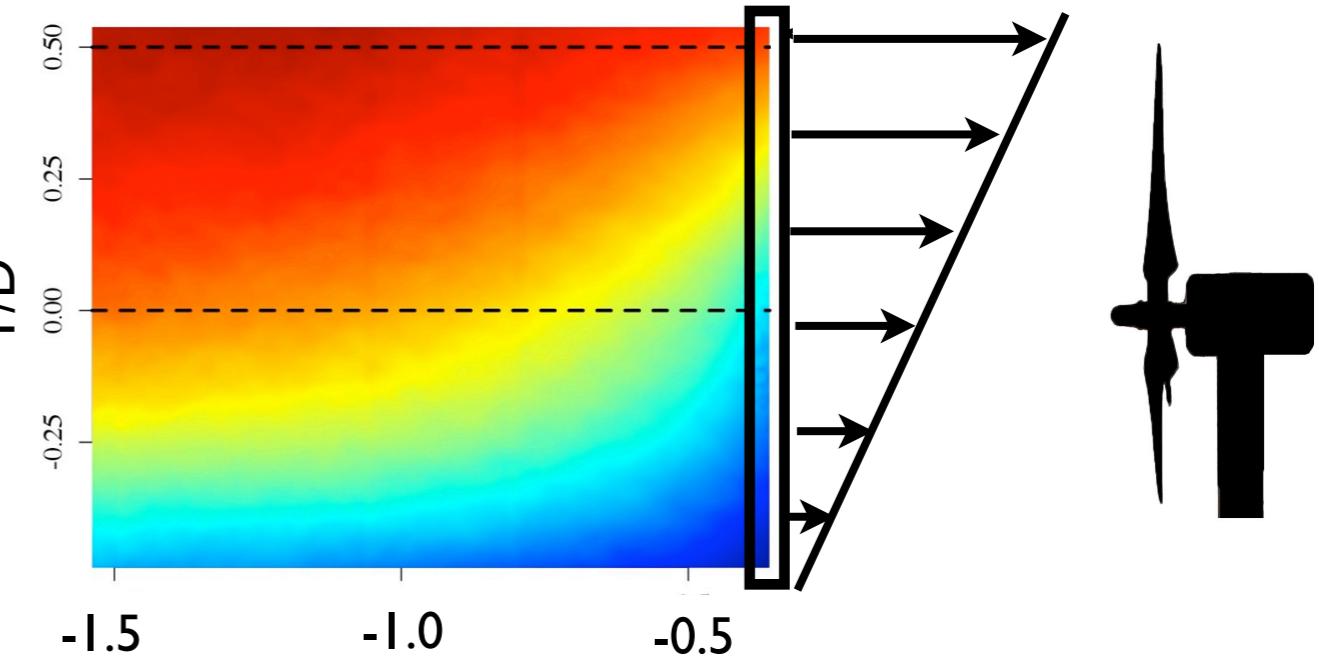
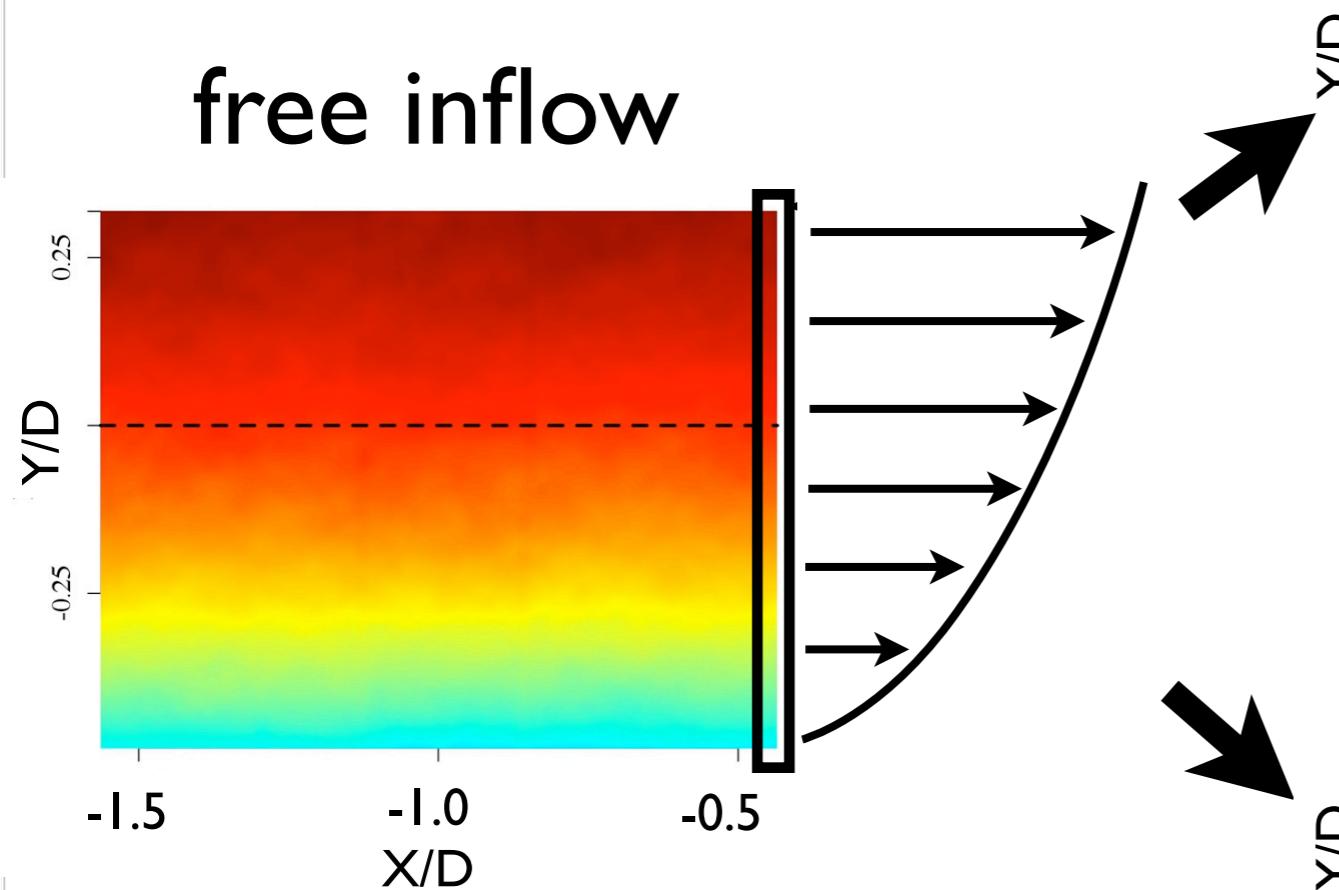
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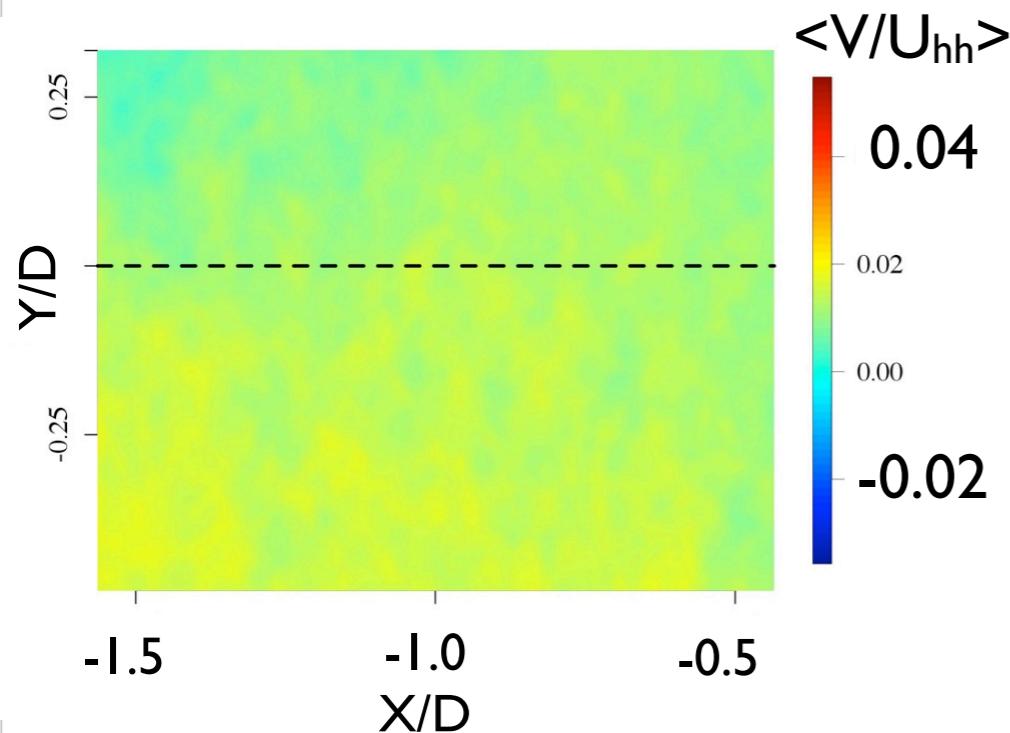
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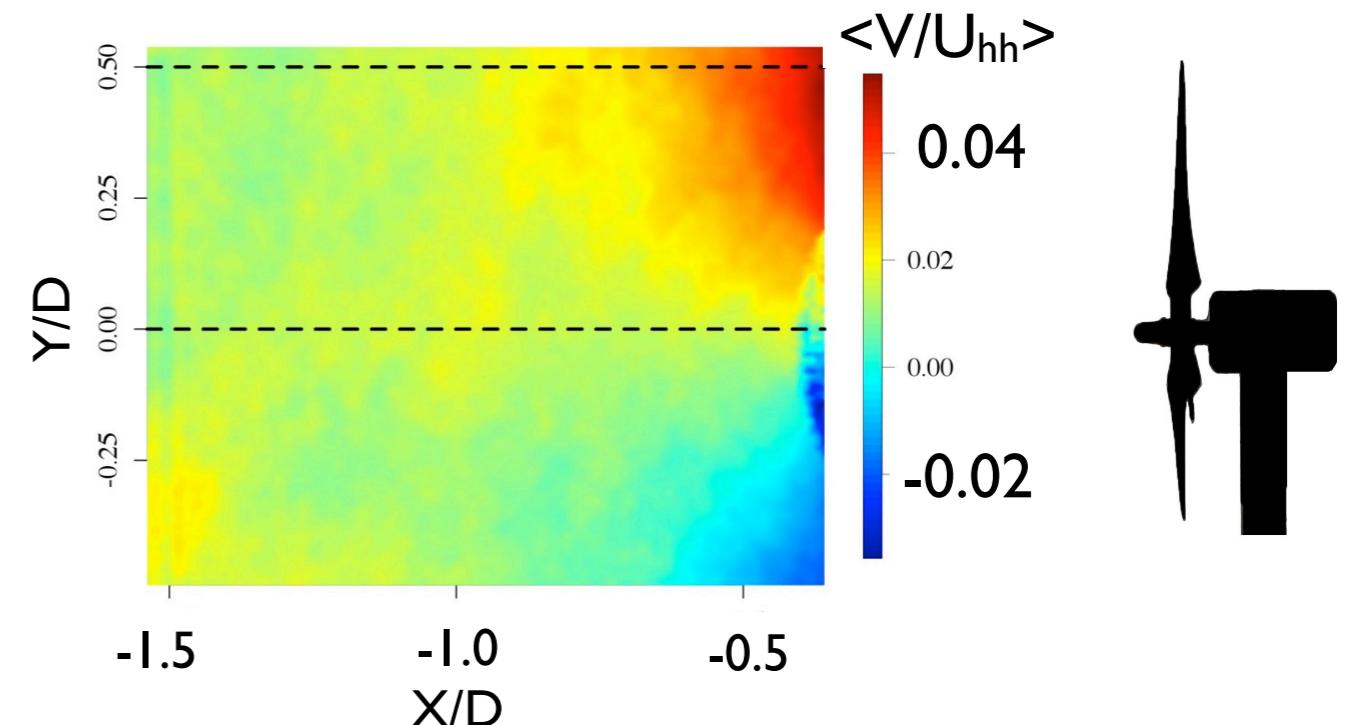
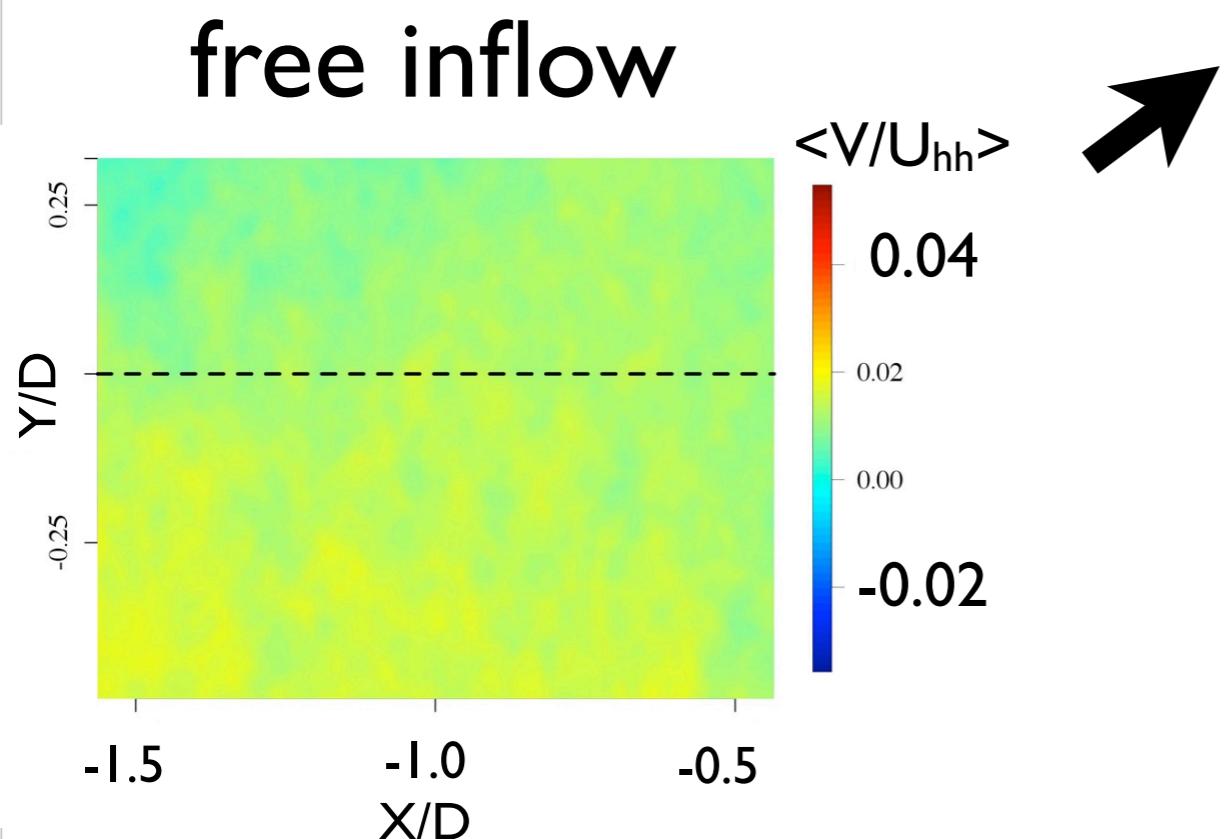


Inflow: averaged vertical component $\langle V/U_{hh} \rangle$

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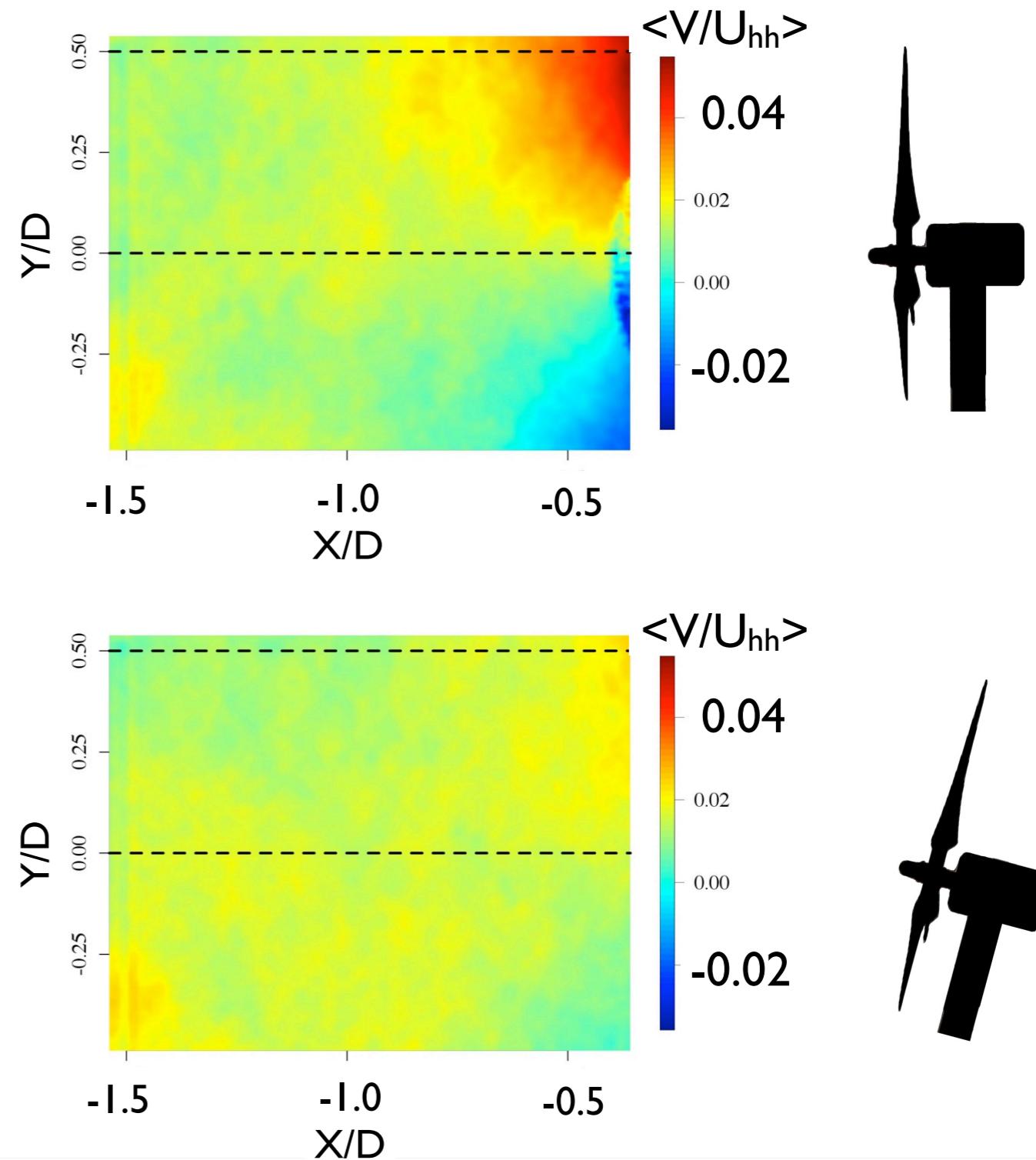
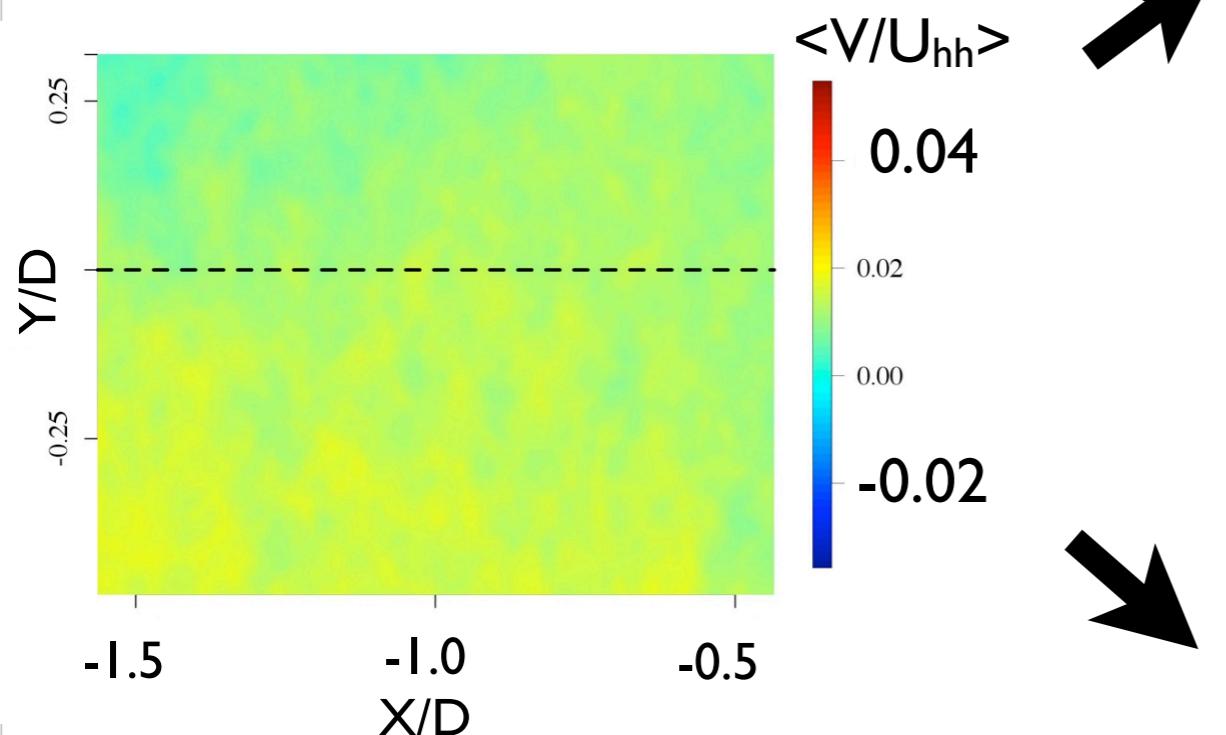


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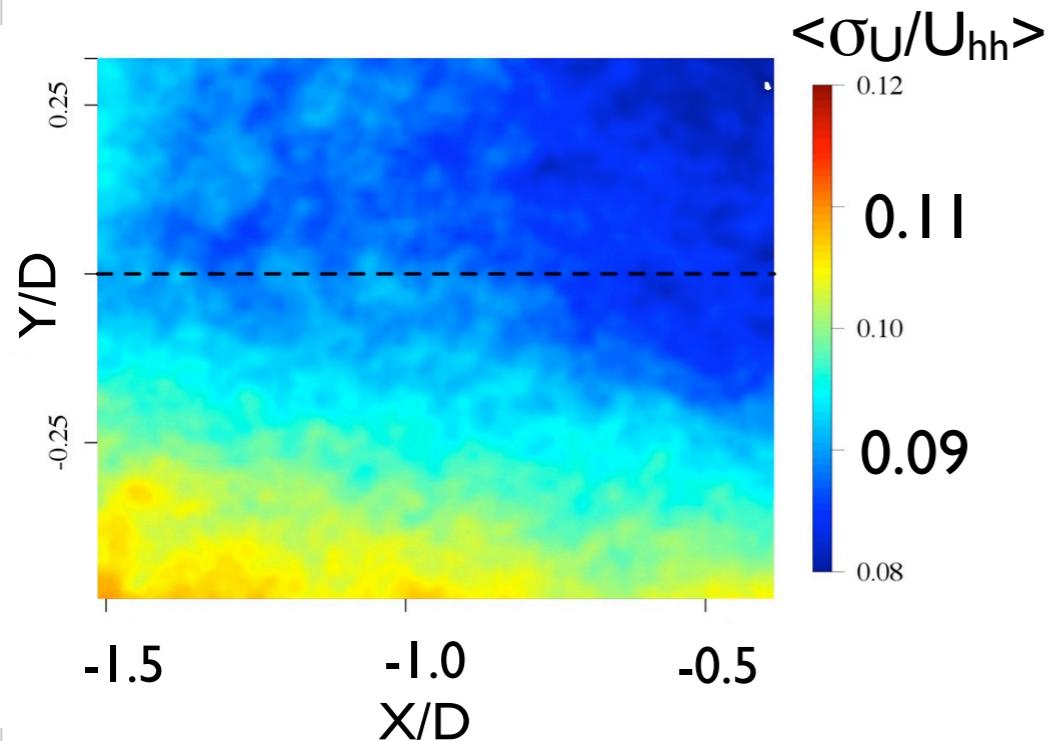
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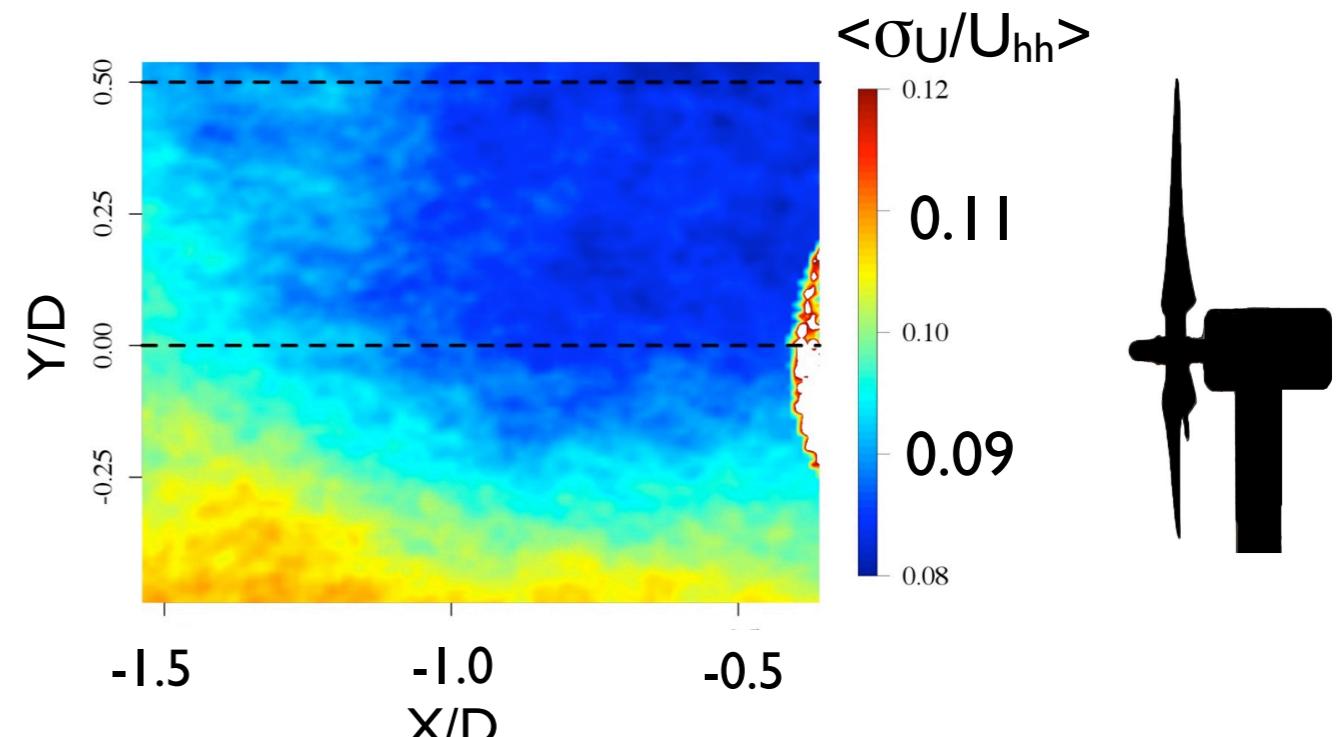
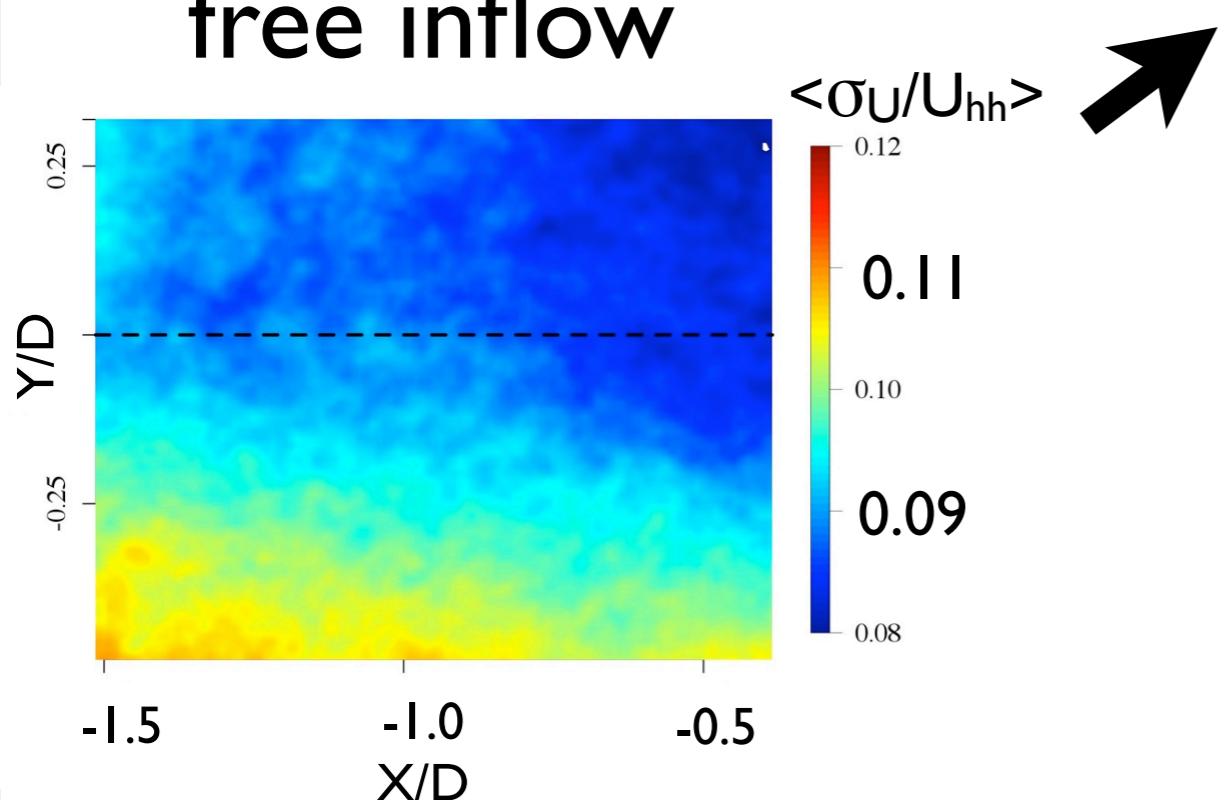
Inflow: averaged turbulence intensity $\langle \sigma_U/U_{hh} \rangle$

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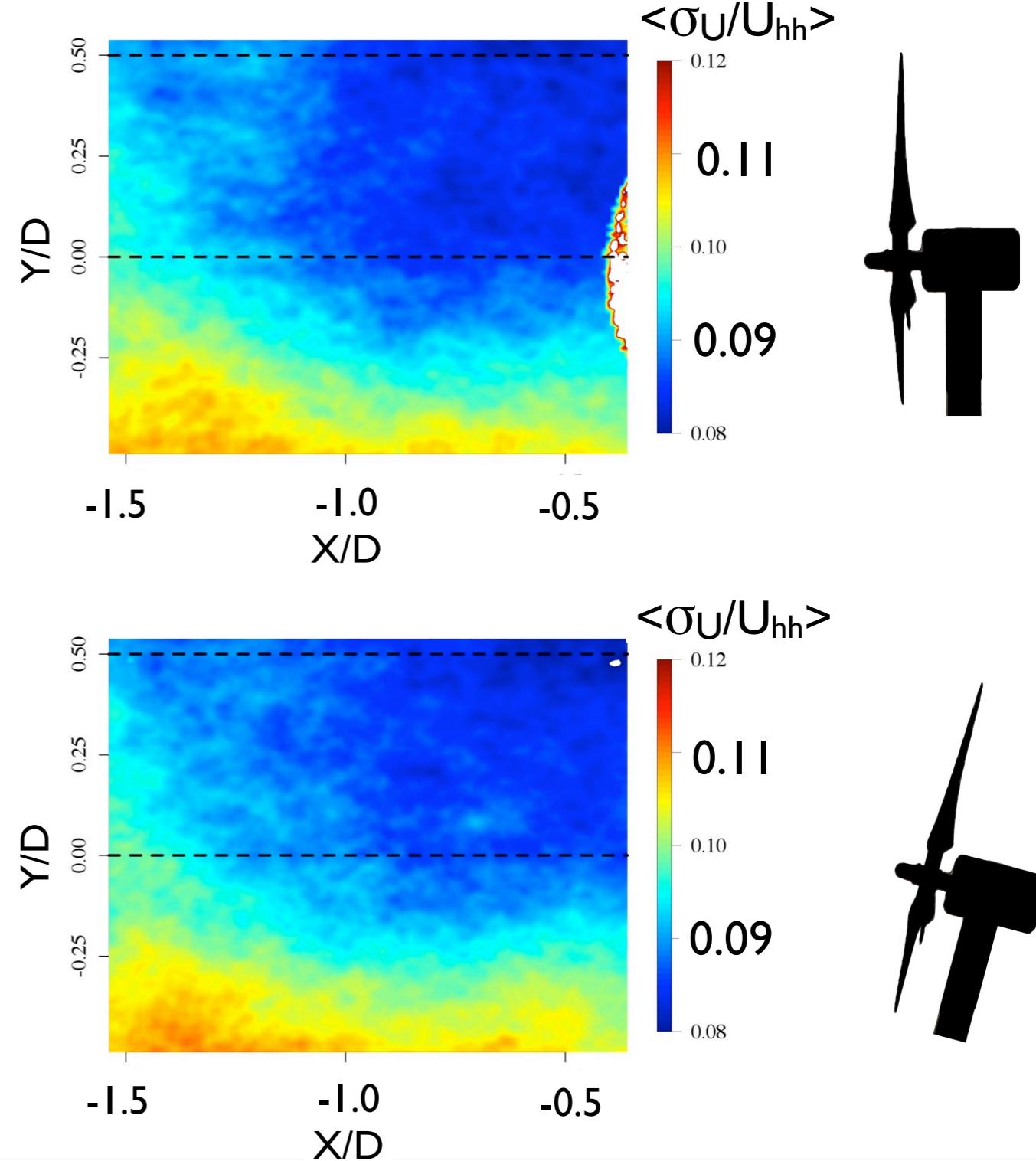
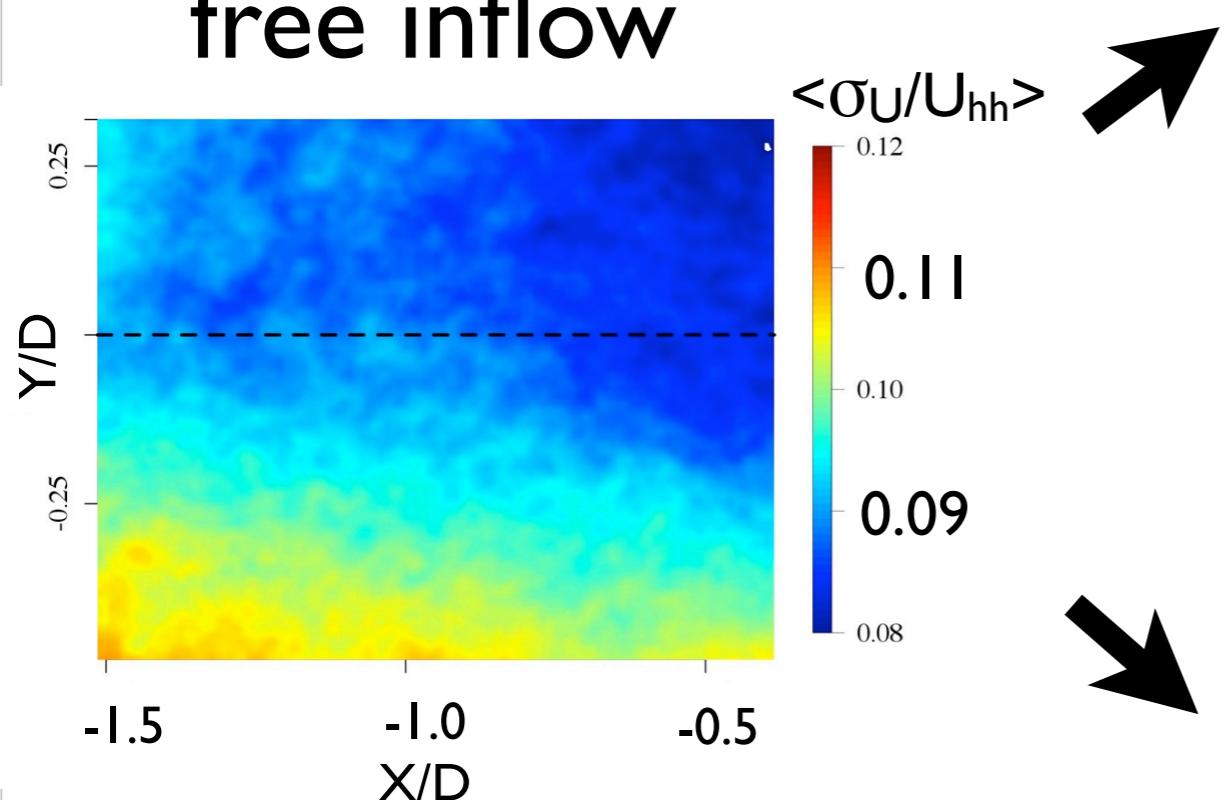
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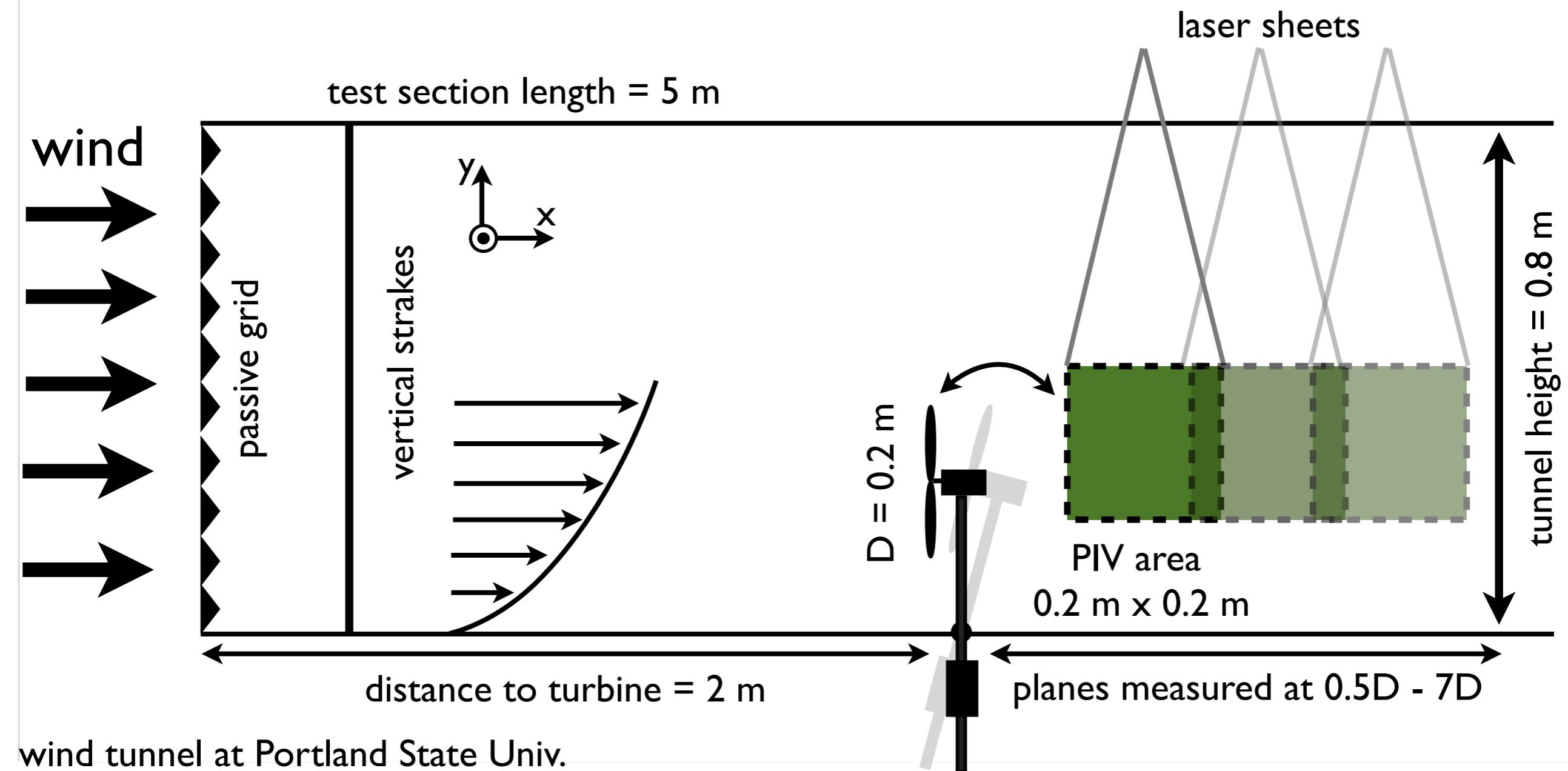


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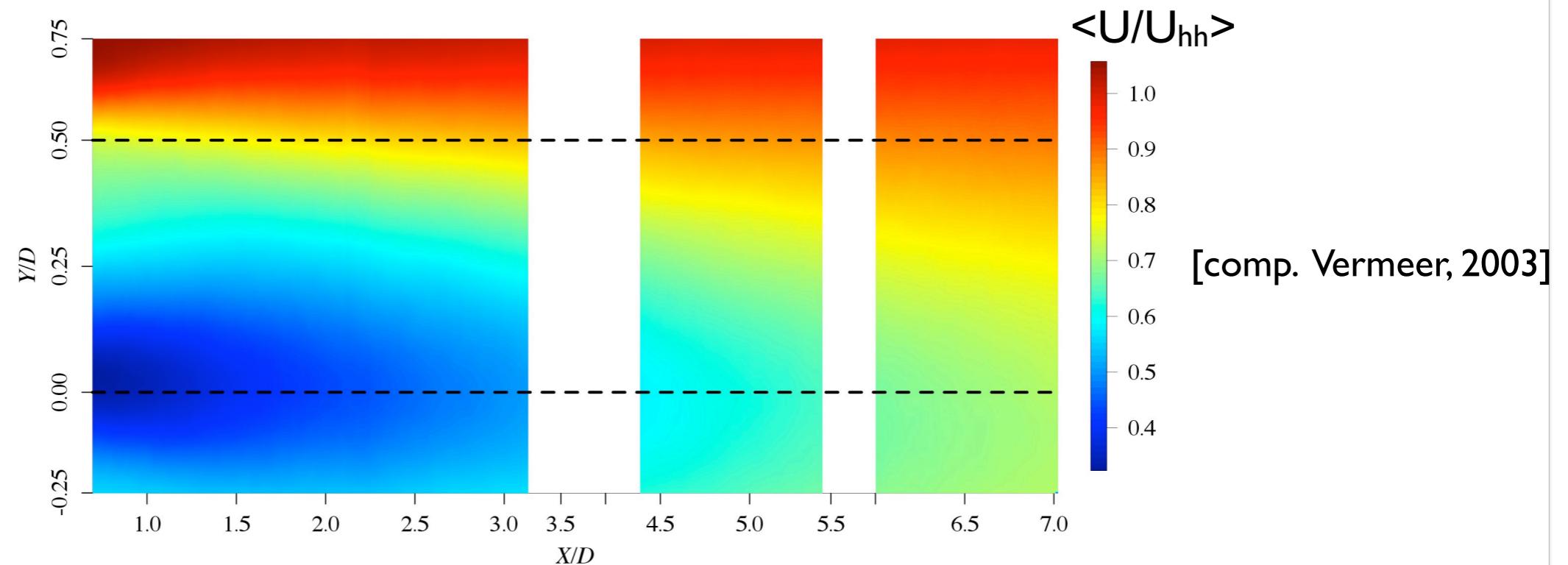
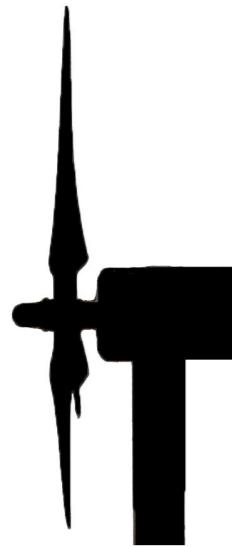
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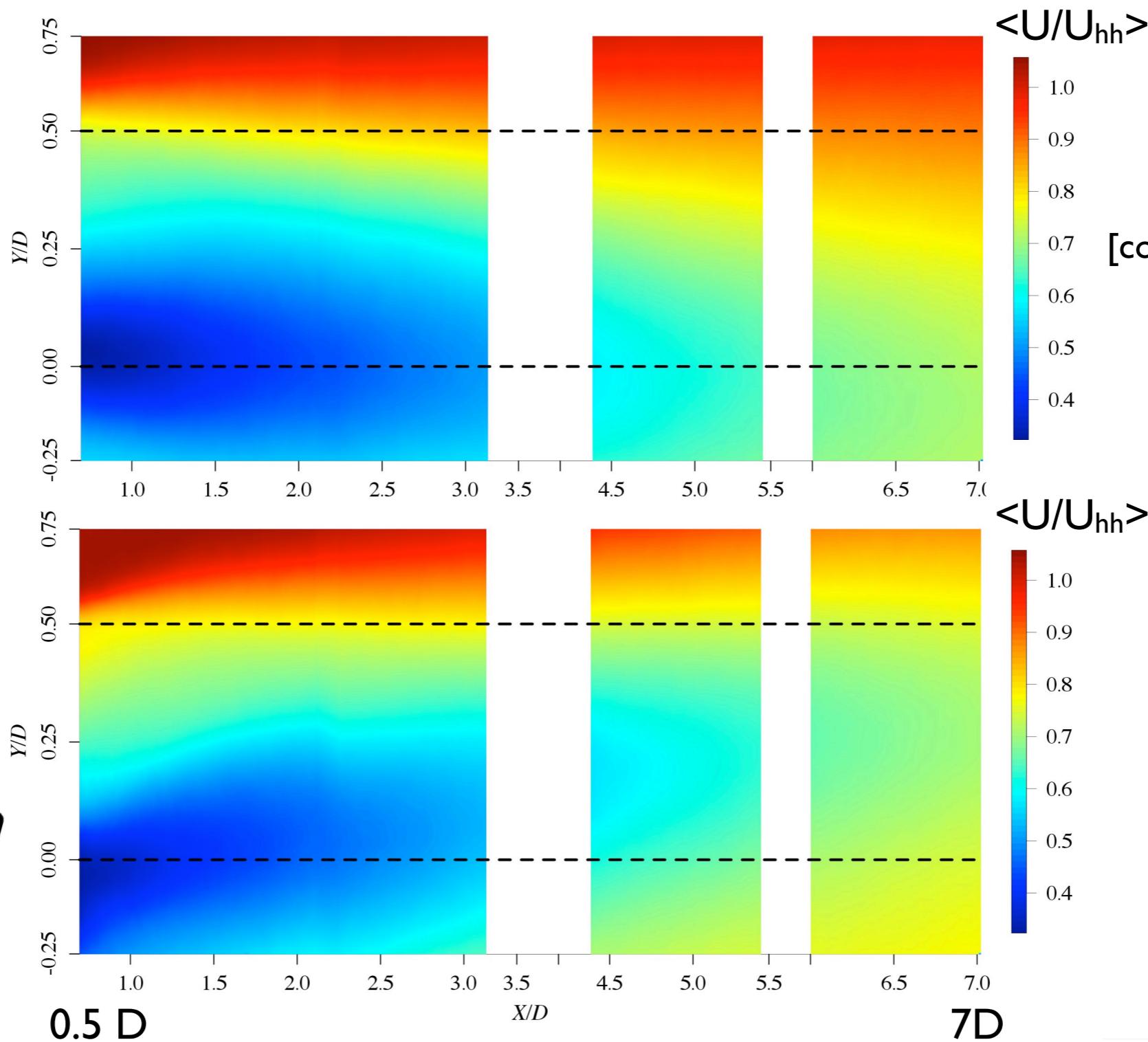
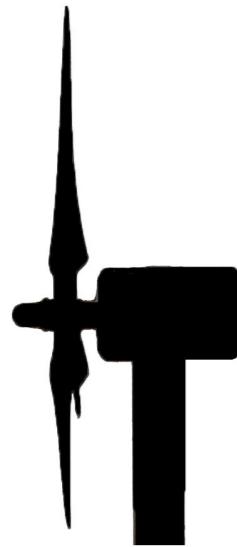
Wake of turbine 1



Averaged streamwise velocity $\langle U/U_{hh} \rangle$

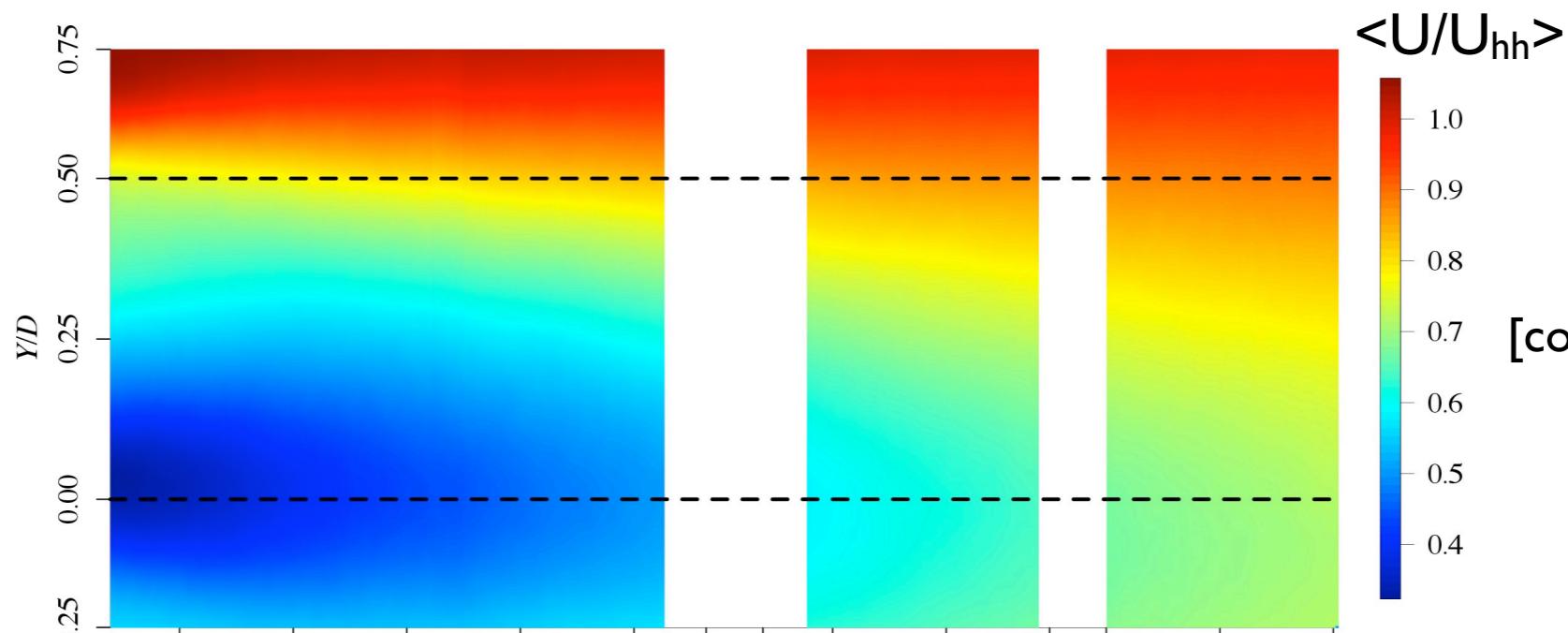


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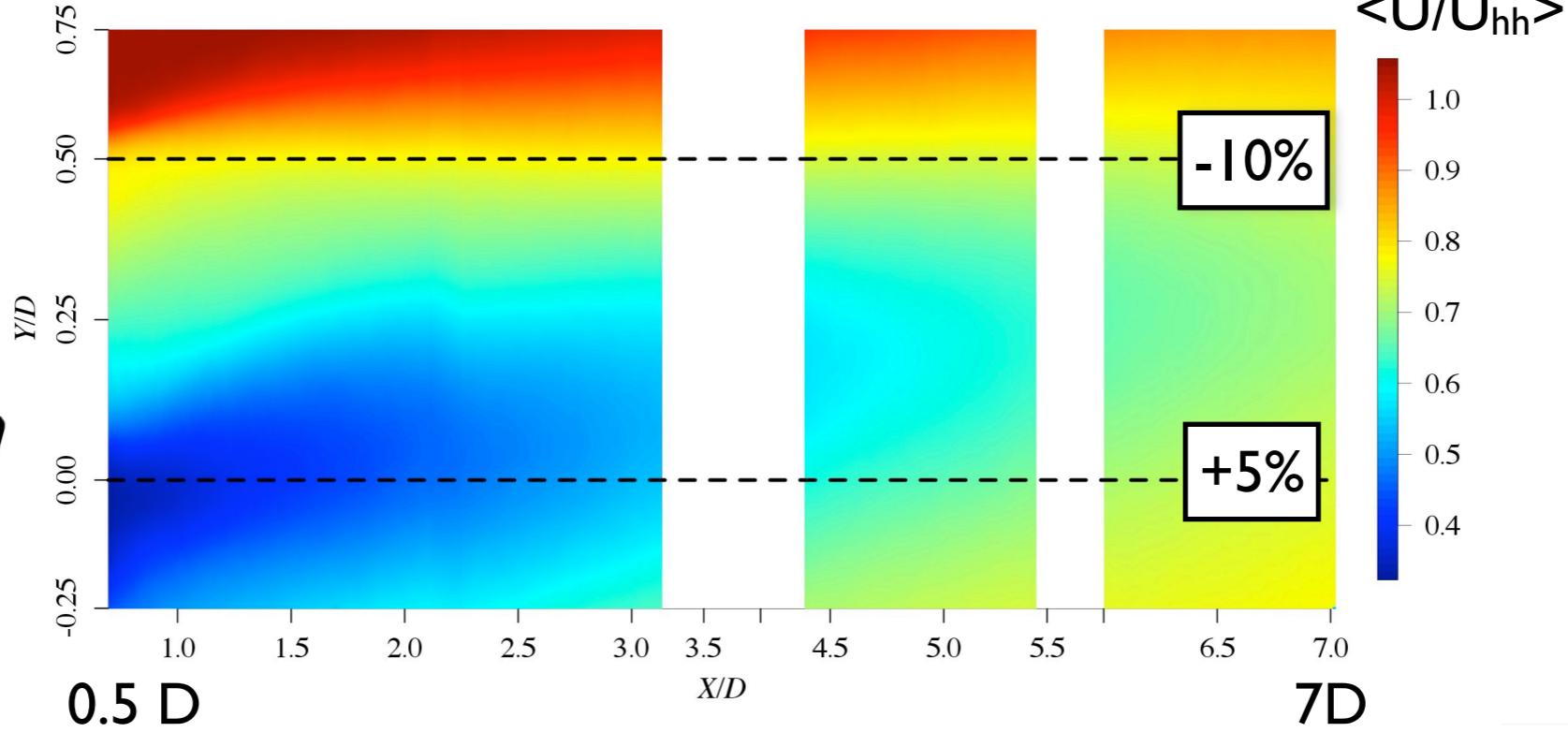


[comp. Vermeer, 2003]

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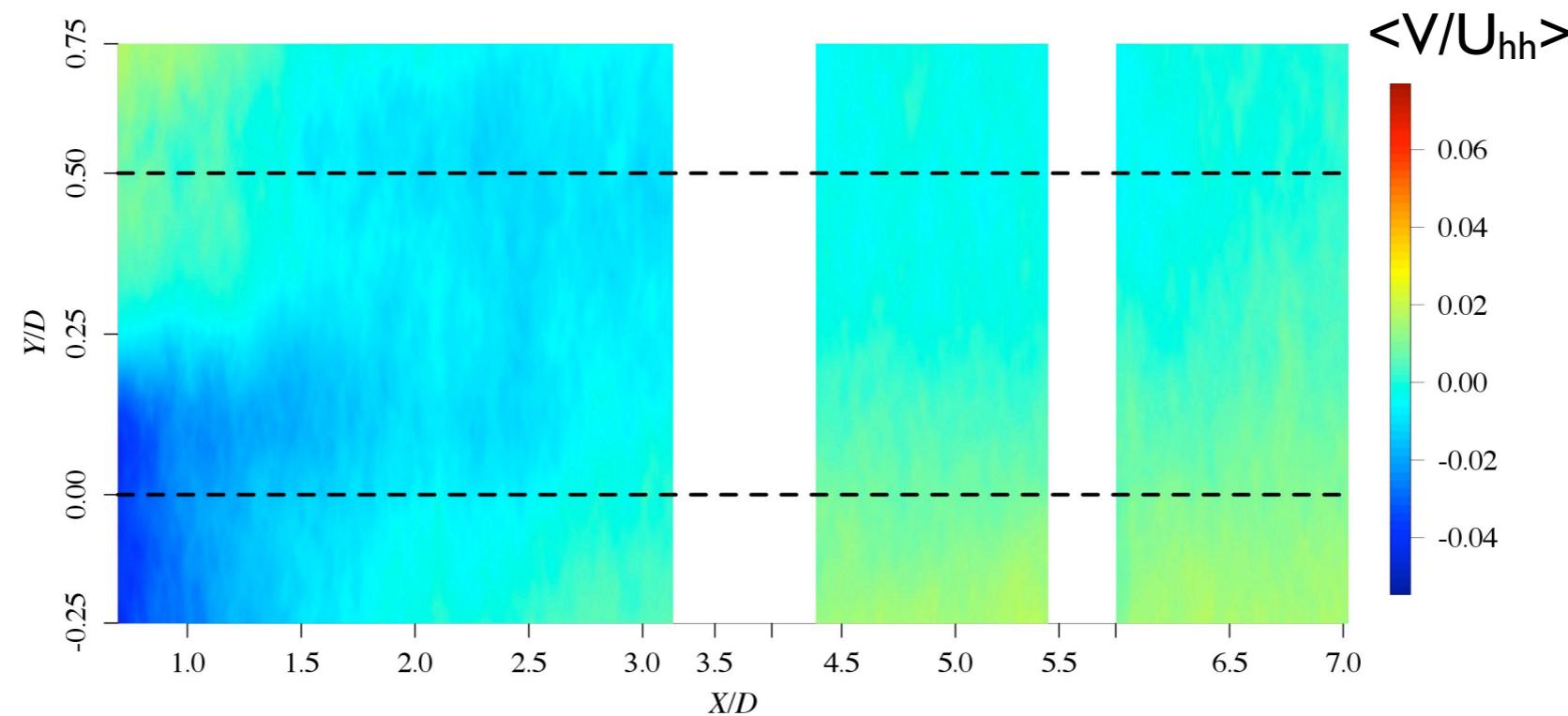
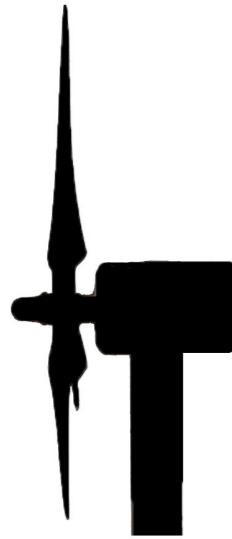
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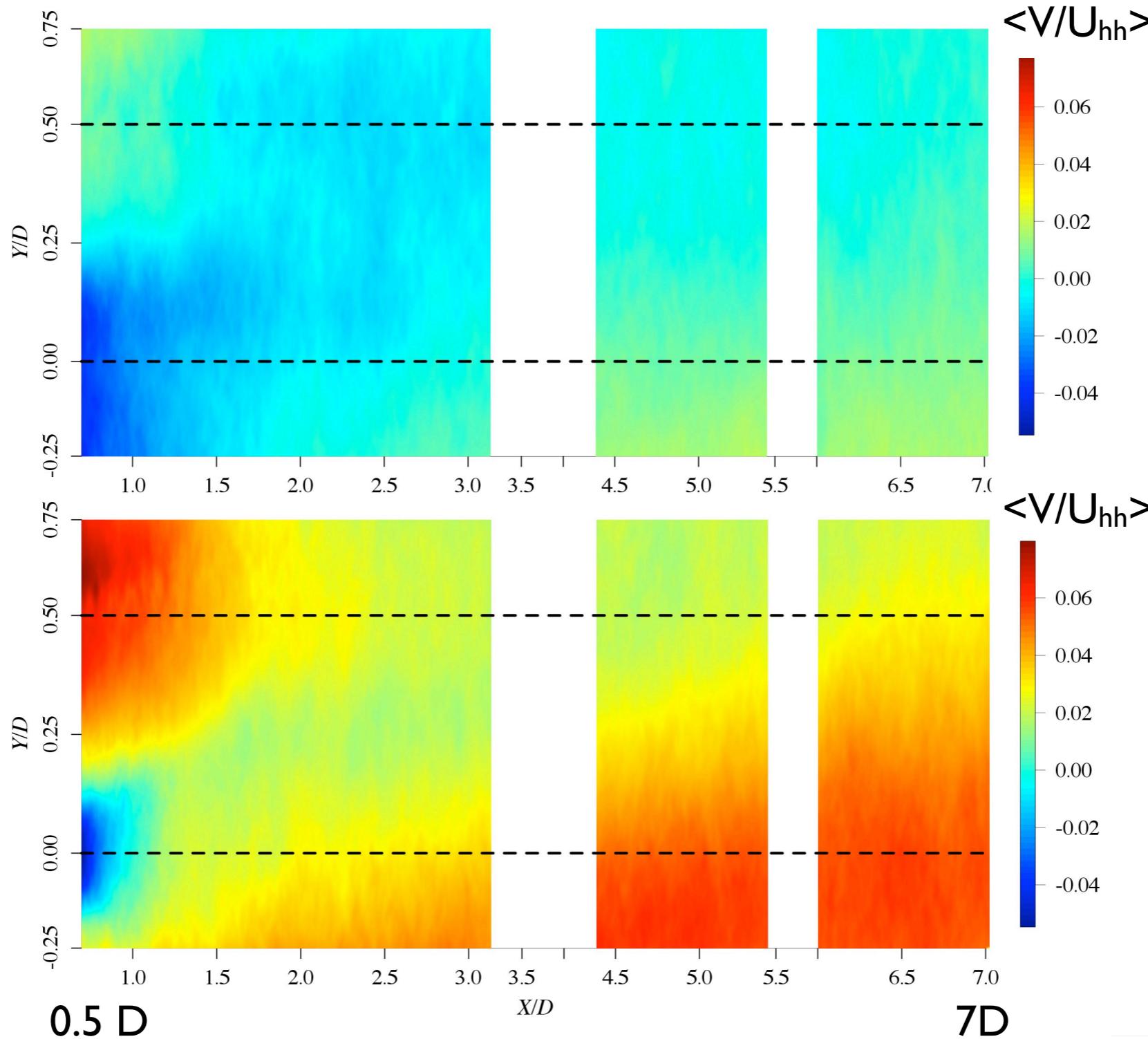
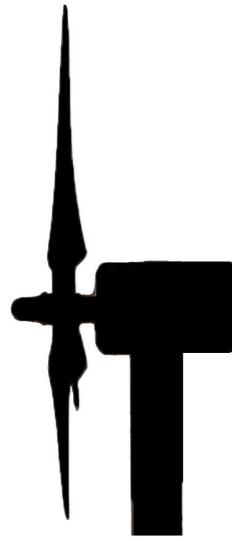
0.5 D

7D

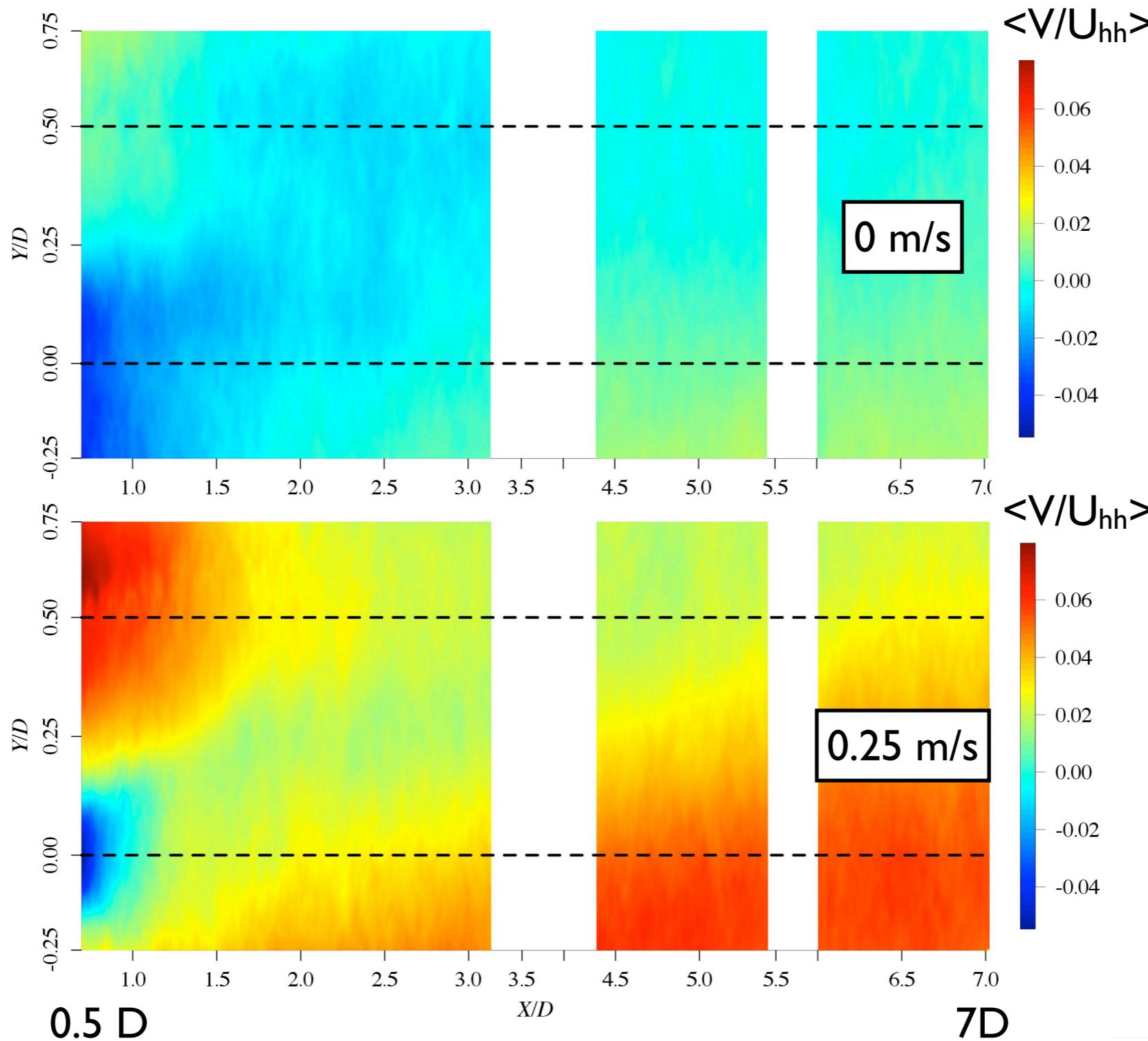
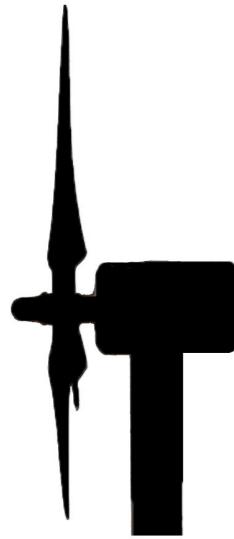
Averaged vertical velocity $\langle V/U_{hh} \rangle$



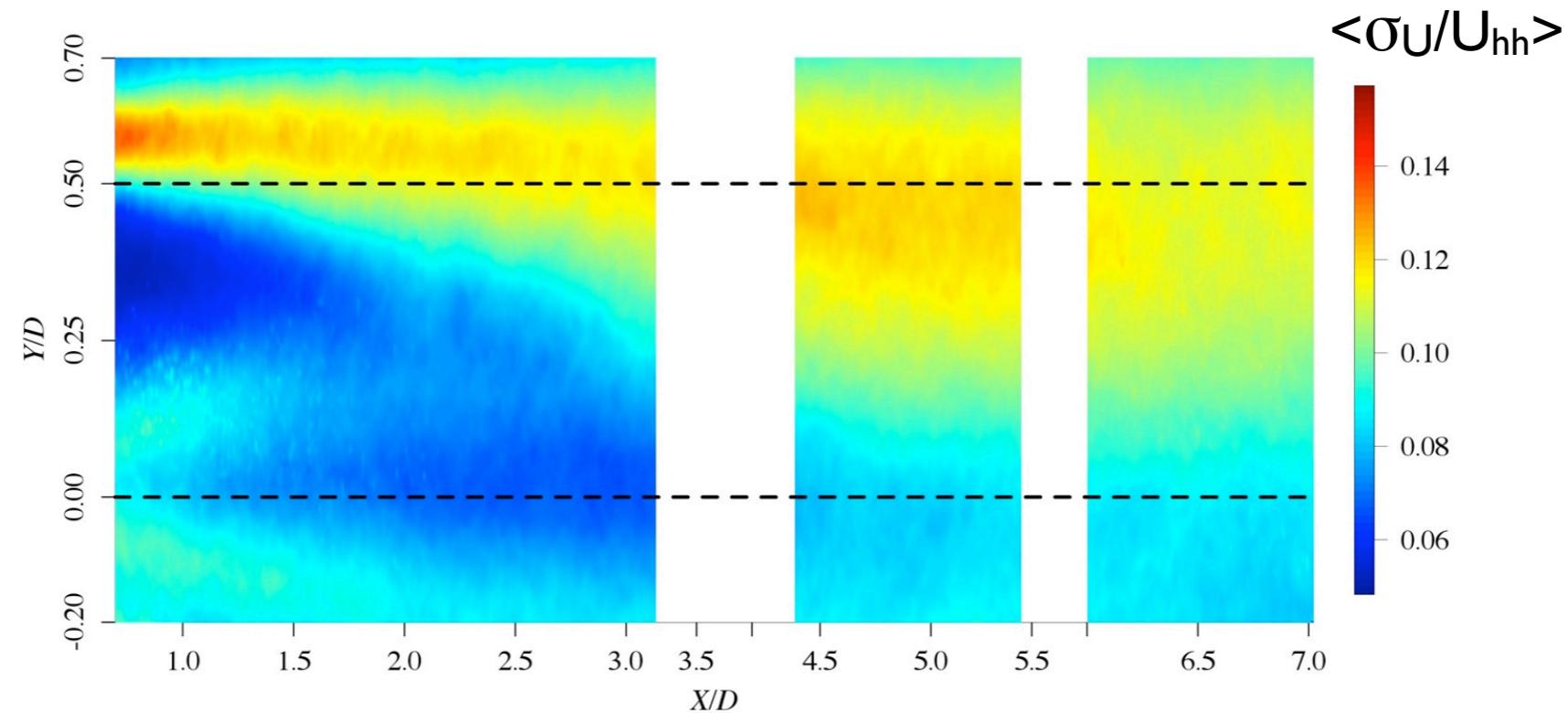
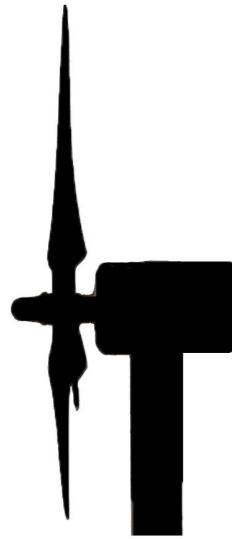
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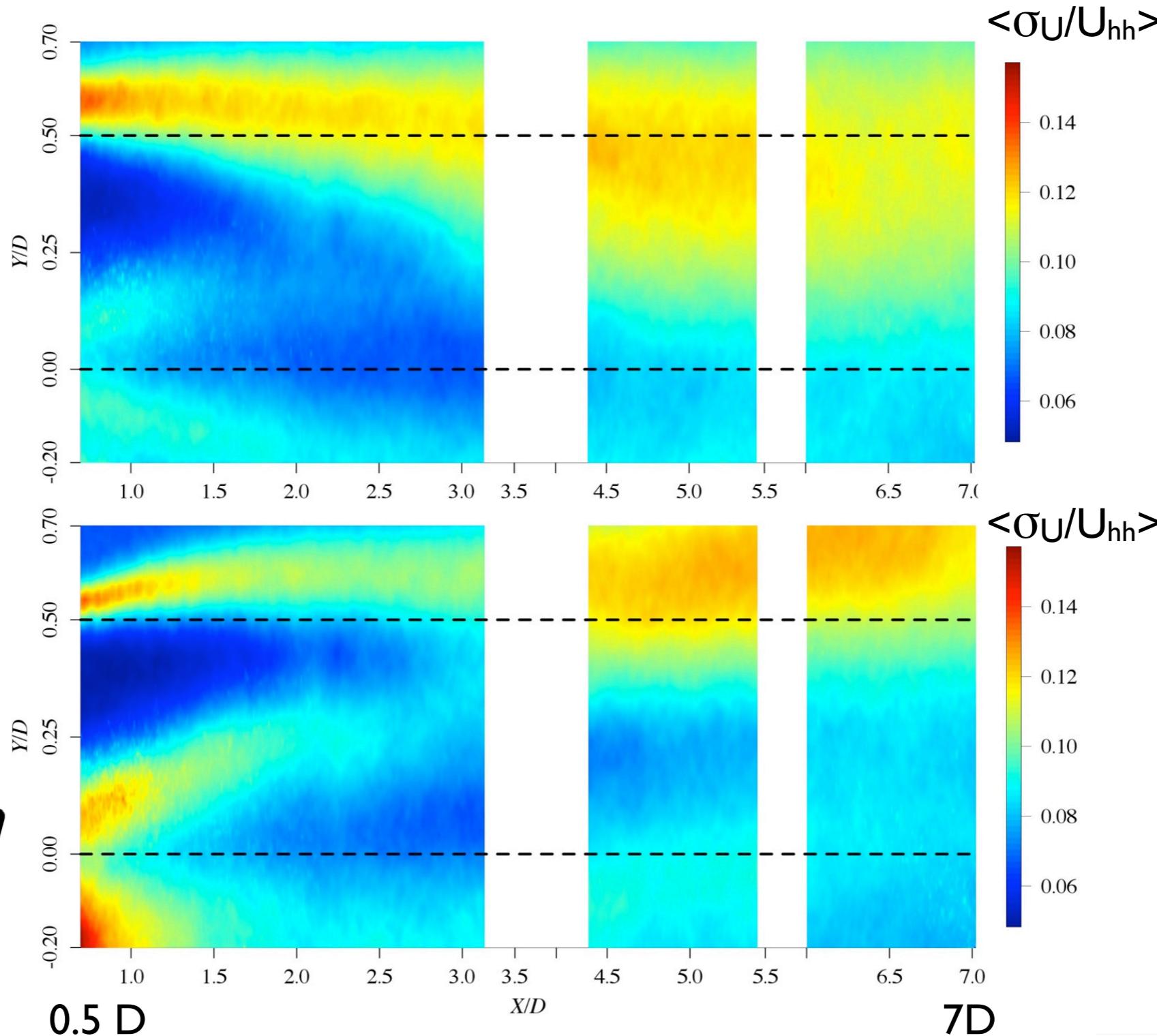
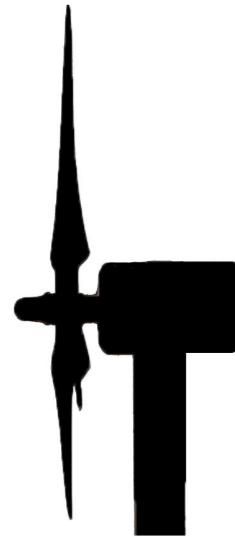
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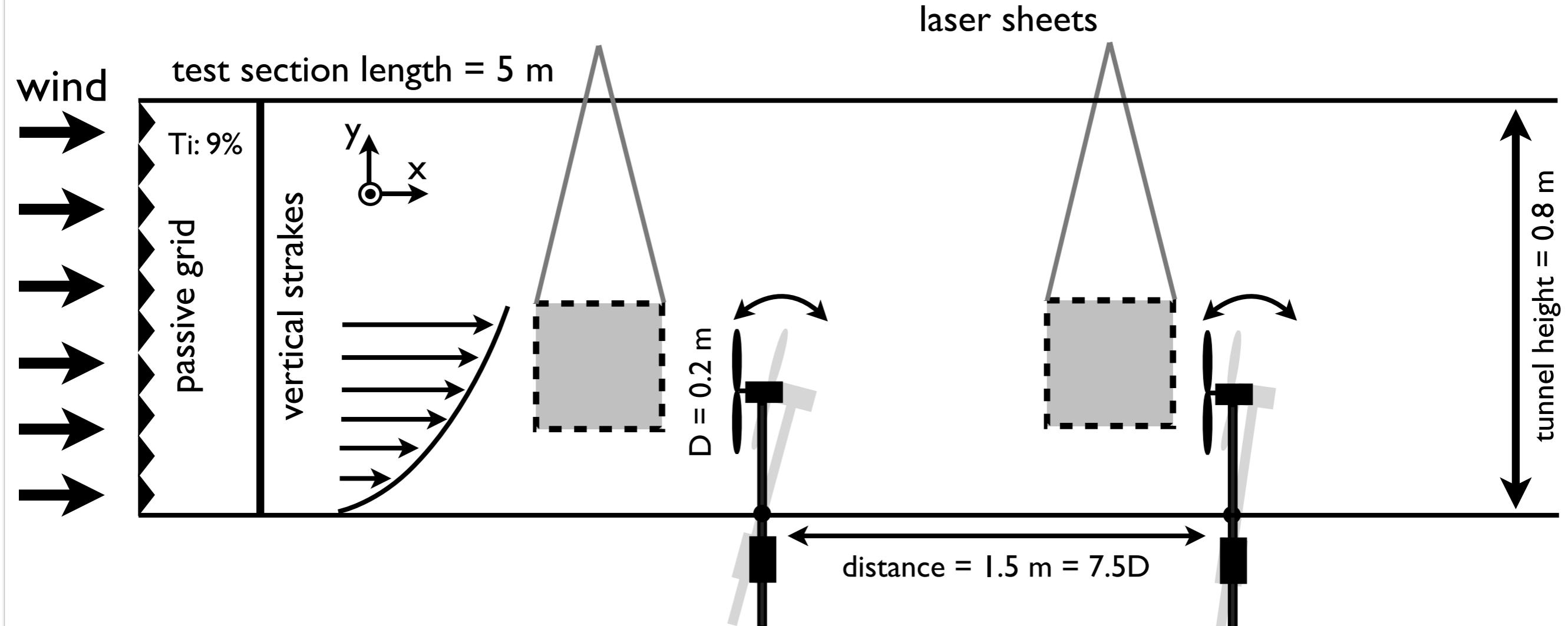
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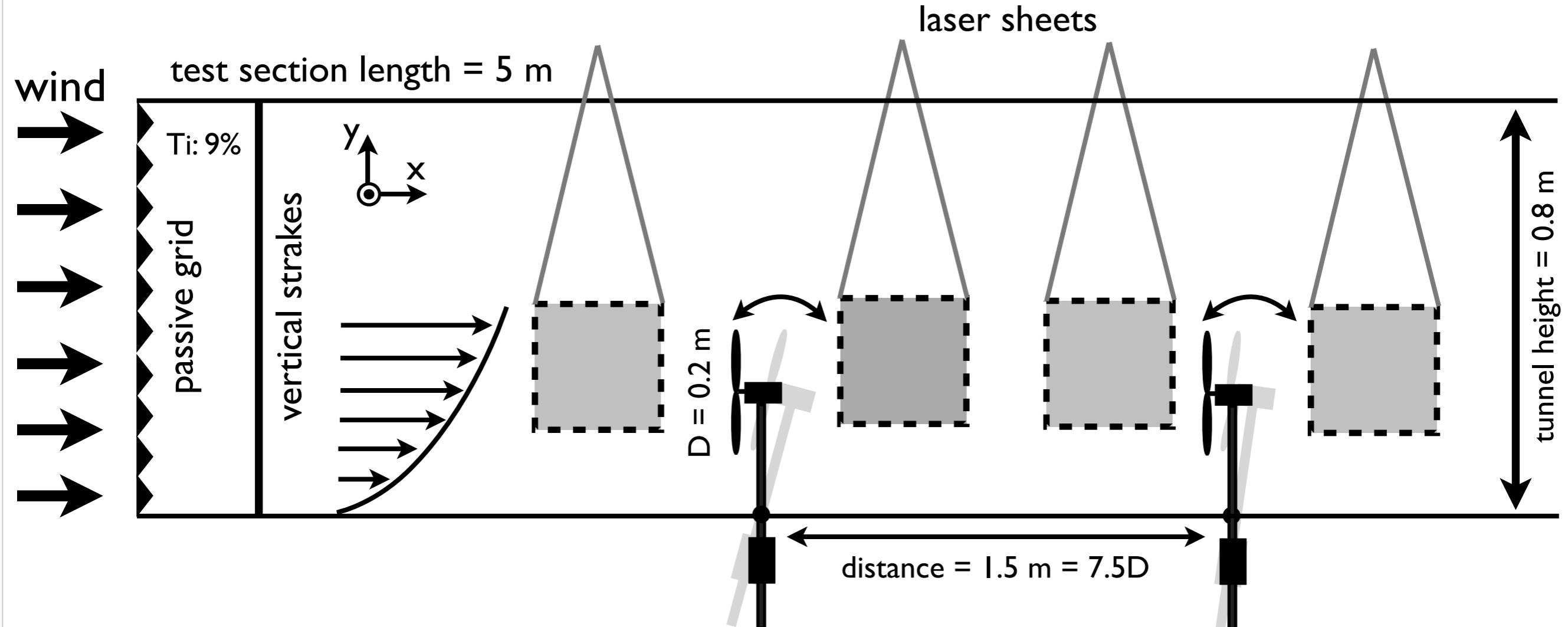


Setup: two turbines



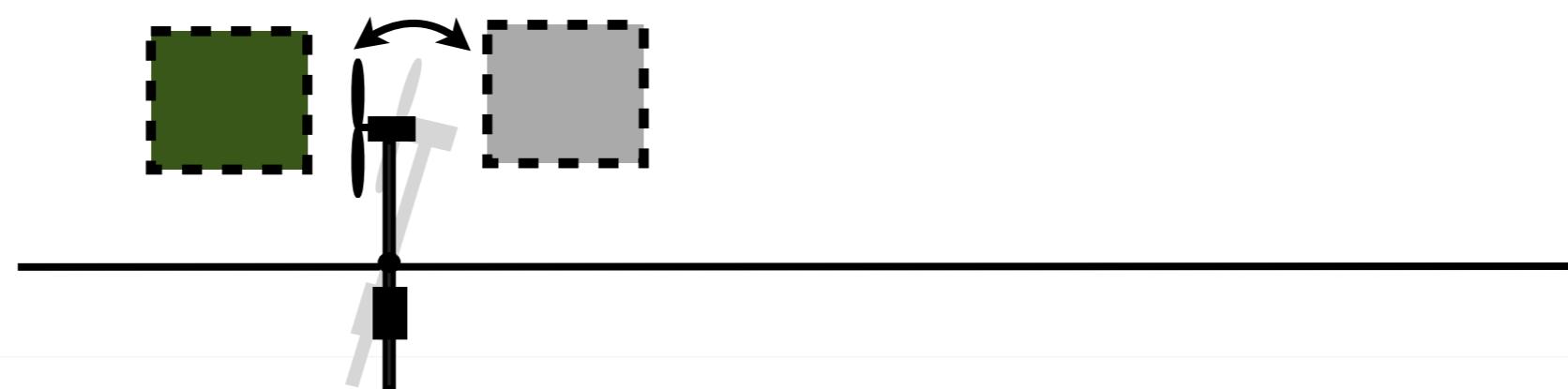
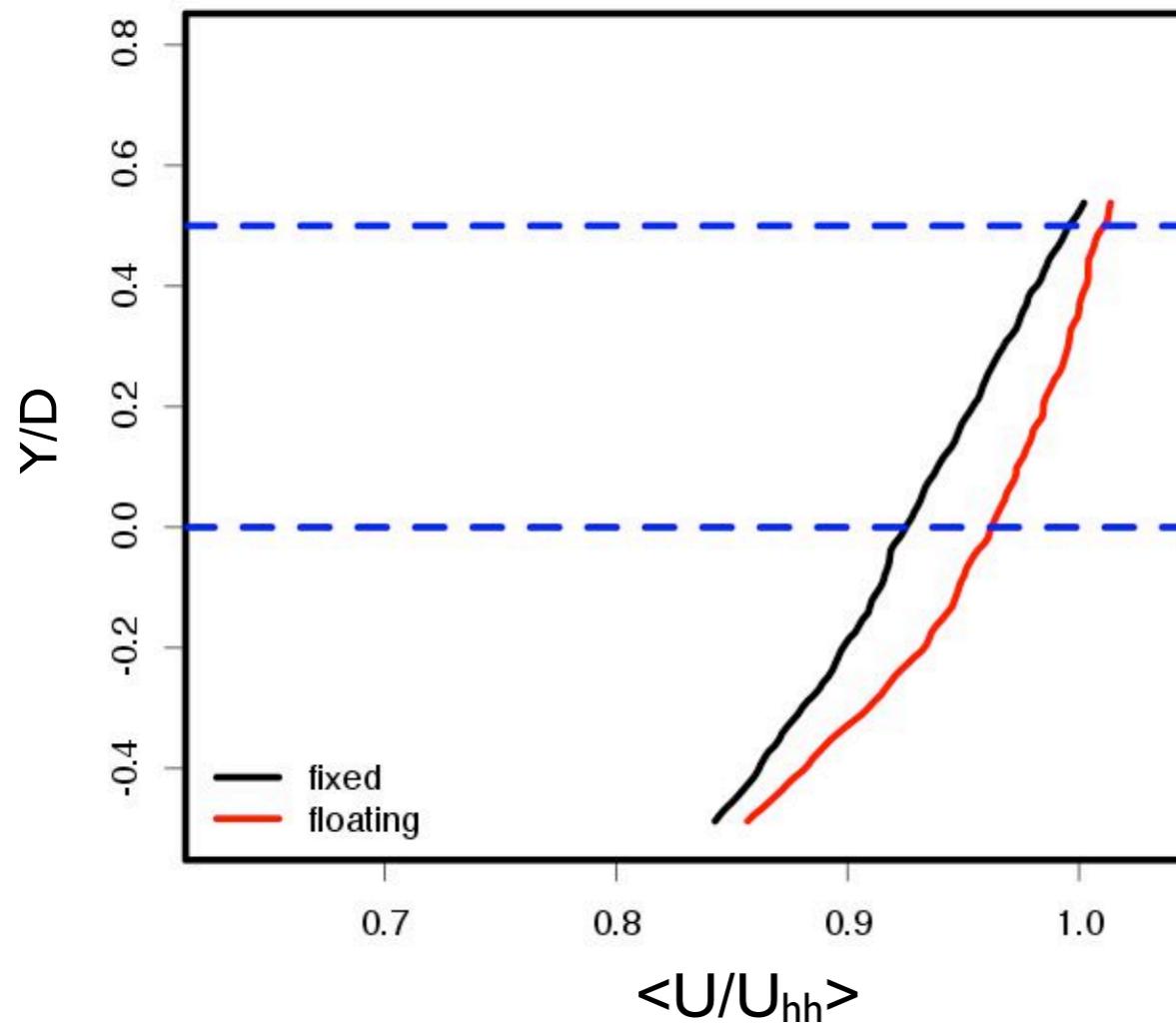
wind tunnel at Portland State Univ.

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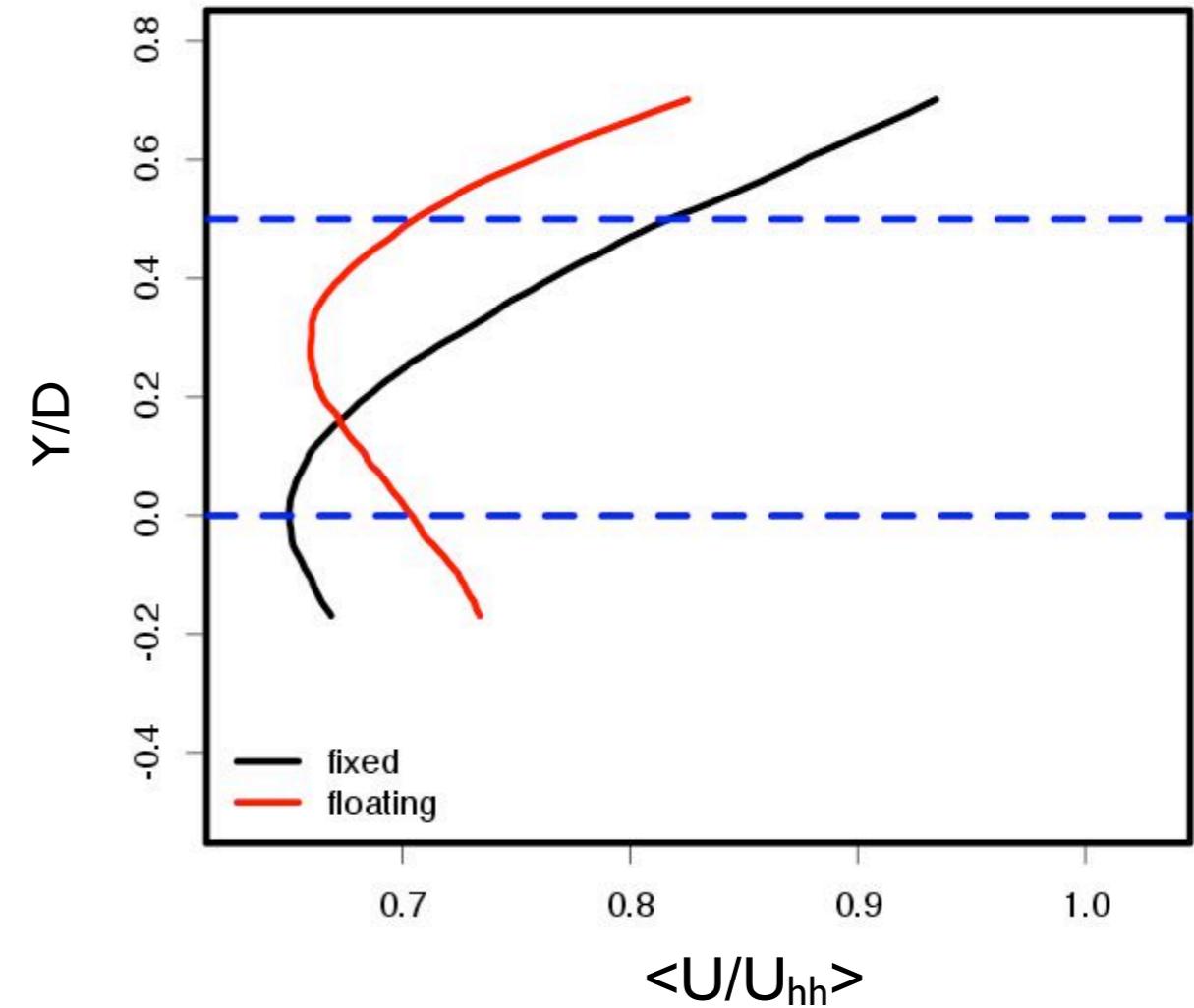
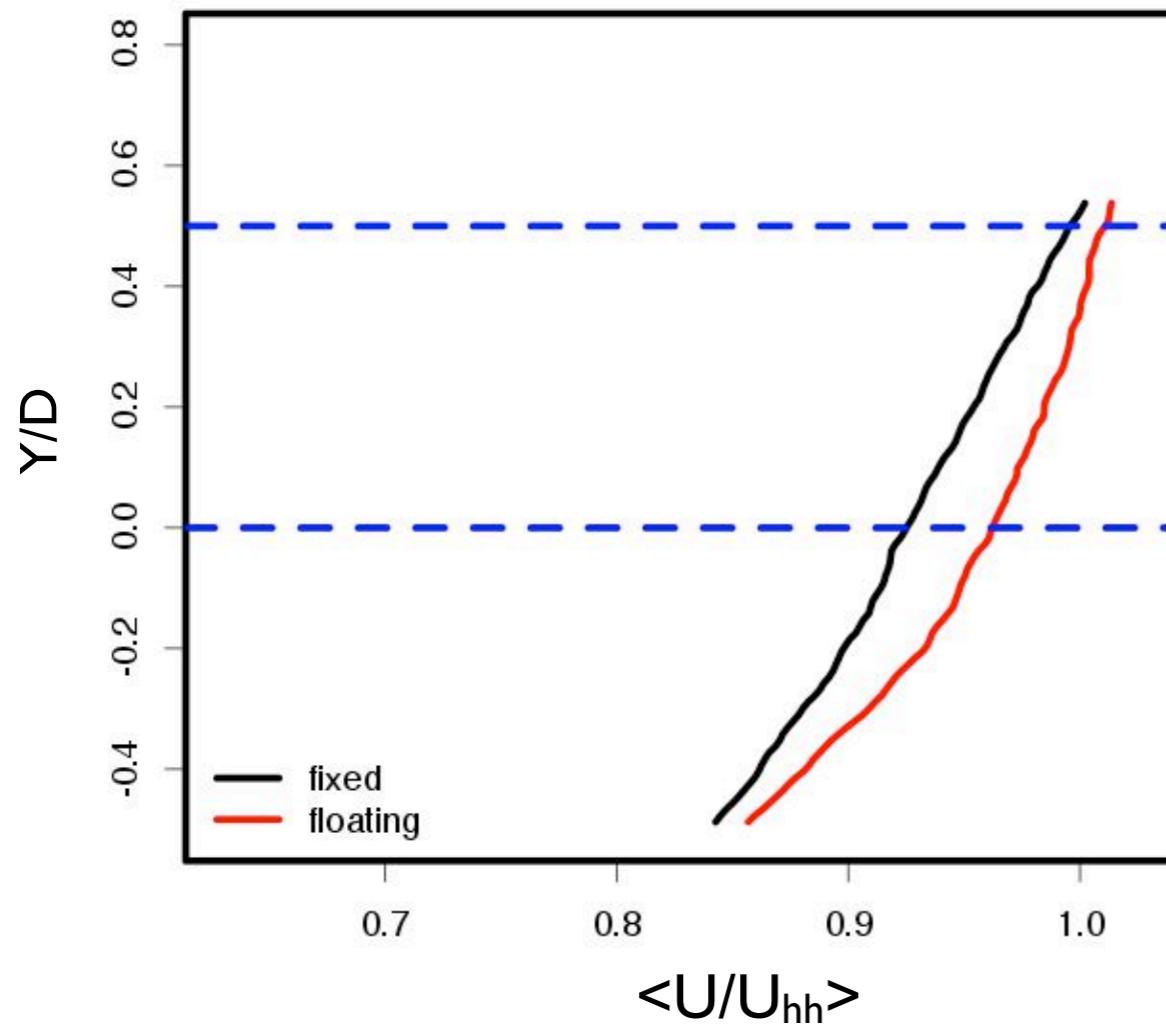


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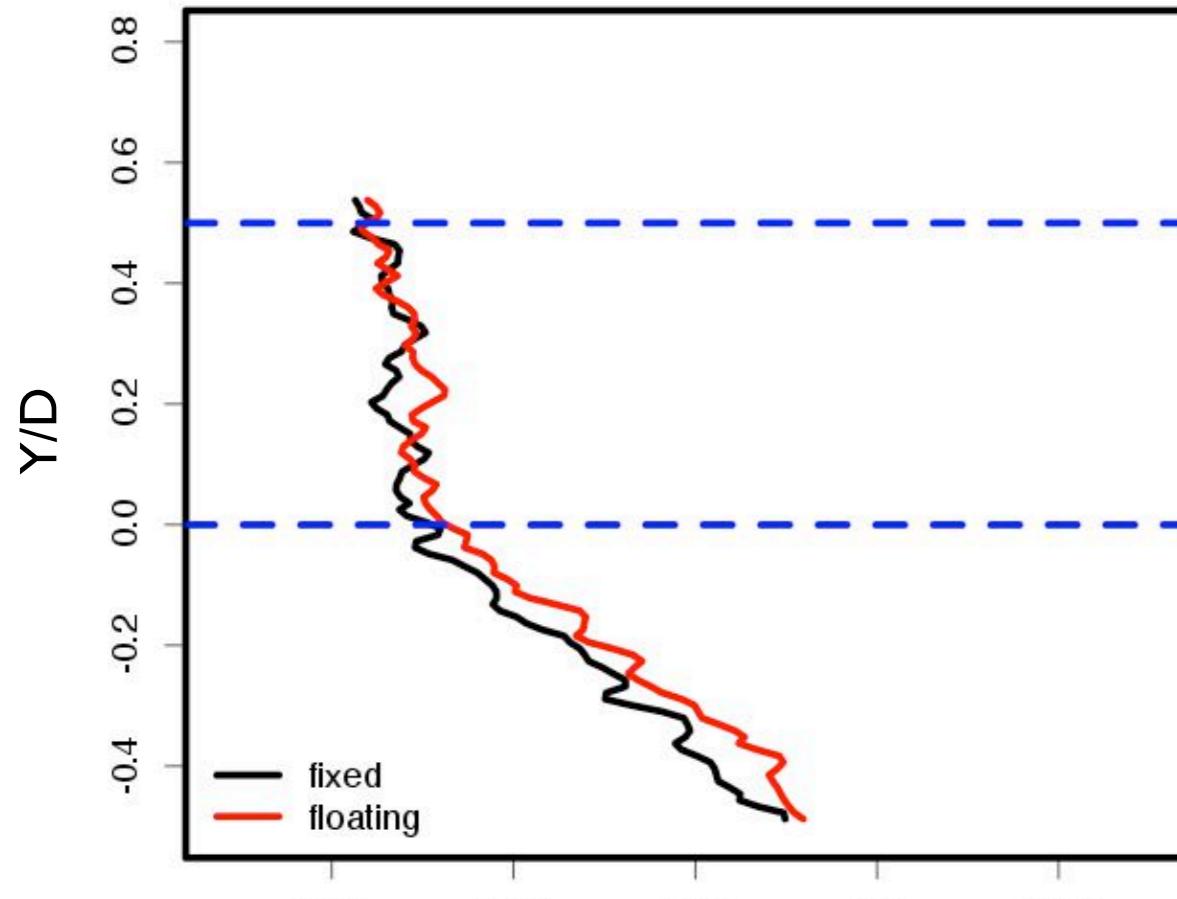
Inflow profiles $\langle U/U_{hh} \rangle$ at 0.5D upstream



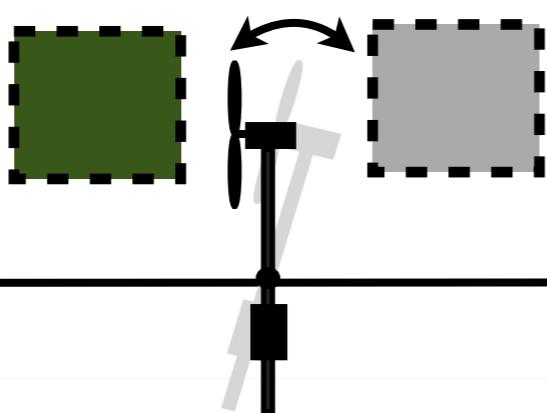
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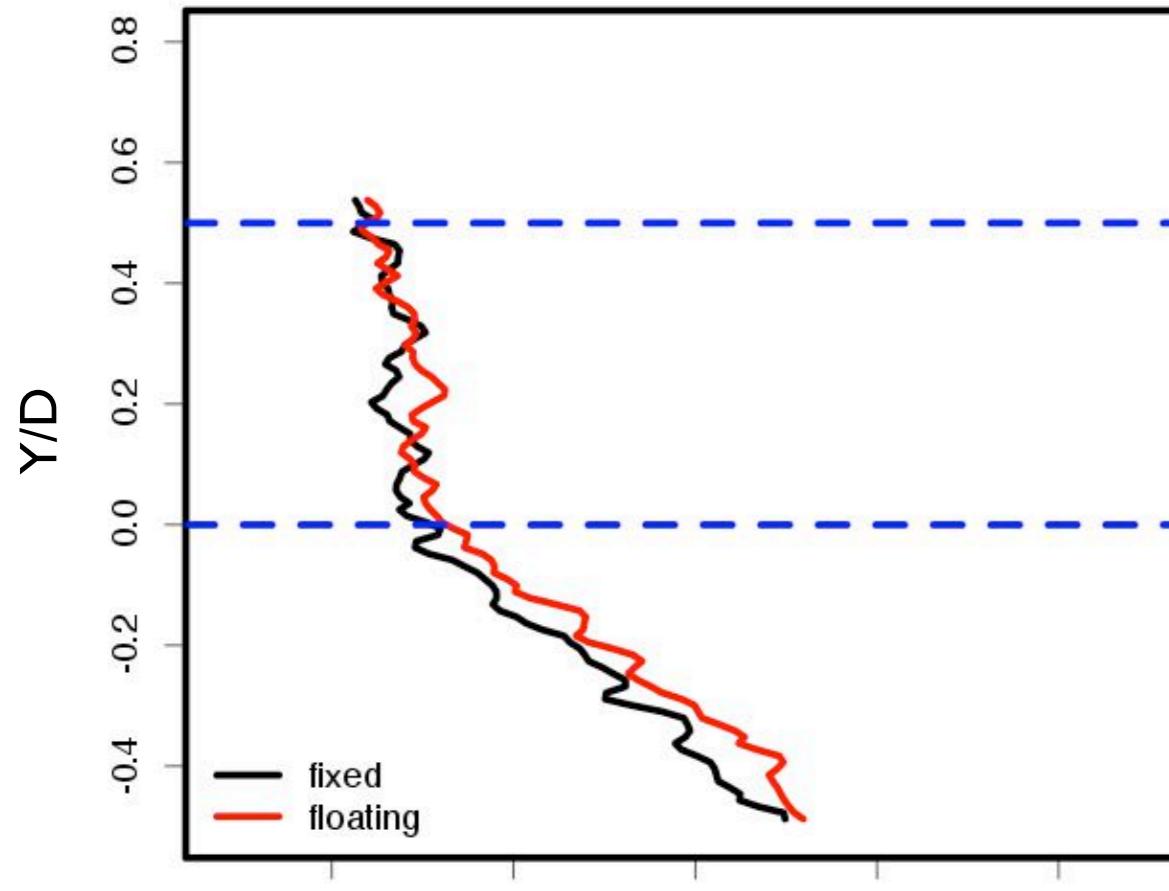
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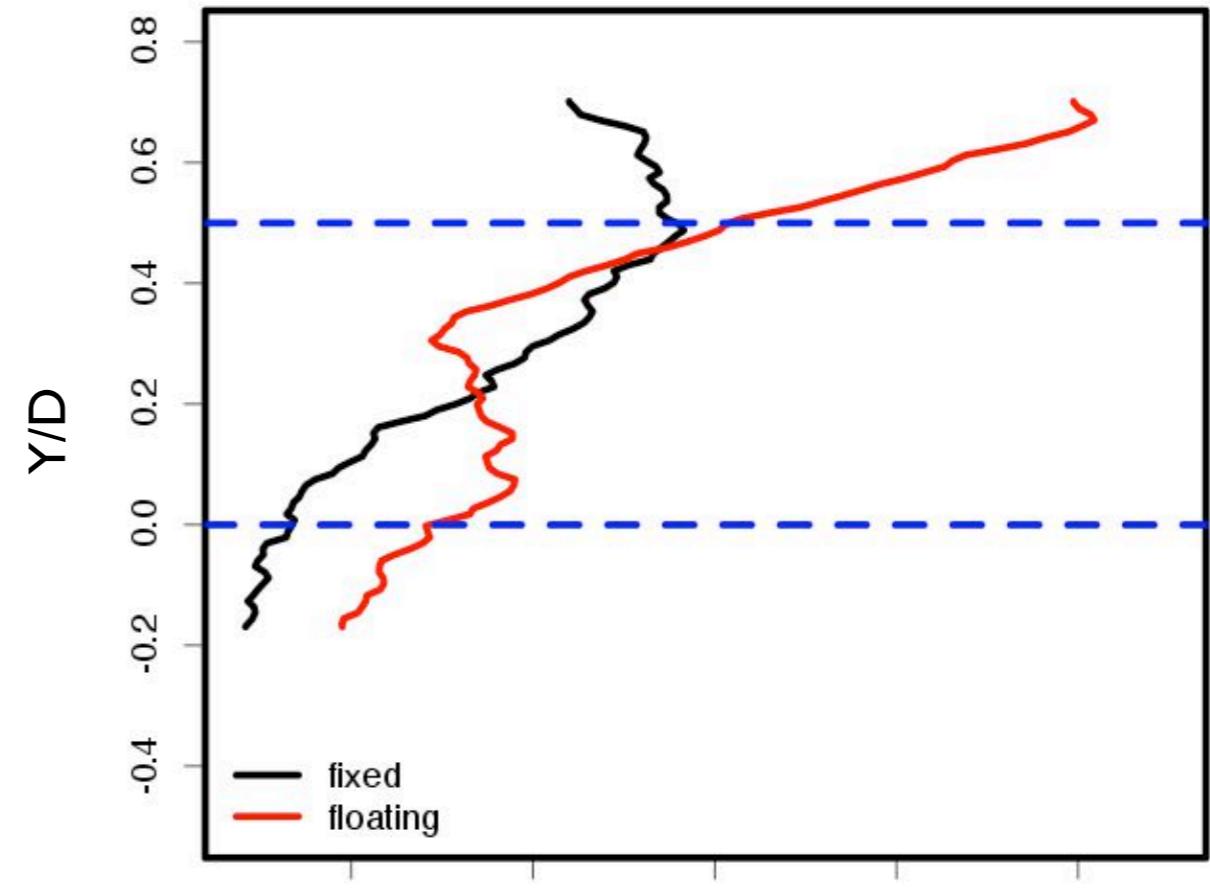
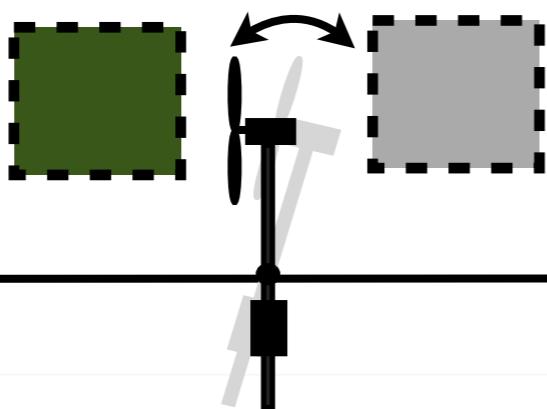
$\langle \sigma_U/U_{hh} \rangle$



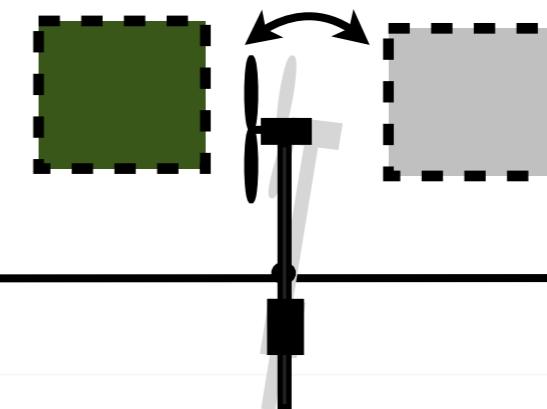
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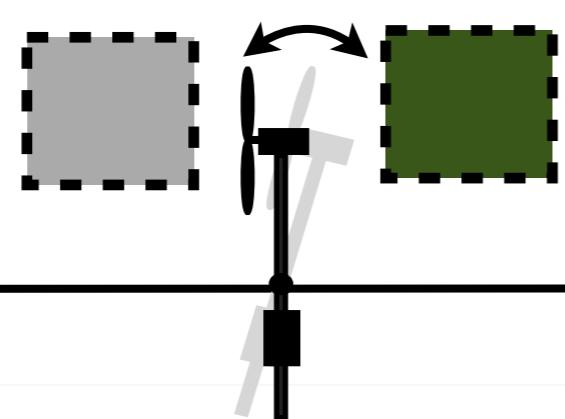
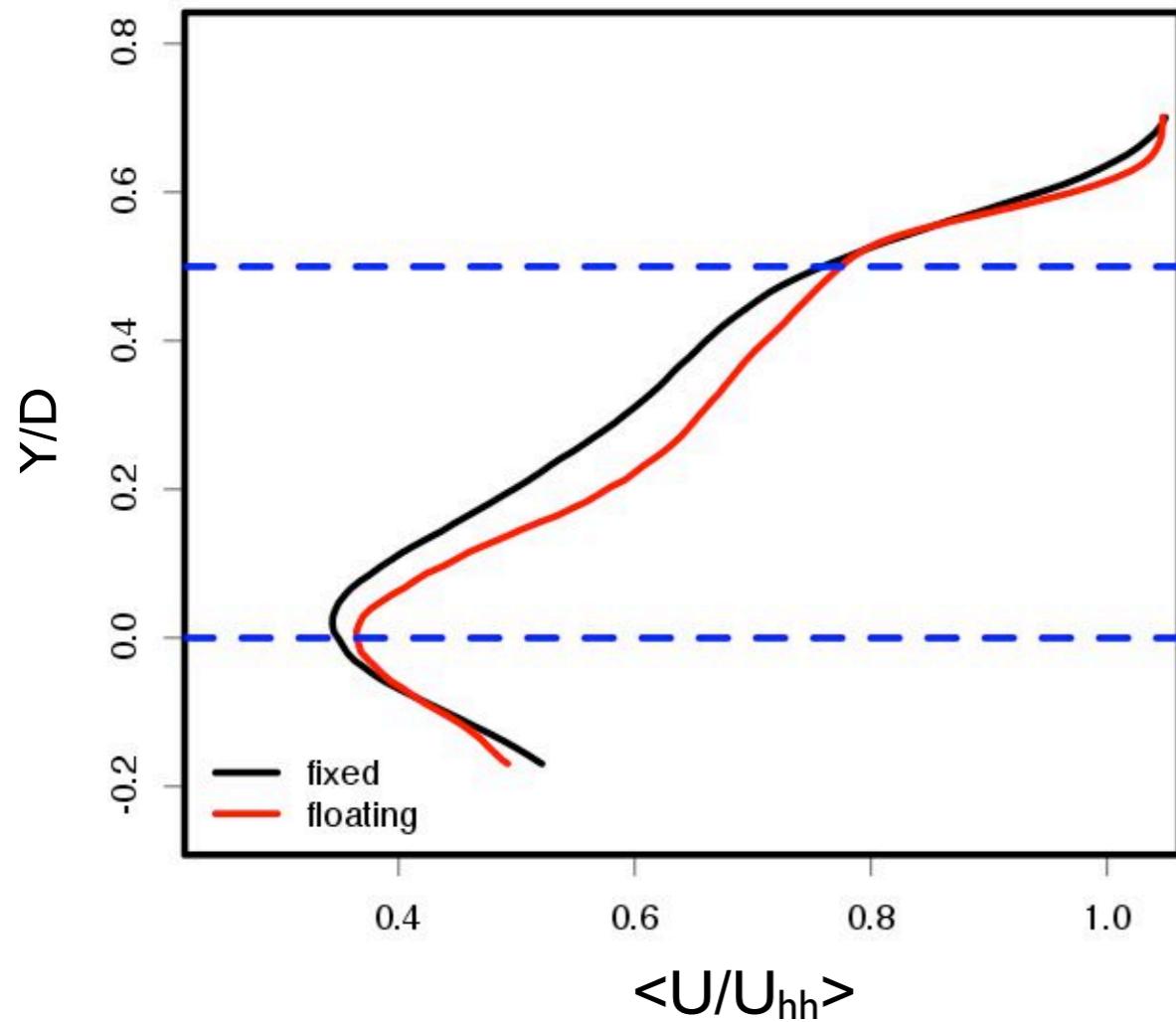
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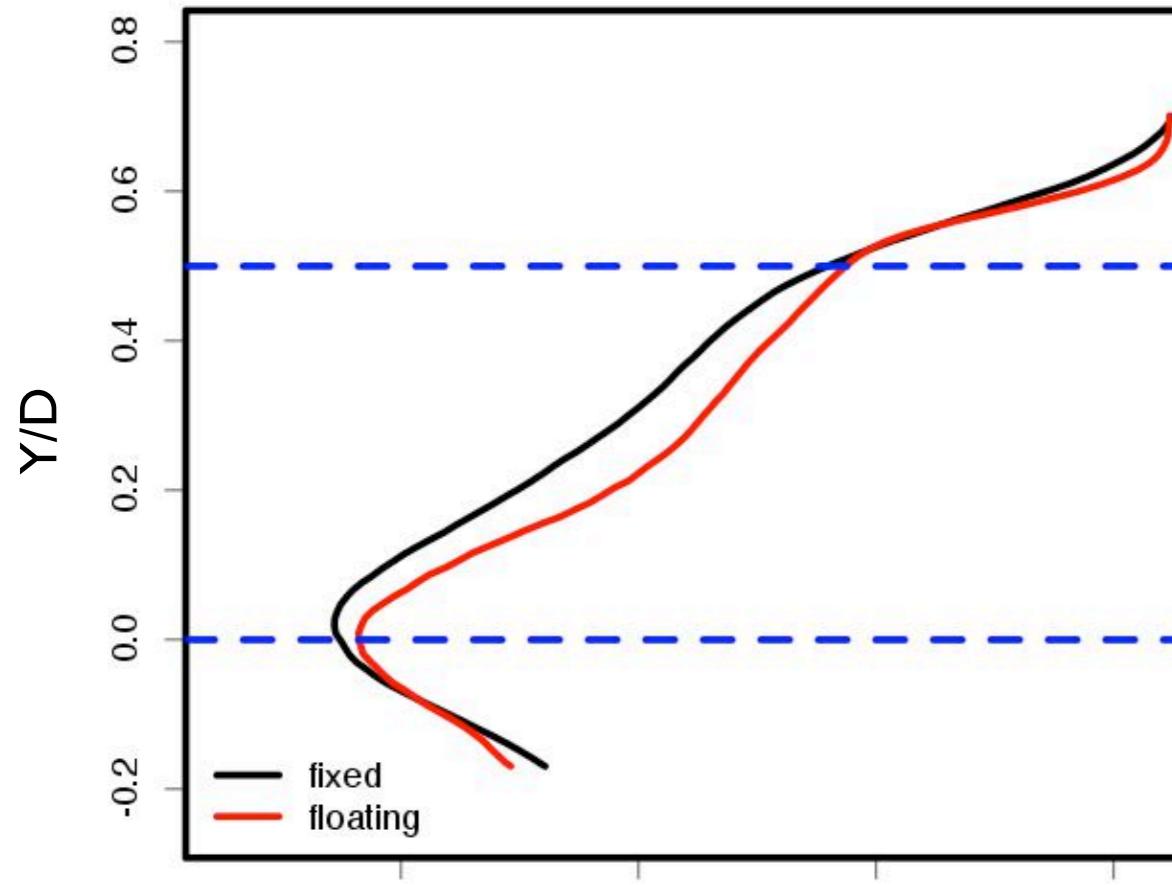
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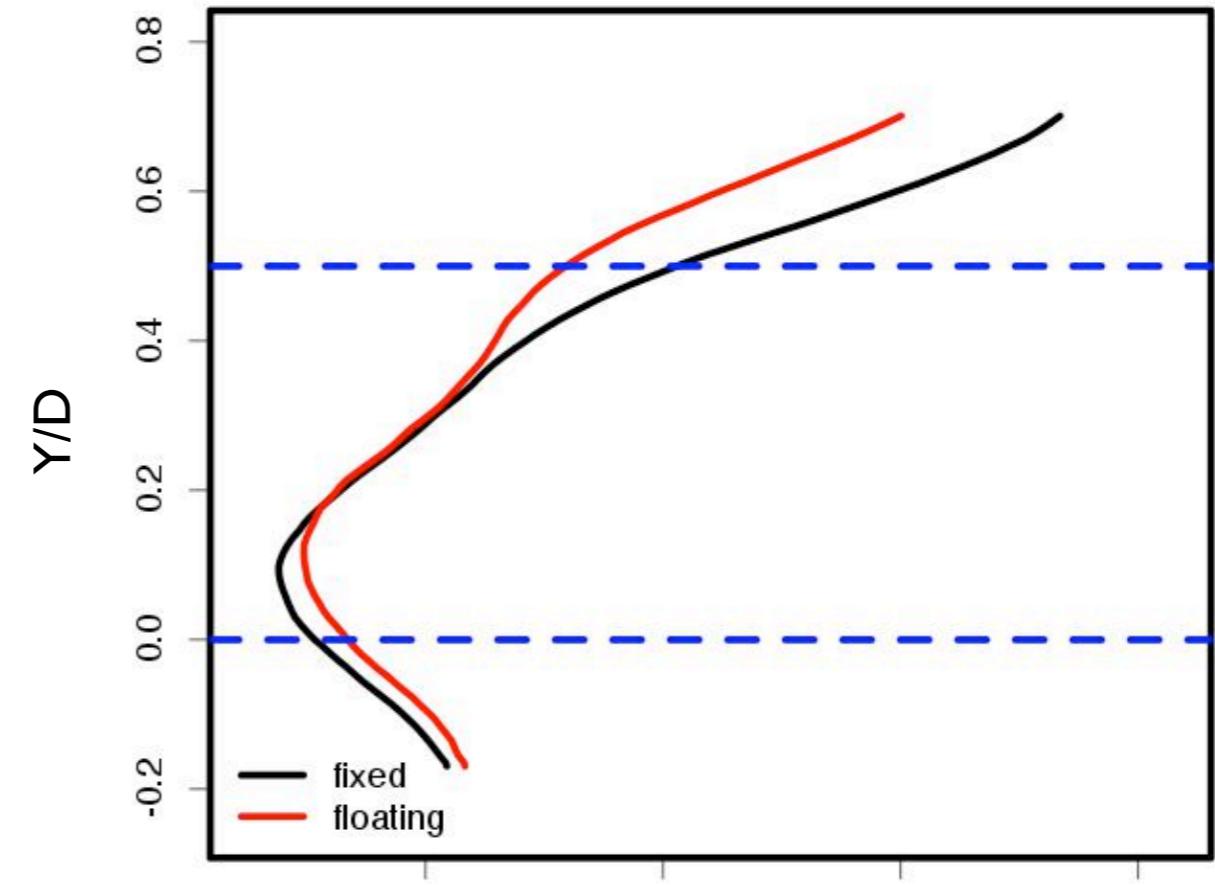
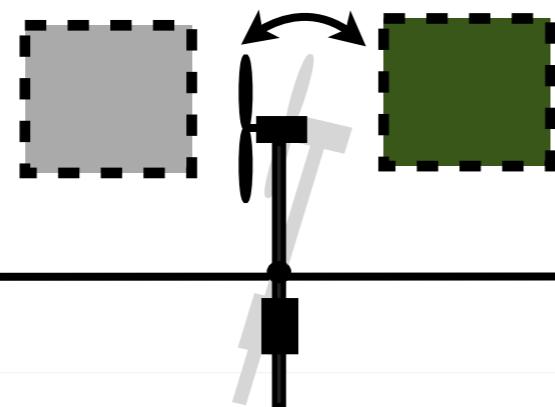
Near wake profiles $\langle U/U_{hh} \rangle$ at 1D downstream



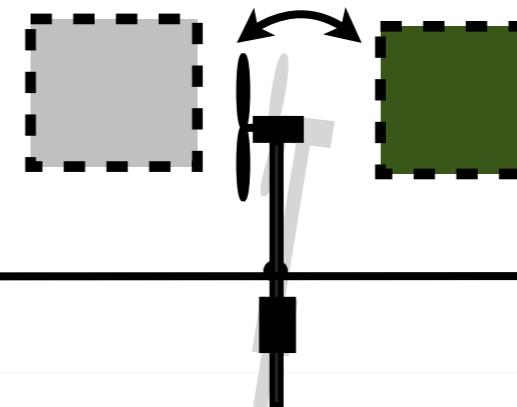
Near wake profiles $\langle U/U_{hh} \rangle$ at 1D downstream



$\langle U/U_{hh} \rangle$



$\langle U/U_{hh} \rangle$



Summary & Conclusions

- Blockage changes inflow profile
- Pitch motion has strong impact on wake
 - Vertical trend in all quantities
 - Increased vertical flow
- Reduced turbulence intensity in far wake
- Changed inflow profile for downstream turbine has no influence on near wake

Thank you!

Questions?

Acknowledgements:

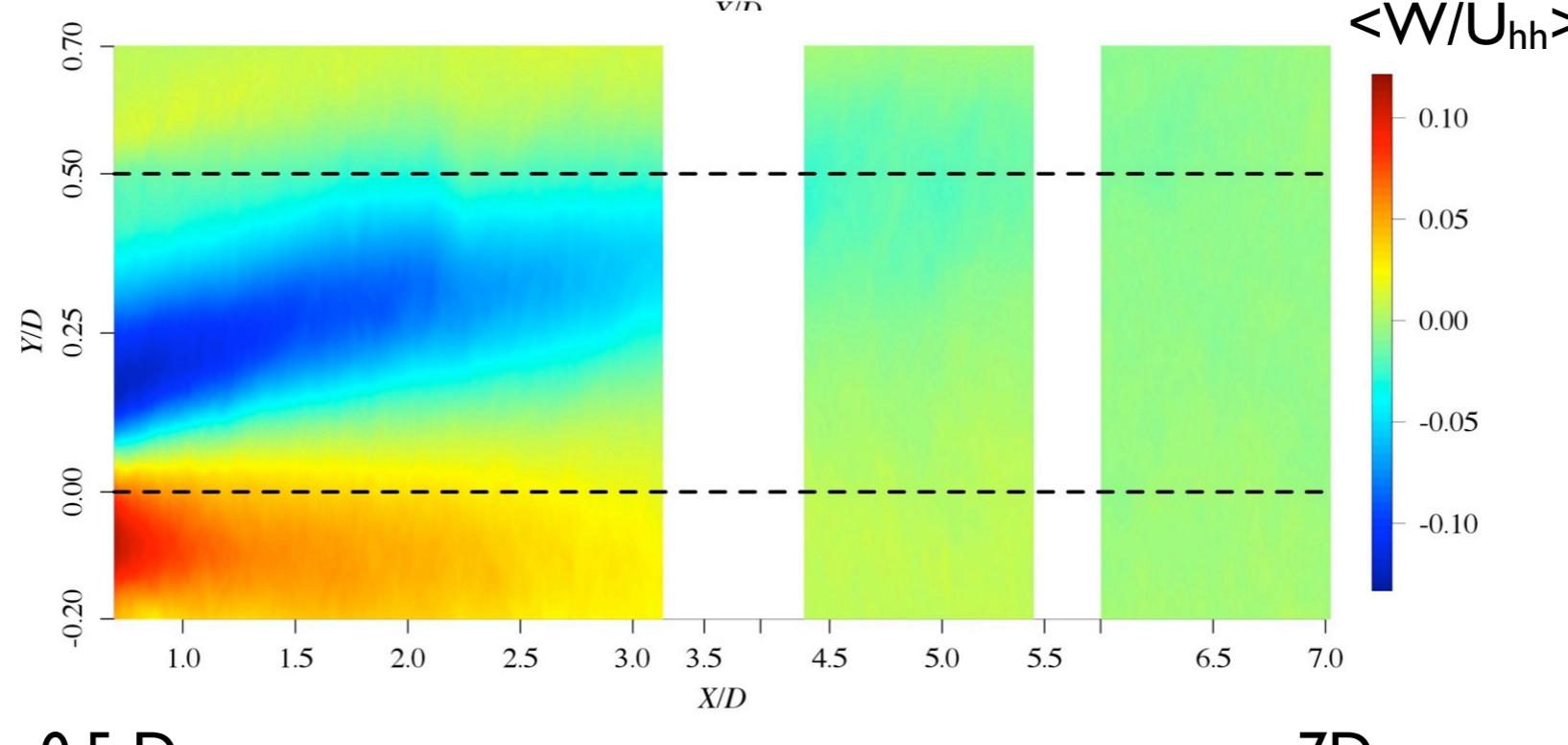
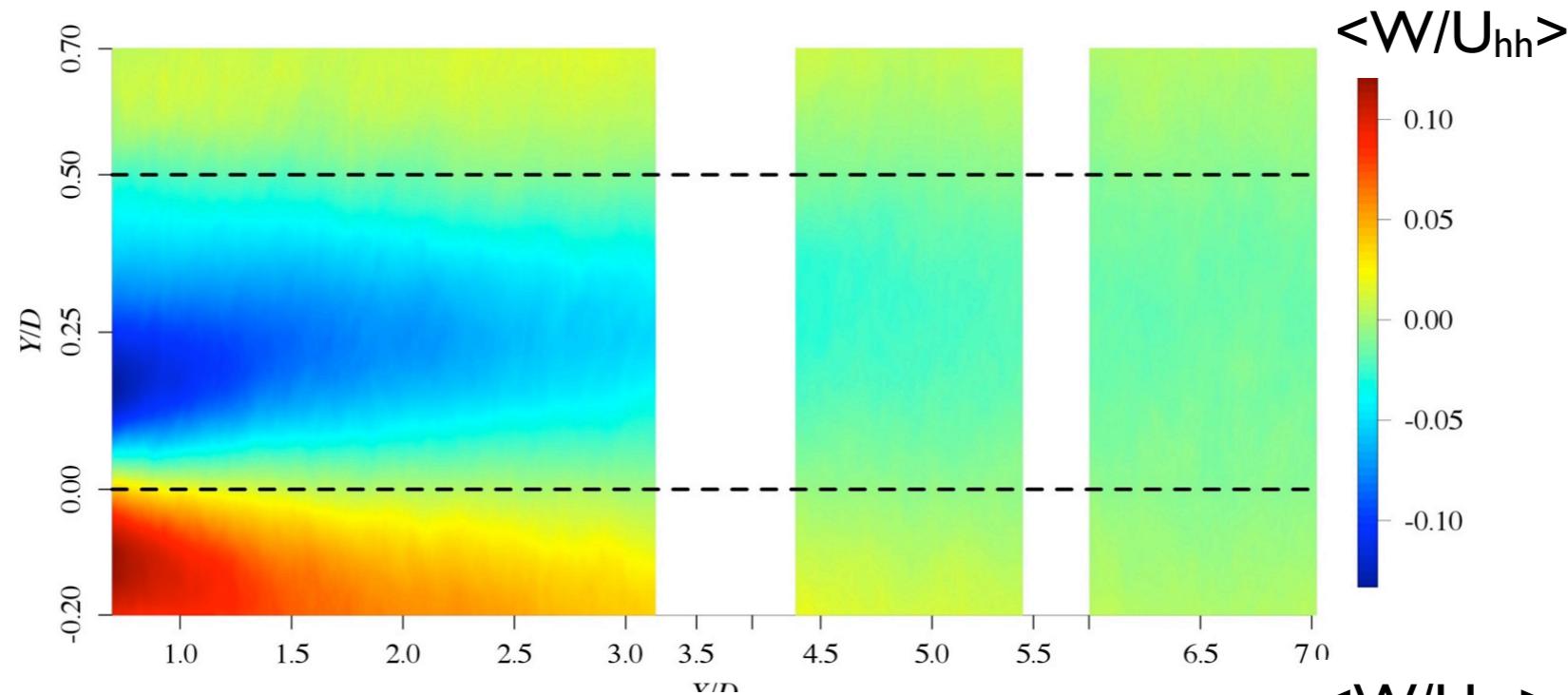
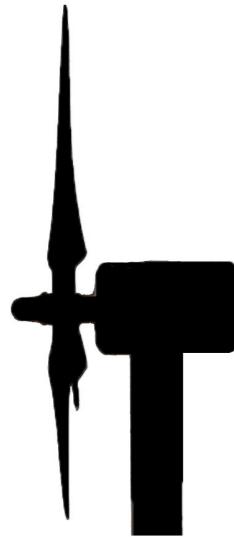
- ▼ Elizabeth Camp
- ▼ German Environmental Foundation

„Experimental study on influence of pitch motion
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Rockel et al., *Energies*, submitted 2013



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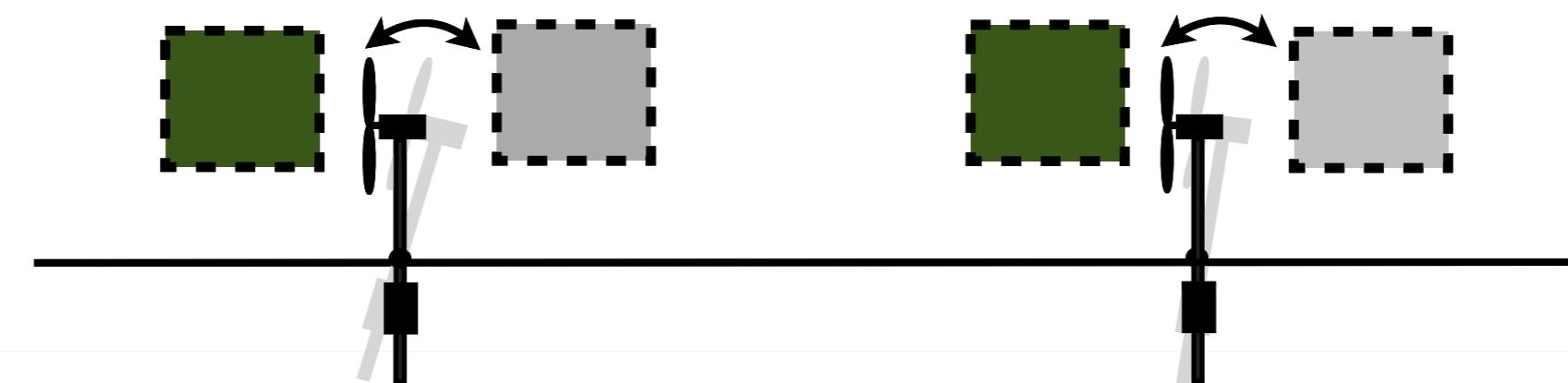
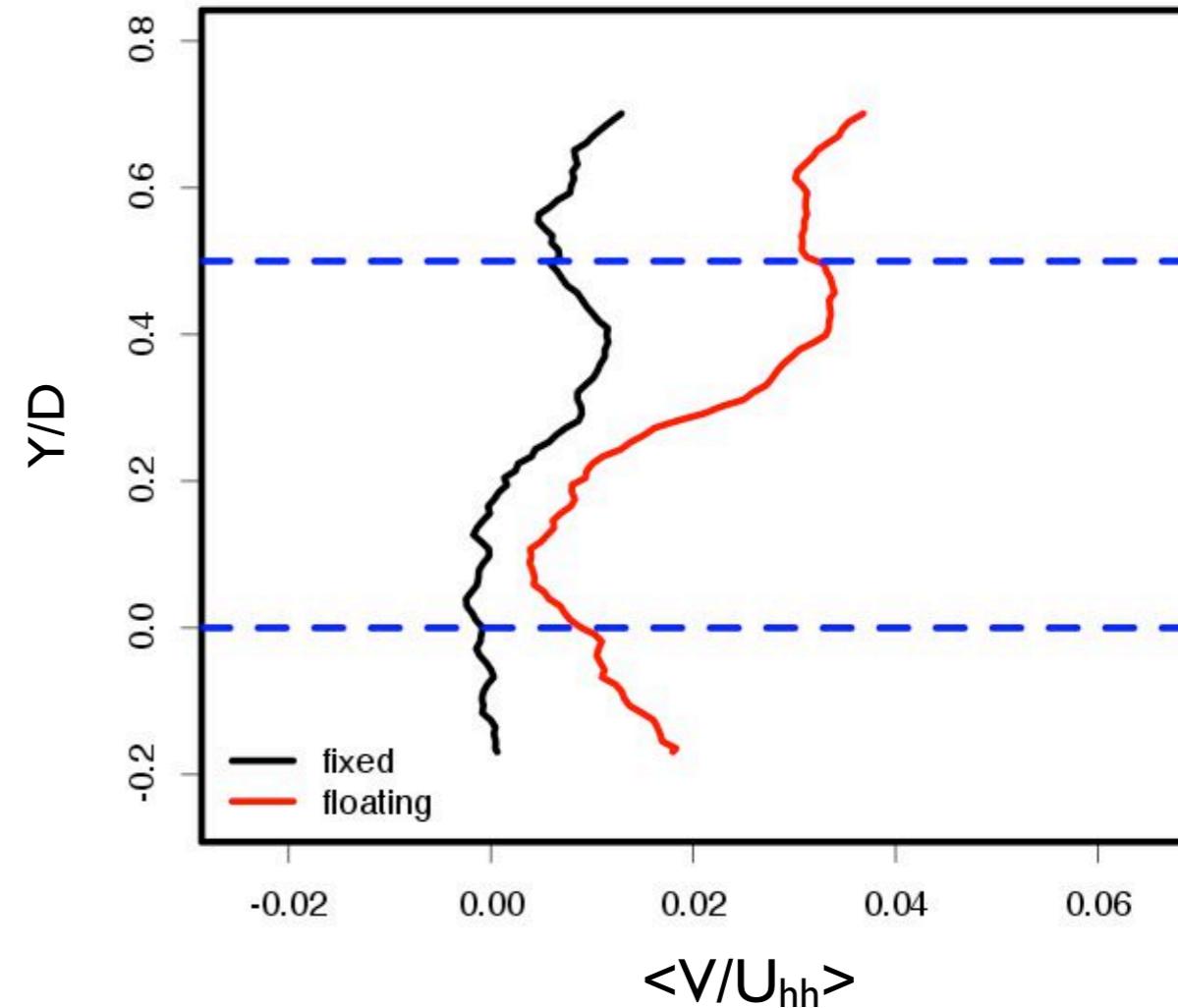
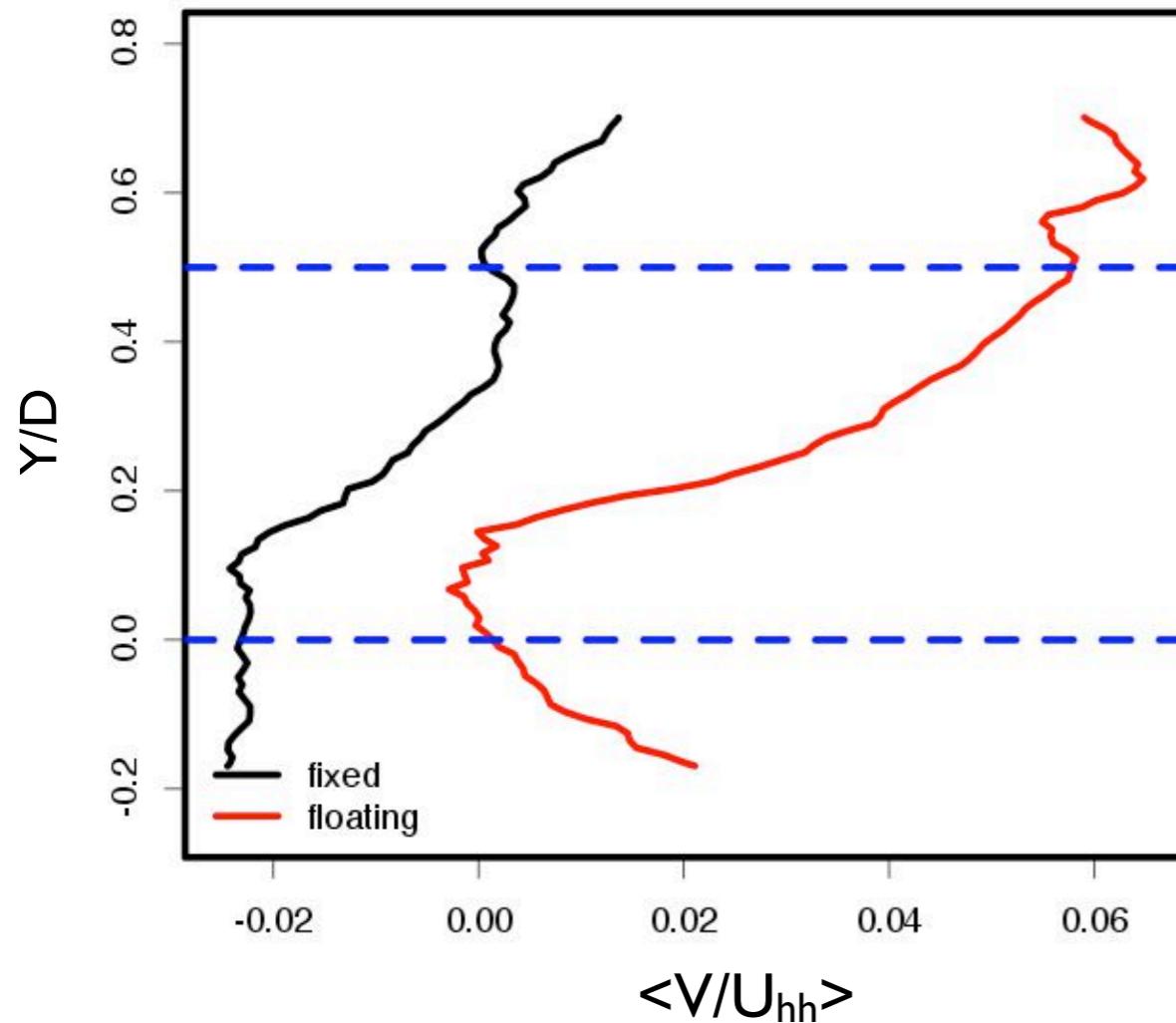
spanwise velocity



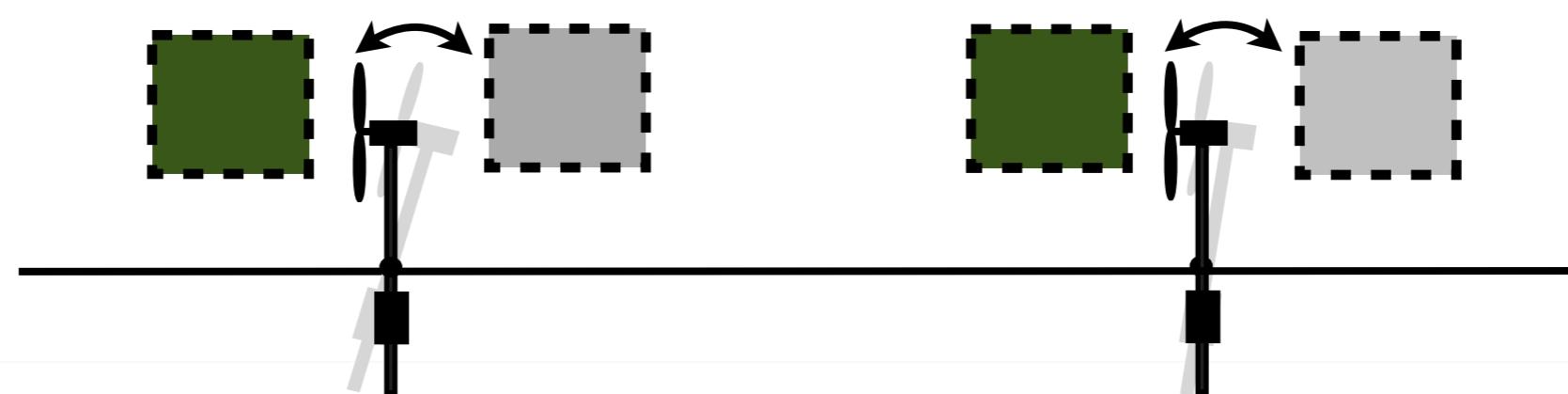
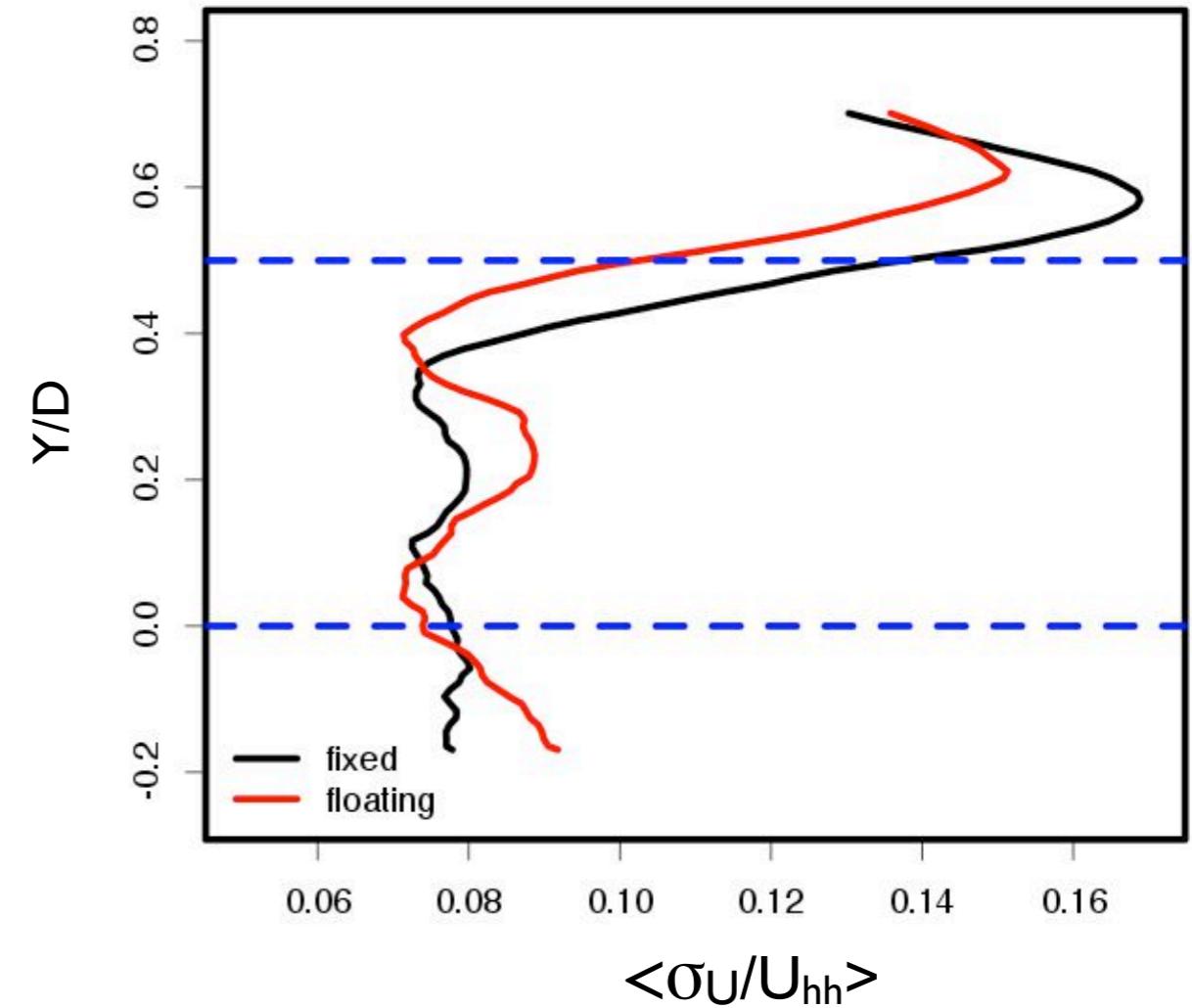
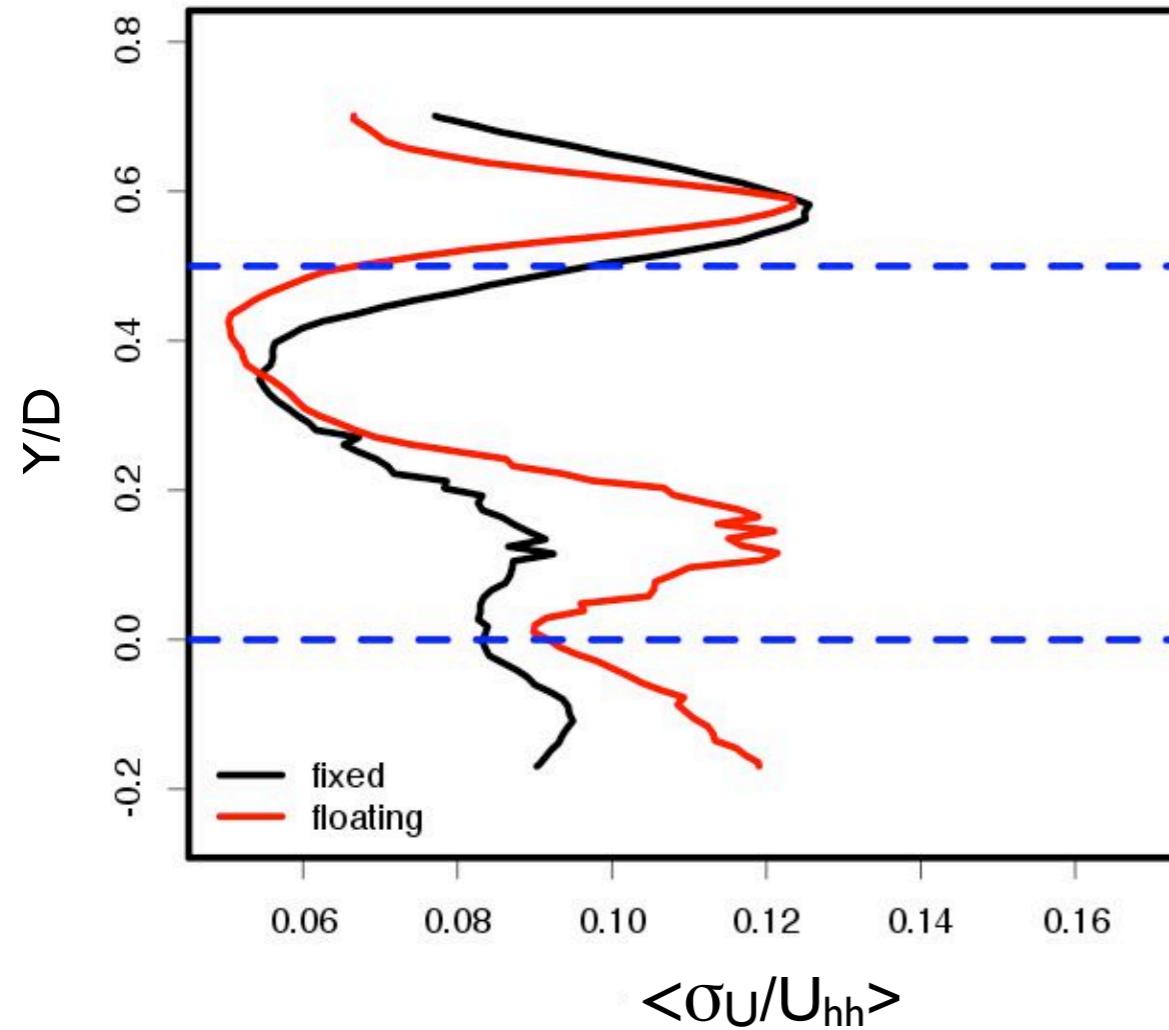
0.5 D

7D

Near wake profiles $\langle V/U_{hh} \rangle$ at 1D downstream

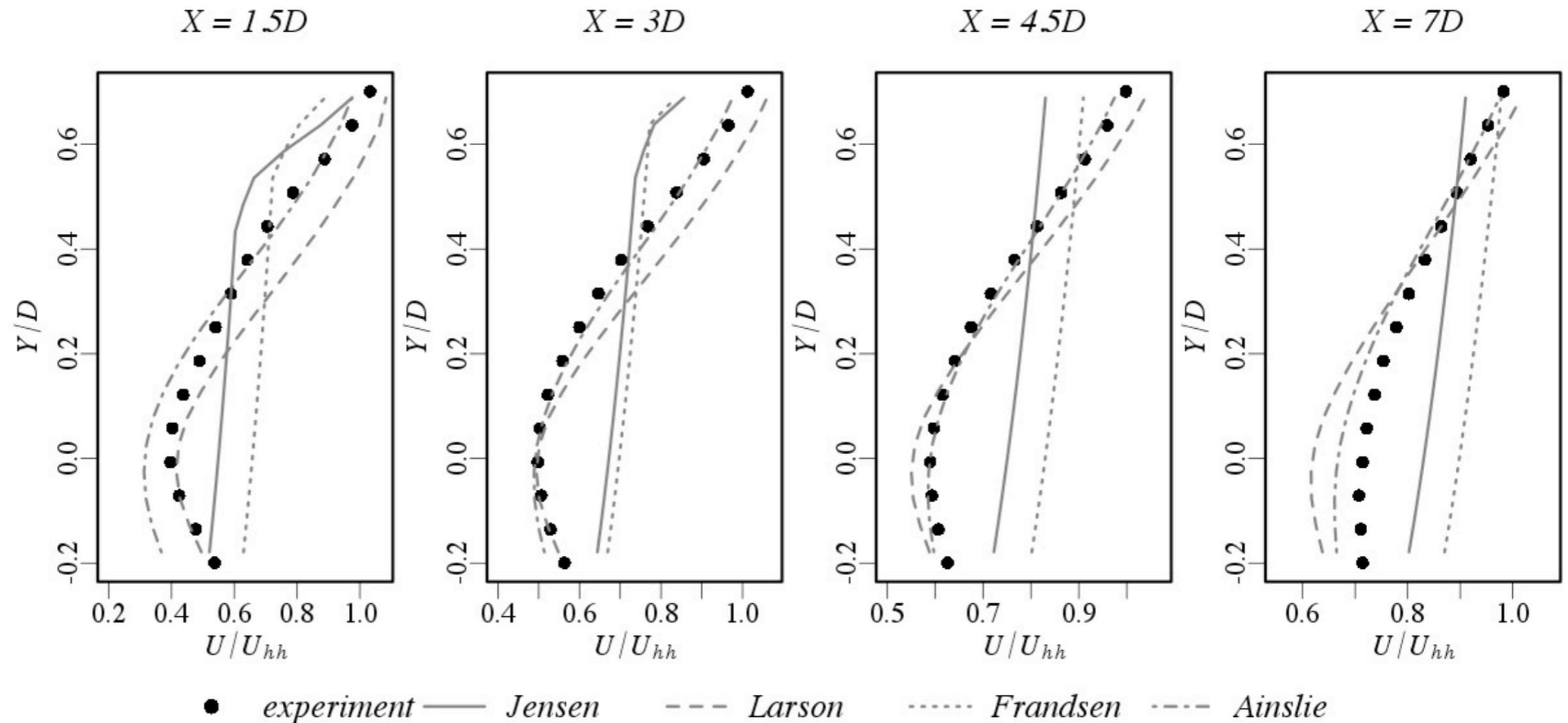
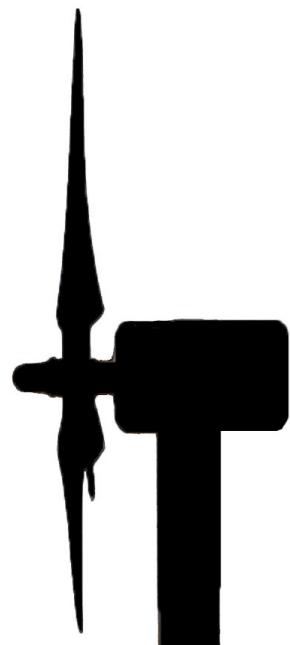


Near wake turbulence intensity $\langle \sigma_u / U_{hh} \rangle$ at 1D downstream



Comparison with wake models: fixed

➤ shape and magnitude of deficit predicted for $X = 3D$ and $4.5D$



Comparison with wake models: floating

▼ vertical displacement NOT captured

