

Norwegian University of Science and Technology

Cost-benefit evaluation of remote inspection of offshore wind farms by simulating the operation and maintenance phase

EERA DeepWind 2014 24th January 2014

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Outline

- O&M of Offshore Wind Turbines
- **Remote Inspection**
- Simulations
- **Results**
- Conclusions

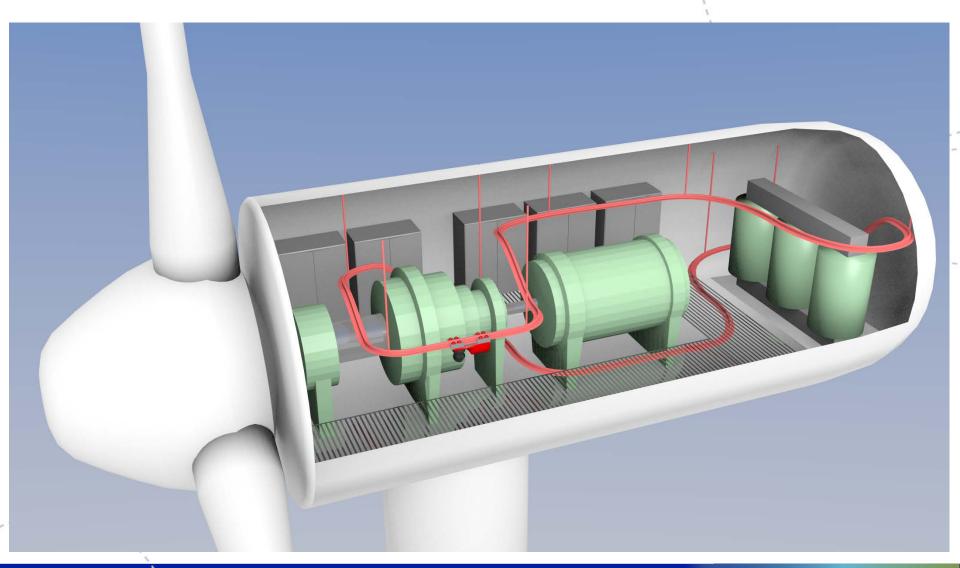


O&M of Offshore Wind Farms

- High cost compared to on land.
- Access to the turbines are:
 - Expensive.
 - Time consuming.
 - Not possible in harsh weather.
- Reduction in «offshore work» can reduce the cost.



Remote Inspection Concept



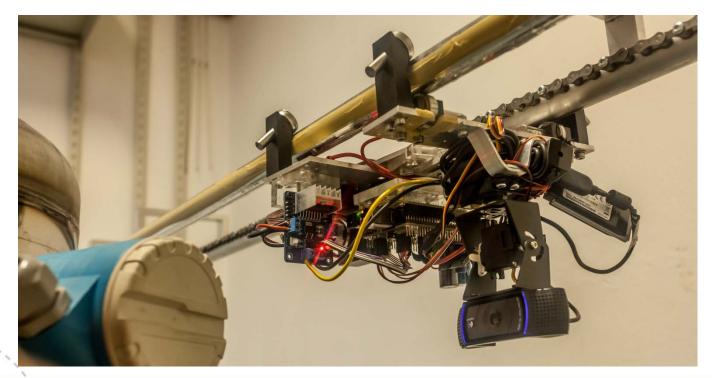
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Remote Inspection Prototype

- A prototype has been developed.
- Have been tested in a series of experiments that compare remote and manned inspections.
- Results have shown that with this early prototype, remote inspections have performed almost as good as manned inspections.



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Simulations

- Simulations performed with the NOWIcob tool.
- Wind farm size, possible failures, vessels and maintenance personnel were the same for all simulations.
- Three cases were defined:

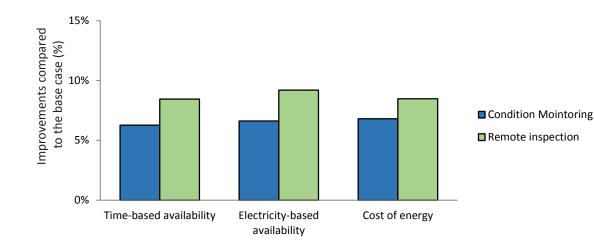
	Base	Condition monitoring	Remote inspection
Corrective maintenance	Yes	Yes	Yes
Condition-based maintenance		Yes	Yes
Pre-inspecions	Manned	Manned	Remote
False alarms		Manned	Remote

- Three variants of the remote inspection case were tested:
 - 1. Five times higher investment cost of the system.
 - 2. The remote inspection system fails five times as often.
 - 3. Remote inspection failures cause the turbine to stop.



Condition Monitoring vs Remote Inspection

- To rely on corrective maintenance alone, as the base case, is not a viable strategy.
- Remote inspections had better availability than condition monitoring.
- Cost of energy is also better, but due to the additional investment cost and cost of replacement robots the improvement over condition monitoring is smaller than for availability.
- The difference between the two cases are larger for electricity-based availability than time-based.



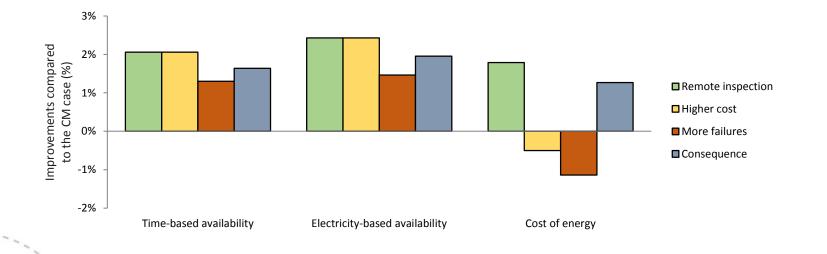
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Pessimistic Variants

- Five time increase in investment cost or failure rate are highly exaggerated values, thus a large effect is expected.
- The availability is still higher than for condition monitoring, larger effect on the cost of energy.
- It seems as keeping the remote inspection system reliable is important.





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Conclusions

- The results show an economic benefit to remote inspections.
- The effect seems robust for the case variants that were tested.

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Questions?

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