TCCS9 Trondheim June 12-14, 2017

# Preparing the ground for CCS in the European cement industry – CEMCAP status

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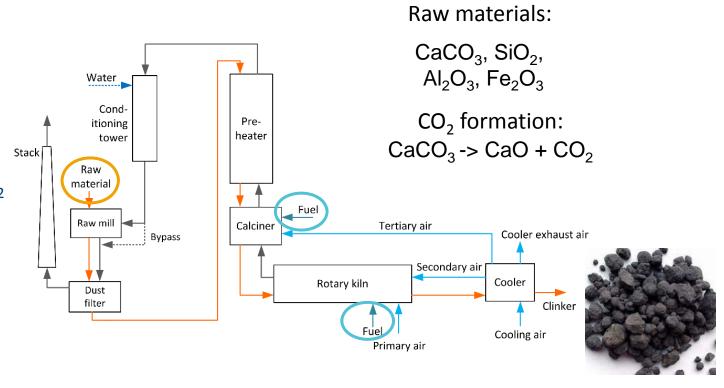


## CO<sub>2</sub> emissions from cement production

 Cement production constitute ~5-7% of global anthropogenic CO<sub>2</sub> emissions

 ~60% of the cement plant CO<sub>2</sub> comes from the raw material

 Fuel substitution is not enough for deep emission cuts









#### **CEMCAP Consortium**

#### **Cement Producers**

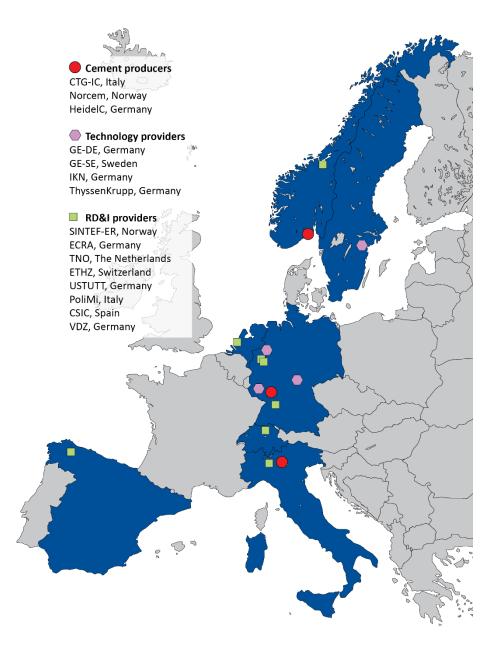
Italcementi, IT Norcem, NO HeidelbergCement, DE

#### **Technology Providers**

GE Carbon Capture (GE-DE), DE GE Power Sweden (GE-SE), SE IKN, DE ThyssenKrupp Industrial Solutions, DE

#### **Research Partners**

SINTEF Energy Research, NO
ECRA (European Cement Research Academy), DE
TNO, NL
EHTZ, CH
University of Stuttgart, DE
Politecnico di Milano, IT
CSIC, ES





VDZ, DE

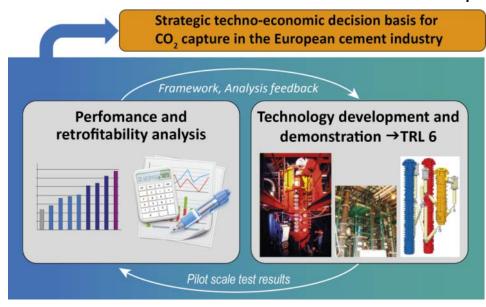




CEMCAP approach: iteration between analytical and experimental research

#### **Analytical work**

Framework document
Capture process simulations
Simulations of full cement plants (kilns)
with CO<sub>2</sub> capture
Cost estimations/benchmarking
Retrofitability analysis



#### Experimental work

Testing of three components for oxyfuel capture (linked to ECRA CCS project)

Testing of three different post-combustion capture technologies

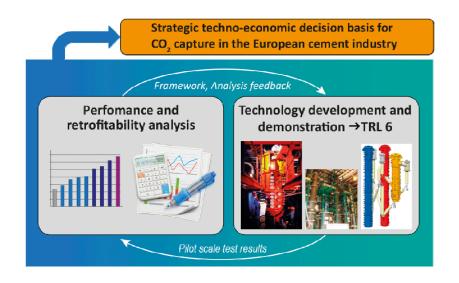
~10 different experimental rigs

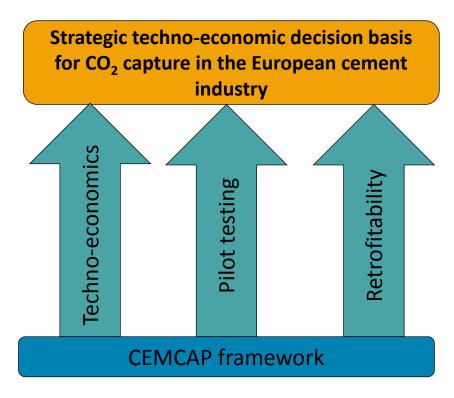






#### CEMCAP concept and outcome





Capture technologies in CEMCAP:

- Oxyfuel capture
- Chilled ammonia process
- Membrane-assisted CO<sub>2</sub> liquefaction
- Calcium looping

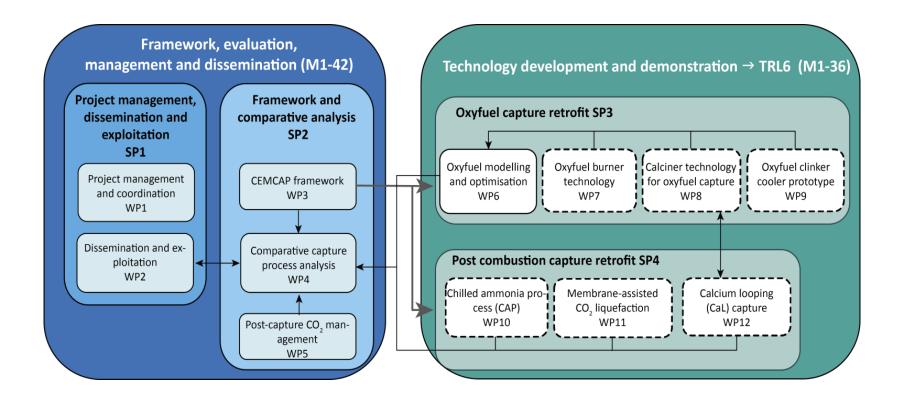
Retrofitability: cement plants differ in construction, raw material, fuel et.c.
E.g. the capture technology suitable for Norcem in the Norwegian full-scale project is not suitable for all other cement plants







#### **CEMCAP** structure





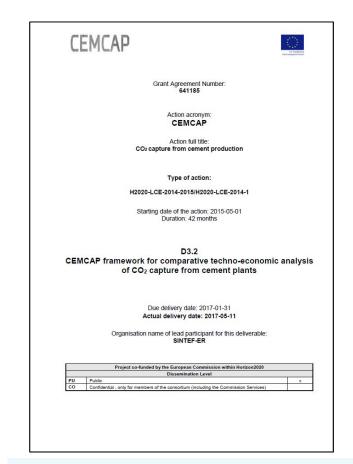




## WP3: CEMCAP framework – finished and ready for sharing!

- For consistent comparative assessment of capture technologies
- Provides information relevant for experimental and simulation work
- Defines:
  - A reference cement burning line
  - Specs for standard process units
  - Utilities description, cost and climate impact
  - Extent of capture and CO<sub>2</sub> specs
  - Economic parameters
  - Key performance parameters





"A framework for CO<sub>2</sub> capture from cement production"
Presentation by Mari Voldsund,
Session D2, 14.00





### WP4 Comparative capture process analysis

- Concluded and available on the cemcap website:
  - A BAT reference cement plant report, relying on the CEMCAP framework
  - A cement plant reference case with MEA (also poster/paper at GHGT13)
- Cond itioning heater tower Stack [ material Raw mill Calciner Tertiary air Cooler exhaust air Secondary air Rotary kiln filter Clinker Cooling air Primary air

- Ongoing or confidential:
  - First process simulations with CO<sub>2</sub> capture have been done and compared, and feedback provided to partners (intermediate results, therefore confidential)
  - Costing methodology report (preliminary, therefore confidential)

- Remaining work:
  - Retrofitability study
  - Final techno-economic comparison





### WP5 – Post capture CO<sub>2</sub> management

- Cement-production post-capture CO<sub>2</sub> management routes investigated in CEMCAP:
  - 1. CCS: Geological sequestration: option to be defined (TNO)
  - 2. CCS: Mineralization to MgCO<sub>3</sub> (ETH Zurich)
  - 3. CCU: CO<sub>2</sub> hydrogenation to ethanol (TNO)
  - 4. CCU: CO<sub>2</sub> polymerization to Poly(propylene carbonate) (TNO)
  - 5. CCU: food-grade CO<sub>2</sub> (TNO)

"CO<sub>2</sub> utilization by Ethanol production in the Cement Industry"
Presentation by Juliana
Monteiro, session D5, 13.00



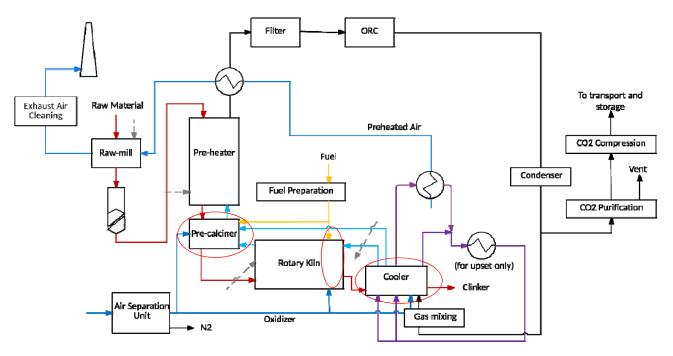


## WP6: Oxyfuel modelling

**Purpose:** Optimization of the oxyfuel clinker burning process based on process modeling verified by prototype results

Oxyfuel principle: Air is replaced by recirculated CO<sub>2</sub> in the plant, to enable capture of highly concentrated CO<sub>2</sub>

Oxyfuel research in CEMCAP is closely connected to the ECRA CCS project



Pre-calciner, burner and clinker cooler tested in CEMCAP







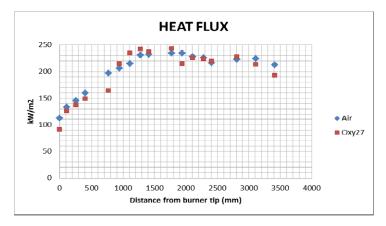
## WP7: Oxyfuel cement burner tests



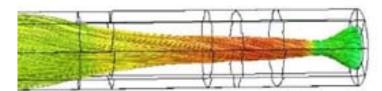
Oxyfuel burner design by ThyssenKrupp for cement plant operating conditions



Oxyfuel burner testing at IFK, University of Stuttgart



Measurements of incident total heat flux to the furnace wall during second test campaign.



Result from the SINTEF CFD simulation of the oxy-fuel case tested in the second campaign showing streamlines coloured by temperature.



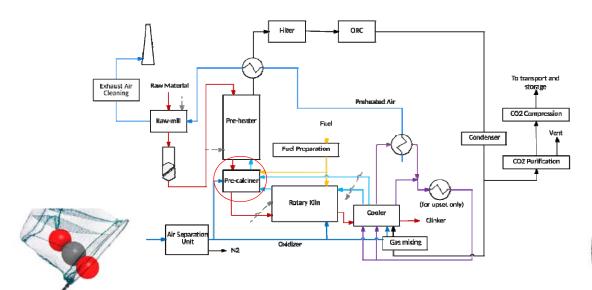
"Investigations on oxyfuel combustion in a cement kiln prototype burner" TCCS-9 poster by Francisco Carrasco

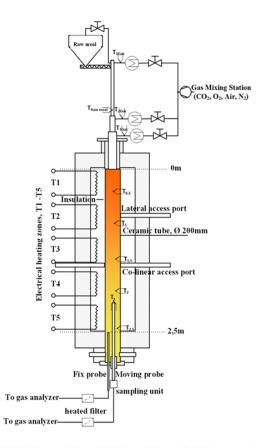




## WP8: Calciner technology for oxyfuel capture

- Purpose is experimental investigation of suspension calcination under industrially relevant oxy-fuel conditions
- Aim is to verify sufficient calcination of the raw material before its entering into the rotary kiln
- Experimental work is ongoing









## WP9: Oxyfuel clinker cooler – designed, built, tested



Clinker cooler prototype and recirculation system installation at HeidelbergCement in Hannover





Hot commissioning of the oxyfuel clinker cooler and first oxyfuel clinker samples



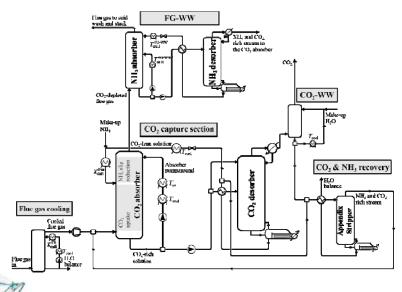
A clinker cooler film is under prepration, will be published on YouTube

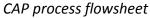




## WP10: Chilled ammonia for cement plant CO<sub>2</sub> capture

- ETHZ has simulated and adapted the CAP system to different cement-plant flue gases;
   a new rate-based model was developed and used to validate full-scale CAP
   simulations for cement plants. Upcoming work: CAP optimization
- The Absorber and Direct Contact Cooler (DCC) units were tested under cement-like conditions at GE Power Sweden, Water wash section will be tested later in 2017

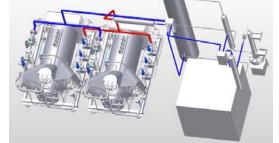




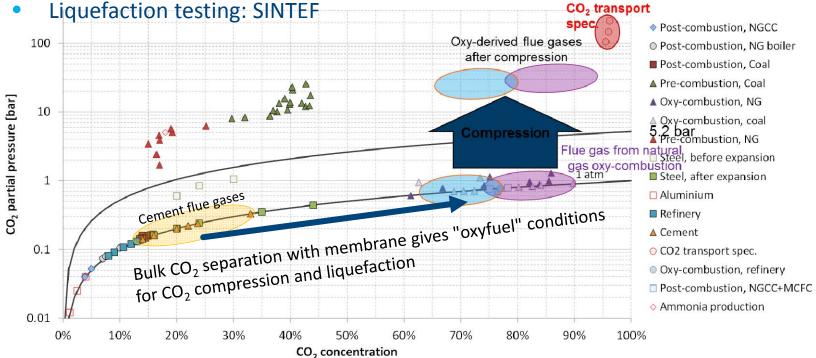


## WP11: Post combustion capture from cement: Membrane-assisted CO<sub>2</sub> liquefaction

- End-of-pipe technology (requires De-SOx, De-NOx, dehydration)
- No fuel input, only power
- Membrane testing: TNO







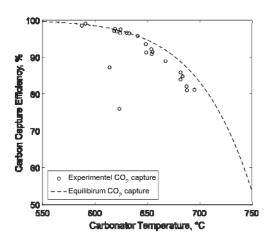






### WP12: Calcium looping for cement plants

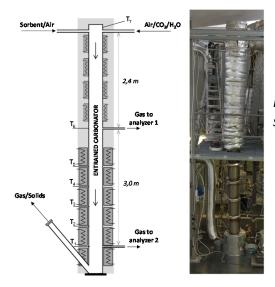
Tail-end CO2 capture: tests at 200 kW Calooping CFB test facility at IFK/Stuttgart University



Experimental results on CaL  $CO_2$  capture efficency versus equilibirum  $CO_2$  capture (IFK/USTUTT)

"CCS in cement industry – Application of the Calcium Looping technology"
Presentation by Matthias Hornberger, Session D2, 15.00

 Entrained-flow (integrated) Ca-looping: tests at CSIC



Experimental setup at CSIC

 Process simulations/sizing of full-scale Calooping conducted alongside exp work

"CO2 capture in cement plants by entrained flow reactors Ca-looping process" TCCS9 poster by Maurizio Spinelli





## To conclude: CEMCAP – aiming to be a visible project with an impact

CEMCAP will deliver strategic conclusions for how to progress CO<sub>2</sub> capture from cement plants from pilot-scale testing to demonstration

Recommendations will be given for different scenarios (i.e. different types of cement plants at different locations in Europe)

Focus is on retrofit – very few new cement plants are foreseen to be built in Europe

CEMCAP oxyfuel results will be directly exploited in the ECRA CCS project, Ca-looping results in CLEANKER project

CEMCAP framework: a useful reference for any study on CO<sub>2</sub> capture from cement

Accelerated and widened deployment of full-scale CCS

CO<sub>2</sub> capture from for cost and resource effective CCS

CO<sub>2</sub> capture demos in cement industry

CEMCAP: Maturing CO<sub>2</sub> capture from cement to TRL6

CEMCAP: Maturing CO<sub>2</sub> capture from cement to TRL6

Providing a descision base for cost-and resource-effective CCS in industry

Cement industry commitment to climate protection:

ECRA and Norcem CCS projects

cooperation in CCS R&I

FP6 and FP7 CCS projects for the power sector:

- Available laboratory resources
- Extensive knowledge and competence







#### To follow CEMCAP:

- Public deliverables are uploaded to our website: <u>www.sintef.no/cemcap</u>
- On twitter (@cemcap\_co2) we announce newly published deliverabes, newsletters, blogs and other CEMCAP-related info and events
- Subscribe to newsletters: send an e-mail to cemcap@sintef.no
- **Open seminars** about CEMCAP results, organised jointly with ECRA:
  - Tentatively: 7 November 2017, in Düsseldorf
  - Mid-october 2018 in Brussels (final CEMCAP/ECRA workshop)
  - Seminars will be announced on the website, in newsletters and on Twitter







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