

# One of Europe's largest independent research organisations

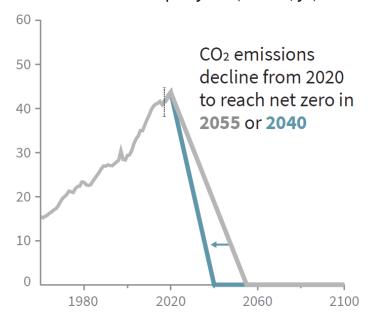






#### IPCC - SR15- Special report on 1.5 deg warming

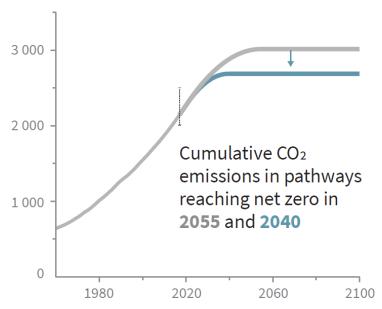
#### **b)** Stylized net global CO<sub>2</sub> emission pathways Billion tonnes CO<sub>2</sub> per year (GtCO<sub>2</sub>/yr)



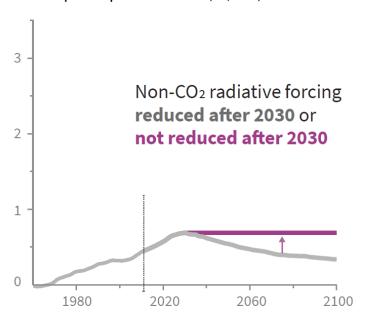
Faster immediate CO<sub>2</sub> emission reductions limit cumulative CO<sub>2</sub> emissions shown in panel (c).

Source: IPCC Special Report on Global Warming of 1.5°C

#### c) Cumulative net CO<sub>2</sub> emissions Billion tonnes CO<sub>2</sub> (GtCO<sub>2</sub>)



d) Non-CO<sub>2</sub> radiative forcing pathways Watts per square metre (W/m<sup>2</sup>)



Maximum temperature rise is determined by cumulative net CO<sub>2</sub> emissions and net non-CO<sub>2</sub> radiative forcing due to methane, nitrous oxide, aerosols and other anthropogenic forcing agents.

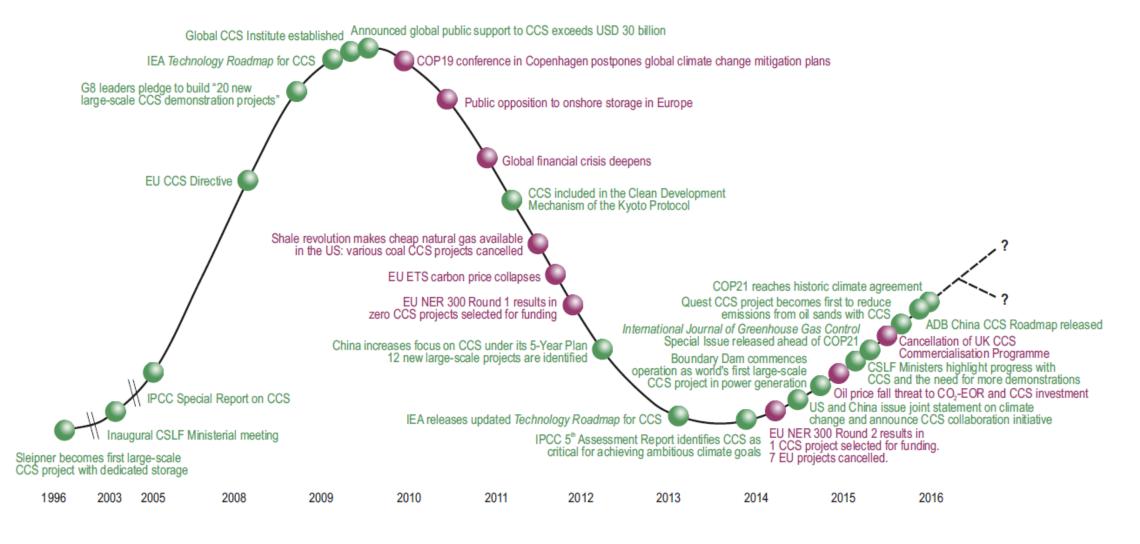


### a) Observed global temperature change and modeled responses to stylized anthropogenic emission and forcing pathways

Global warming relative to 1850-1900 (°C) 2.0 1.5 Observed monthly global. mean surface temperature Estimated anthropogenic warming to date and 1.0 likely range Likely range of modeled responses to stylized pathways Global CO<sub>2</sub> emissions reach **net zero in 2055** while net non-CO<sub>2</sub> radiative forcing is **reduced after 2030** (grey in **b**, **c** & **d**) 0.5 Faster CO<sub>2</sub> reductions (blue in **b** & **c**) result in a **higher** 2017 probability of limiting warming to 1.5°C ■ **No reduction** of net non-CO<sub>2</sub> radiative forcing (purple in **d**) results in a **lower probability** of limiting warming to 1.5°C 1980 2000 2020 2040 2060 2080 2100 1960



#### Figure 1.1 • CCS policy and political support over time



Source: Adapted from SBC Energy Institute (2016), Low Carbon Energy Technologies Fact Book Update: Carbon Capture and Storage at a Crossroads.



#### **CCS** R&D – underpinning CCS deployment



R&D Turnover in CCS > €20 million/yr (SINTEF and NTNU)



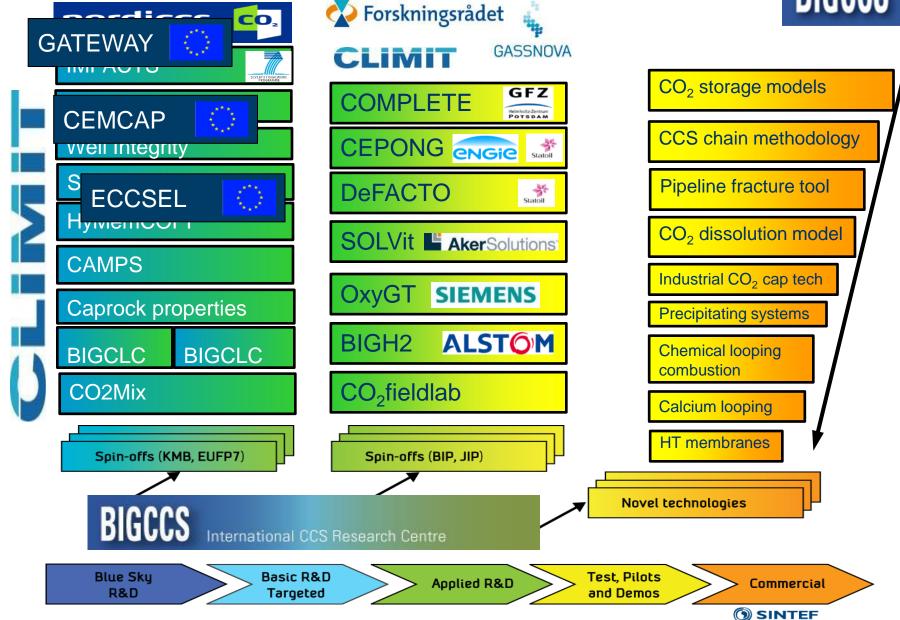








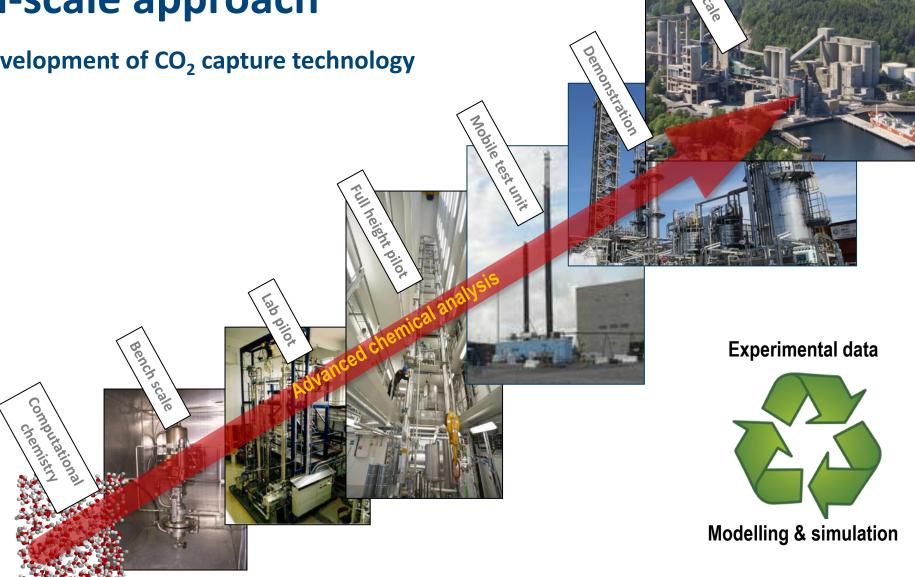






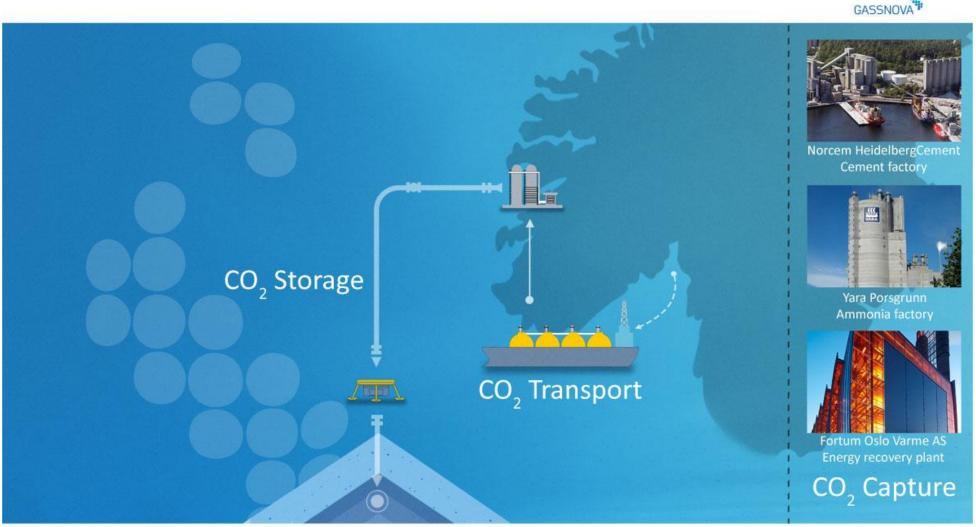
#### Multi-scale approach

to the development of CO<sub>2</sub> capture technology



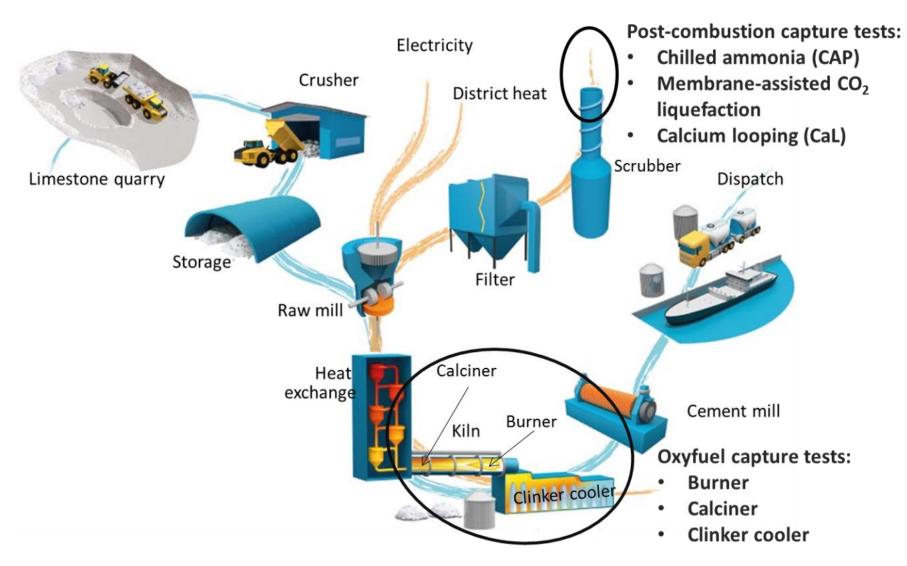


### The Norwegian Full-Scale Project



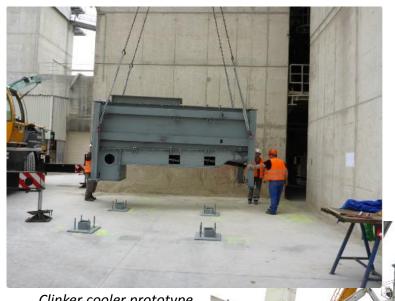


#### Technologies under scrutiny in CEMCAP, reaching TRL6\*





## R&D @ work- oxy-fuel solutions for the future



Clinker cooler prototype and recirculation system installation at HeidelbergCement in Hannover

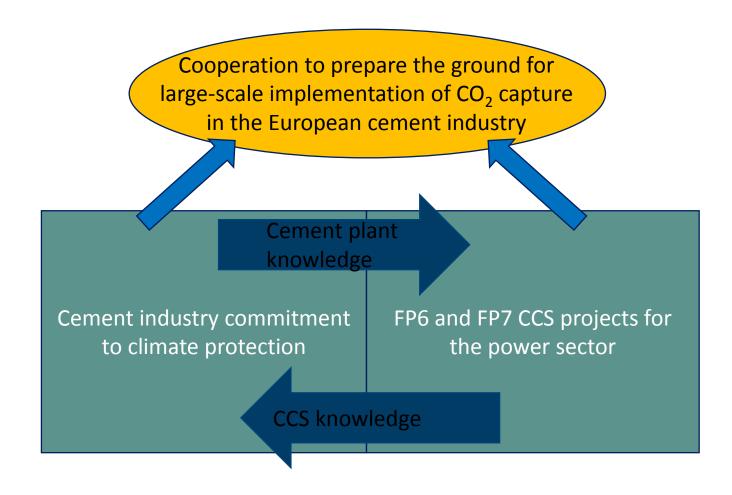




Hot commissioning of the oxyfuel clinker cooler and first oxyfuel clinker samples



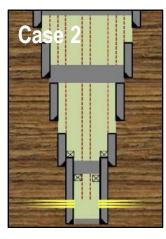
## In CEMCAP a pool of CCS expertise has been made available to the cement industry





## 7 cases showing the effect of R&I

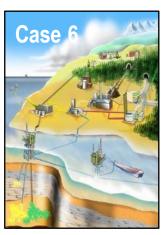














Geophysical methods for monitoring subsurface storage of CO<sub>2</sub> **Improved** completion of CO<sub>2</sub> wells

**Capture and** liquifaction of CO<sub>2</sub> for ship transport

Capturing CO<sub>2</sub> using CLC

**Avoiding** running ductile cracks in CO<sub>2</sub> transport

Smart design of CO<sub>2</sub> value chains

**Efficient capture** processes

Savings: **~€100** million/site

Savings: ~ €20 million /completion

Savings: ~10% cost reduction per ton CO<sub>2</sub> captured

Savings: Could cut capture ~€25 million for costs by 30-40%

Savings: a 500km pipeline

Savings: ~10-15% of mitigation costs Savings: Energy- €10 mill/yr (1Mt/yr)

#### Summary

- R&I key for CCS to happen on the ground- to derisk, optimise and to reduce costs
- Significant knowledge sharing throughout the years- across sectors
- Benefits can be quantified- we need to run more of these post research surveys
- Important to pool resources to achieve scale in R&I- EU, MS/AC, Industry
- Need to speed up CCS in lieu of the IPCC SR15 BECCS will not happen without CCS
- Important that Horizon Europe cover the whole value chain for CCUS for both industry and power, other sources





Technology for a better society