CHANGING MARKETS AND MODELS

Ketil Fodstad, Senior Vice President, Nordic Energy 22.05.2013, Brukermøte produksjonsplanlegging





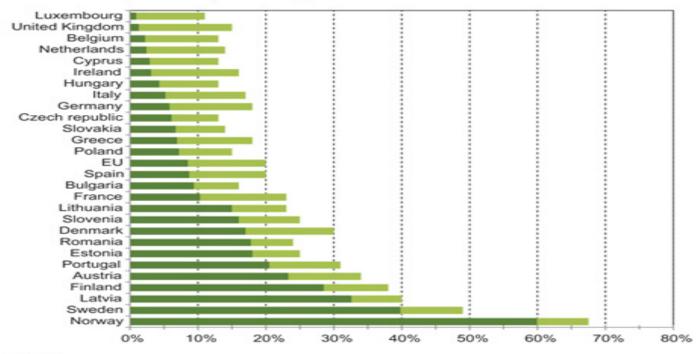
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THE 2020 TARGETS FOR RES IN EUROPE

→ Andel fornybar energi i 2005 og mål for 2020



2005

Nødvendig endring for å nå mål for 2020

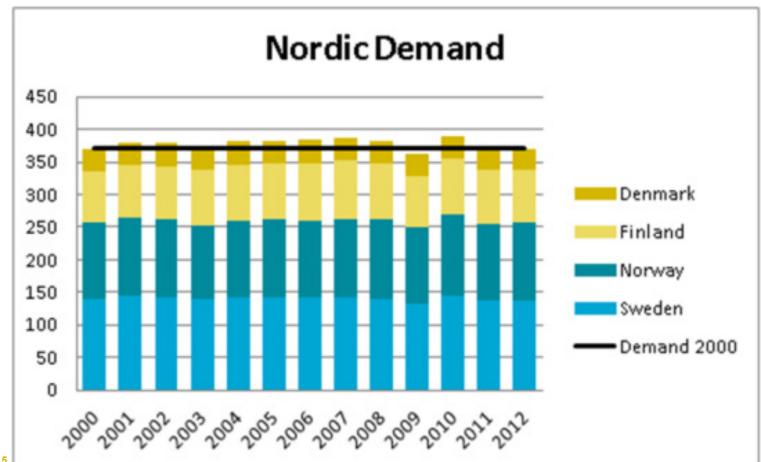
KILDE: EU/Eurostat, 2012 / miljøstatus.no



Nordic: The power balance is getting stronger

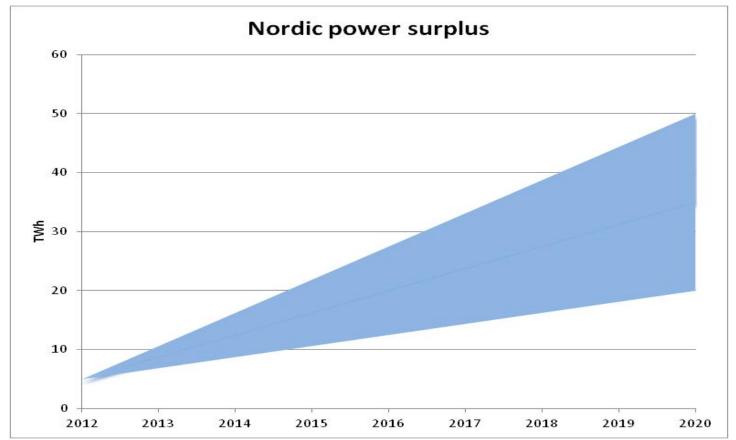
2012 2020 2025 2035 Power balance TWh **ELECTRIFICATION INDUSTRIAL** demand **GENERAL** consumption Olkiluoto 3 in Fl Fennovoima /Loviisa? Olkiluoto 4? **Decommissioning /New build SE? Upgrading in SE** NO, SE: EL-CERT MARKET (+26,4) **Support mechanisms RES?** DK, FI: other support mechanisms **Decomissioning of fossil fuel based CHP and CONDENSE plants**

Nordic Power demand not growing

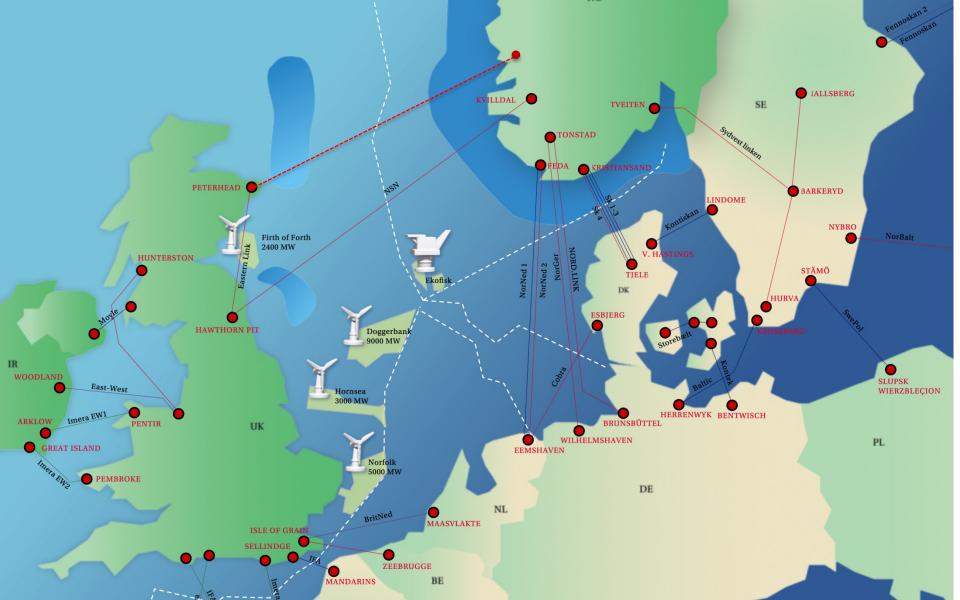




Large Nordic power surplus expected 2020







POLICY AND REGULATION DEVELOPED ON EUROPEAN AND NATIONAL LEVEL



20 % cut of CO2 emissions20 % of EU energy consumption from renewable sources20 % cut in consumption due to energy efficiency

Efficient internal market within power and gas by 2014

Renewables shr 2008**	8.9 %	2.2 %	11.0 %
Renewables shr 2010**	11.0 %	3.3 %	13.5 %
Energy Target for 2020**	18 %	15 %	23 %
Major policy initiative	Energiekonzept 2050	Electricity Market Reform (EMR)	NOME*

^{*} Nouvelle Organisation du Marché de l'Électricité

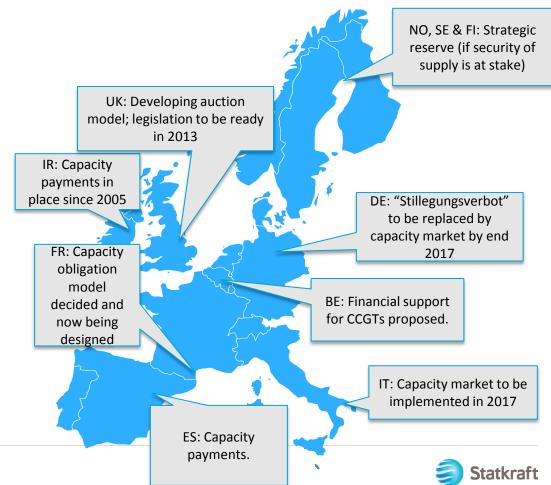


^{**} All refer to renewable production as share of total energy consumption

National capacity mechanisms being implemented despite EU's call for coordinated action



EU: "If mechanisms are not well designed, set up prematurely or without proper coordination at EU level, they may be counterproductive."



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PROCESS & MODEL DEVELOPMENT IN STATKRAFT WITHIN HYDROLOGY

Last 2 years:

- Improved calculator functionality in SmG
 - GUI and user defined functions
- -> Finalised 2 R&D projects as part of the 5 year long ENKI project portfolio
 - Glasskula; Handling uncertainty information from observed to forecasted hydrometeorological parameters
 - OppModTil; Updating of model states and methodology for calibration
- Implementation of a semi operational distributed model, ENKI
 - SINTEF; Separated core from service interface and GUI
 - Statkraft; Developed service interface for semi operational run
 - ENKI core released as an Open Source product (http://www.opensource-enki.org/)

Next 2 years:

- -> Run project for large scale data management in SmG (Powel's "New Reality")
 - Targeted final delivery fall 2015
- Run ENKI in parallel with operational HBV models for selected areas
 - Testing and expected improved decition support
- Implementation of prioritised results from the finalised R&D projects
- Support the SINTEF project for operationalisation of ENKI
- Support the SINTEF project "A Stochastic Weather and Inflow Generator"



PROCESS & MODEL DEVELOPMENT IN STATKRAFT WITHIN LT PRODUCTION PLANNING & ANALYSIS

Last 2 years

- 3 h resolution in long term price forecasting
- Scenarios for continental prices. Nordic and continental models integrated
- Detailed modelling of wind power
- Transmission capacity dependent of load / wind
- Delayed consumption price response

Next 2 years

- 3 h resolution in operative forecasts
- Parallel seasonal model
- Time series database
- Tools for handling time series input and results
- Sequential detailed dispatch (ReOpt)
- Model Baltic countries



PROCESS & MODEL DEVELOPMENT IN STATKRAFT WITHIN ST PRODUCTION PLANNING & ANALYSIS

- Last 2 years
 - Daily planning and day-ahead bidding in Sweden
 - Reduced optimization time
 - Spot market bidding
 - Creek intake modelling (ongoing)
 - FNR-planning (ongoing)
- Q1 2012- Q1 2015 Nordic Scheduling Systems Program (NSS)
- Next 2 years
 - Intra-day planning (NSS)
 - Better coupling and consistency between LT and ST models
 - Validation of stochastic short-term optimization model (SHARM)



PURE R

