

ESA modelling and cycle design

WP 2 and WP 5



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Motivation



- Develop rigorous 3D models (CFD) to understand the processes, examine the influence of conditions / parameters and have a basis for model reduction
- Develop simplified 1D models for cycle simulations, with model parameters estimated based on 3D simulations
- Design ESA cycle that will satisfy demands for high Purity (P>95%) and Recovery (R>90%)
- Analyze electric energy consumption and relations to P and R
- Analyze options to reduce the electric power consumption by means of heat recovery and use of existing thermal power
- Relate the results to experimental data

3D modelling



▼ 1.71



 Main model features: non-stationary multicomponent mass transfer (diffusion), competitive adsorption isotherms, laminar flow momentum balance and Joule heating

Adsorption isotherms





- Competitive adsorption Langmuir model
- Based on experimental masurements for zeolitecarbon monolith (WP-4)
- Temperature dependence of q₀ and b obtained

 $q_i = q_{0,i} \frac{b_i P_i}{1 + \sum_{j=1}^N b_j P_j}$

3D simulations - results









CO₂ breakthrough curves



1D modelling



- Simplified model developed for the purpose of cycle design, simulations and analysis
- The model consists of non-stationary 1D material, energy and momentum balances for the gas phase (channel) and monolith wall mass and energy balance
- Implemented in gPROMS
- The 3D model simulation results used as "numerical experiments" for estimation of the 1D model parameters – model reduction study

3D to 1D model reduction







$$\rho_{g}c_{p,g}\frac{\partial T_{g}}{\partial t} = \frac{1}{L_{c}^{2}}\frac{\partial}{\partial \varsigma}\left(\mathcal{D}_{g,g}c_{p,g}\frac{\partial T_{g}}{\partial \varsigma}\right) - \frac{1}{L_{c}}\frac{\partial(T_{g}\upsilon_{ch}\rho_{g}c_{p,g})}{\partial \varsigma} - h\cdot(T_{g}-T_{s})$$

0.4

0.35

$$\rho_{b}c_{p,s}\frac{\partial T_{s}}{\partial t} = \frac{1}{L_{c}^{2}}\frac{\partial}{\partial\varsigma}\left(\lambda_{s}\frac{\partial T_{s}}{\partial\varsigma}\right) + h \cdot T_{g} - T_{s}\left(\frac{a_{ch}^{2}}{(a_{ch}+2\Delta)^{2}-a_{ch}^{2}} + \rho_{b}\sum_{i=1}^{n}\left(-\Delta H_{i}\right)\frac{\partial \overline{q}_{i}}{\partial t} + \frac{U \cdot I_{a}}{\left((a_{ch}+2\Delta)^{2}-a_{ch}^{2}\right) \cdot L_{c}}$$





1D simulations and validation





ESA cycle build-up





Adding rinse step (2), dividing electrification to 2 steps (3 and 4) and adding purge step (5) increased P to 91.5% and R to 79.2% - still not enough









- Crucial step for reaching R is the recycle step, in which CO₂ that remained in the bed (new purge step – 8) is returned to adsorb (before electrification – 2)
- P is achieved by introduction of one more step during electrification (5)
- Cooling time is reduced as only 70% of the monolith is cooled to feed temp.

ESA cycle framework in gPROMS





ESA cycle results — long column (13X/carbon composite, 200 cpsi)



CO2 concentration in the gas phase (mol/m3) Gas temperature (K) 10000 0:0 0:0 5E1 5EJ 5.04E2 5.61E1 4.81E2 AE 5.1E1 4.58E2 3E 4.59E1 4.35E2 4.08E1 2E1 3.5E 4.13E2 3.57E1 1E) 3.9E2 3.06E1 3.67E2 2.55E1 3.44E2 2.04E1 3.21E2 1.53E1 2.99E2 THES 1.02E1 2.76E2 5.1E0 2.53E2 0E0 .0

Purity = 95.40% Recovery = 90.0% Column legth **12m Total cycle time 5.61h** Adsorption: 3.87hr – 69% of total time Total regeneration: 1.74 h – 31% of total time Electrification: 0.28h – 5% of total time Cooling: 1.28 h – 23% of total time

Results in numbers



Total feed flow rate [Nm ³ /s]	480.7
Inlet CO ₂ fraction [%]	3.5
Maximal solid temperature [K]	480
CO ₂ recovery rate [%]	90.0
CO ₂ purity [%]	95.4
Mass of adsorbent in 1 column [t]	348
Total number of columns (12m long, 7.4m wide)	60
Total cycle time [h]	5.61
Adsorption time per total time [%]	69
Specific energy consumption [GJ/t _{CO2}]	4.41

Energy cost for reaching R and P



• If **R** and P are lower electric energy consumption decreases considerably:

Space-average T during desorption [K]	Purity [%]	Recovery [%]	Specific energy consumption [GJ/t _{co2}]
435	95.1	79.3	3.58
445	96.3	83.6	3.85
455.5	95.2	87.2	4.08
465	95.5	89.1	4.33
468.1	95.4	90.0	4.41

ESA cycle results – short column





Purity =96.3 %

Recovery =87.5 %

Column length 2.9 m

Cycle time 1.43 h

Adsorption: 0.89 hr – 62 % of total time Total regeneration: 0.54 hr –38 % of total time Electrification: 0.15 hr – 10.5 % of total time Cooling: 0.33 hr –23 % of total time

Results in numbers



Total feed flow rate [Nm ³ /s]	480.7
Inlet CO ₂ fraction [%]	3.5
Maximal solid temperature [K]	480
CO ₂ recovery rate [%]	87.5
CO ₂ purity [%]	96.2
Mass of adsorbent per column [t]	86.94
Total number of columns (3m long, 7.4m wide)	60
Total cycle time [h]	1.43
Adsorption time per total time [%]	62
Specific energy consumption [GJ/t _{CO2}]	4.62



ESA cycle – heat integration



Heat integration within the cycle and with the water removal unit
Heat integration with low-grade steam from the power-plant
The specific energy consumption expected to drop to 2.5 GJ/t_{co2}

Summary



- Within MATESA project, models for ESA process, suitable for complex cycle simulations and optimisation, have been developed and exploited
- The ESA cycle simulations show that the requirements of high purity (>95%) and recovery (>90%) can be achieved, though through complex cycle design with a number of steps and recycles
- The results indicate that the ESA process based on zeolite or MOFcarbon composite monoliths can be an alternative to absorption based processes for CO₂ capture
- Further impovements trough further material development and optimisation and energy integration are foreseen