

# CO<sub>2</sub> capture combined with utilization

**Workshop on Breakthrough Post Combustion Capture Technologies**

13.-14. September 2017, Oslo

Dr. Peter Moser

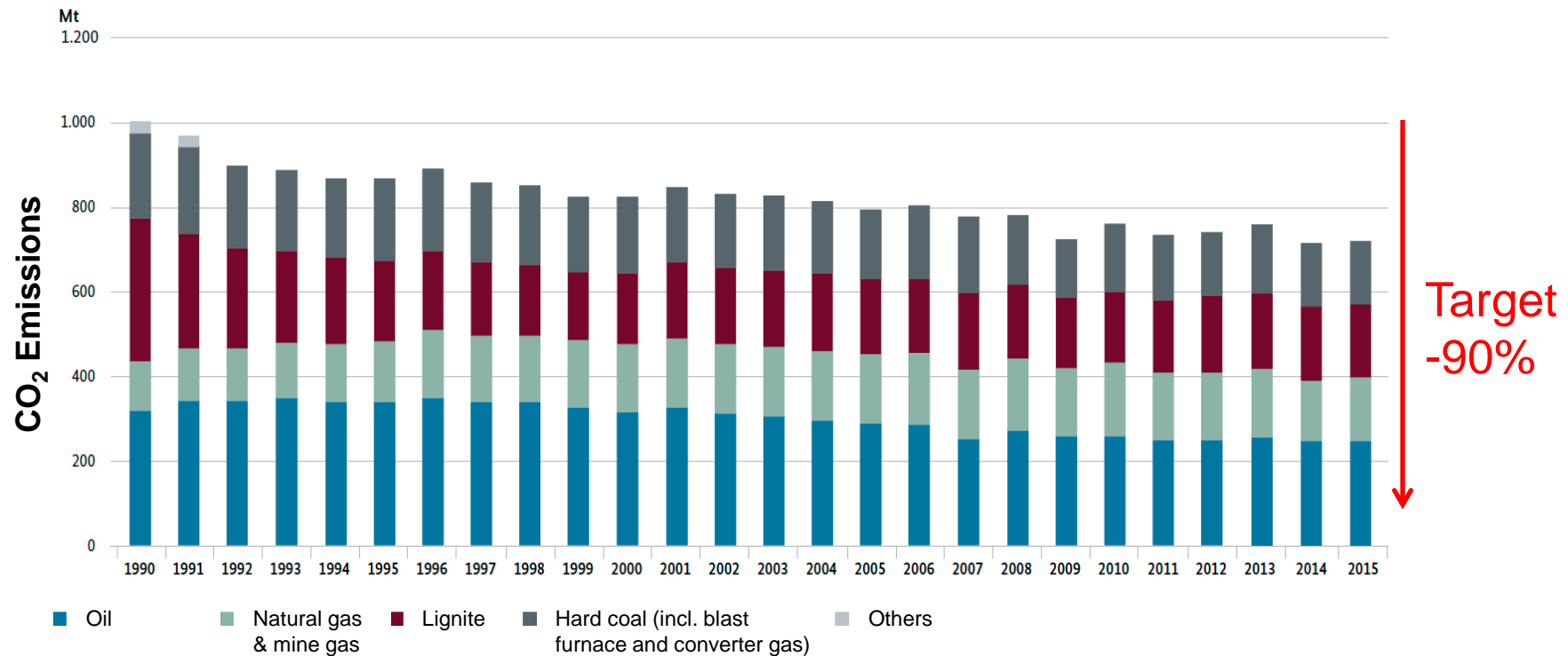
Emission Reduction Technologies, Research and Development, RWE Power AG

## POWERING. RELIABLE. FUTURE.



# Energy-related CO<sub>2</sub> Emissions in Germany:

Oil > Lignite ≈ Hard coal ≈ Natural gas



Source: Arbeitsgemeinschaft Energiebilanzen (AGEB), Umweltbundesamt (UBA)

▶ To meet the German climate protection targets (80-95% less CO<sub>2</sub> emissions compared to 1990 until 2050) all economic sectors have to contribute: power generation, transport, industry, households

# Same Options for Reduction of CO<sub>2</sub> Emissions for fossil-based Power Plants and Industries

## CO<sub>2</sub> Mitigation



- Continuous efficiency enhancement



## CO<sub>2</sub> Capture and Utilisation



- Research focus at RWE Power



## CO<sub>2</sub> Storage



- Missing public acceptance and regulatory framework are blocking CCS in several countries

- The source of CO<sub>2</sub> is irrelevant for the utilisation and climate protection, as long as less CO<sub>2</sub> is emitted and fossil fuels can be substituted
- The CCU product becomes more “green” the more renewable energy is used in the process

# CO<sub>2</sub> Capture – Solid Knowledge Base

## RWE: Several PCC projects using real flue gas



European Union  
R&D projects  
CASTOR/CESAR  
Dong power plant  
(hard coal)  
Esbjerg, DK  
Commissioning 2005



BASF's OASE® blue  
Engineering from Linde  
RWE power plant  
(lignite)  
Niederaussem  
Germany  
Commissioning 2009

**PCC pilot plant at Niederaussem**  
**>60.000 operating hours**

**OASE® blue: 2.5 GJ/t<sub>CO2</sub>, <300 g<sub>solvent</sub>/t<sub>CO2</sub>**



Alstom's  
Chilled Ammonia  
We Energies  
P4 power plant  
(hard coal)  
USA  
Commissioning  
2008



Alstom's  
Chilled Ammonia  
AEP power plant  
(hard coal)  
Mountaineer  
USA  
Commissioning  
2009



Shell's Cansolv  
RWE power plant  
(hard coal)  
Aberthaw  
UK  
Commissioning  
2013

- PCC is ready for large-scale application and CCU
- High purity of the CO<sub>2</sub> captured by PCC is ideal for CCU, no complex treatment necessary
- PCC is the only option to realise a significant reduction of CO<sub>2</sub> emissions in existing large-scale industrial plants and power plants using fossil fuels
- Retrofit ability and adaptability to specific feed gas properties (avoidance of aerosols)

# Coal Innovation Centre at Niederaussem

## Interconnected pilot plants and flue gas pre-treatment



### Lignite combustion

### Flue gas pre-treatment

### Post combustion capture

Power plant



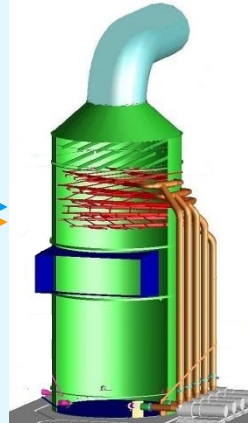
Flue gas, raw lignite

Flue gas, dry lignite



Pre-drying WTA®

Conventional FGD



Dust dosing



FGDplus



SO<sub>2</sub>/SO<sub>3</sub> dosing



Wet ESP

Capture Plant



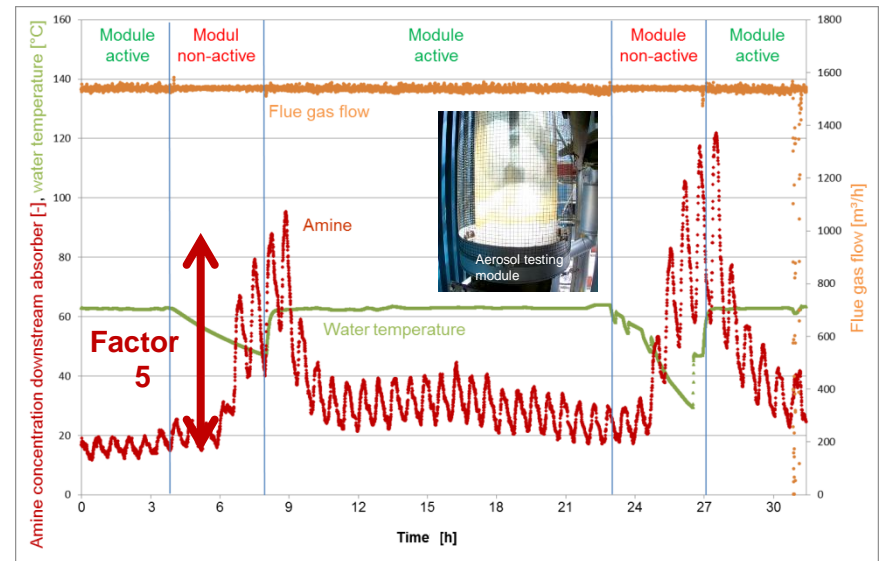
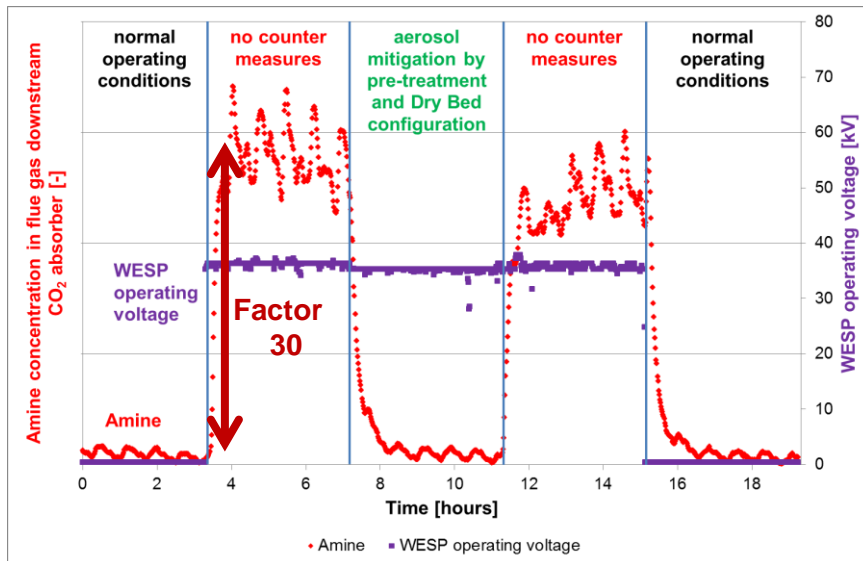
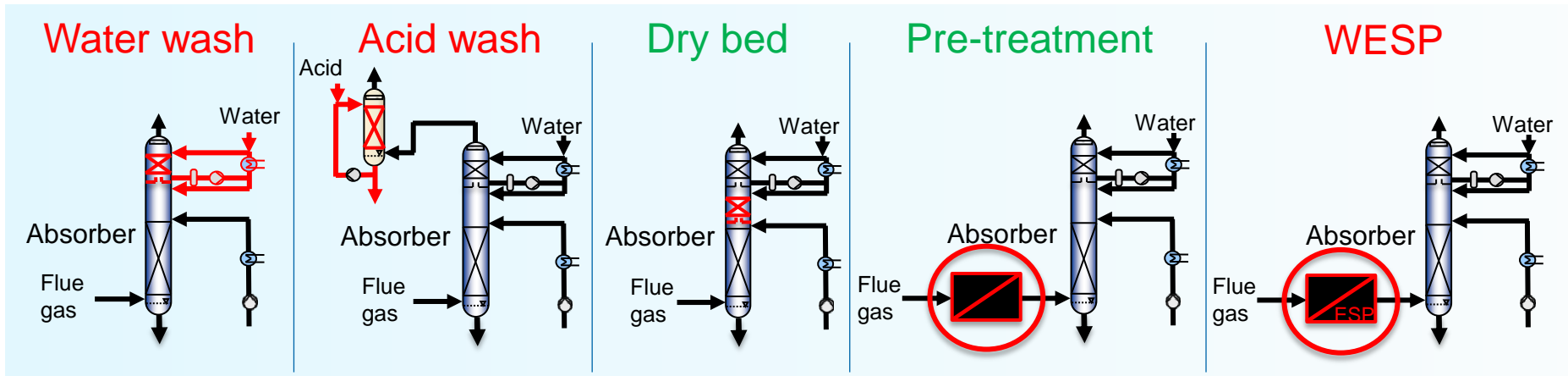
CO<sub>2</sub>-lean flue gas

CO<sub>2</sub>



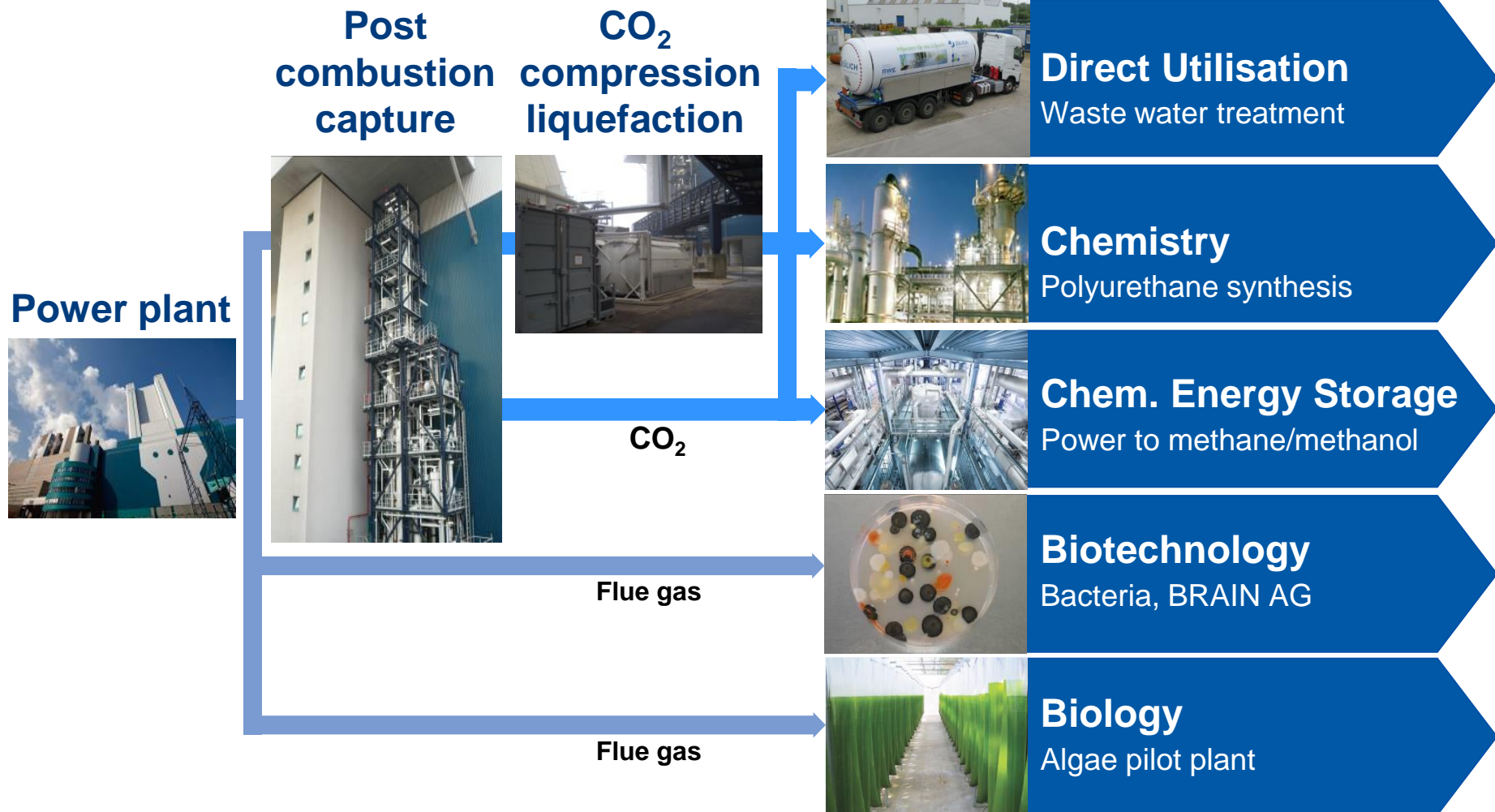
# Effective Aerosol Mitigation Measures are available

## Validated by long-term testing with real flue gas



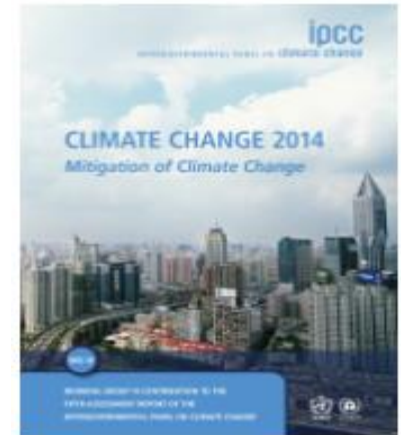
# RWE was and is involved in several CCU Projects

## Focussing on the full CCU chain



# Before CCU/CCS will be implemented in large-scale some barriers must be broken down

- > Although CCU/CCS is needed as cost-effective climate protection measure, public acceptance is missing in several European countries
- > Main reasons are:
  - Lack of demonstration of the full CCU/CCS chain hinders an objective discussion due to missing knowledge in the public
  - Competition with alternative climate protection measures
  - Lack of an appropriate regulatory framework

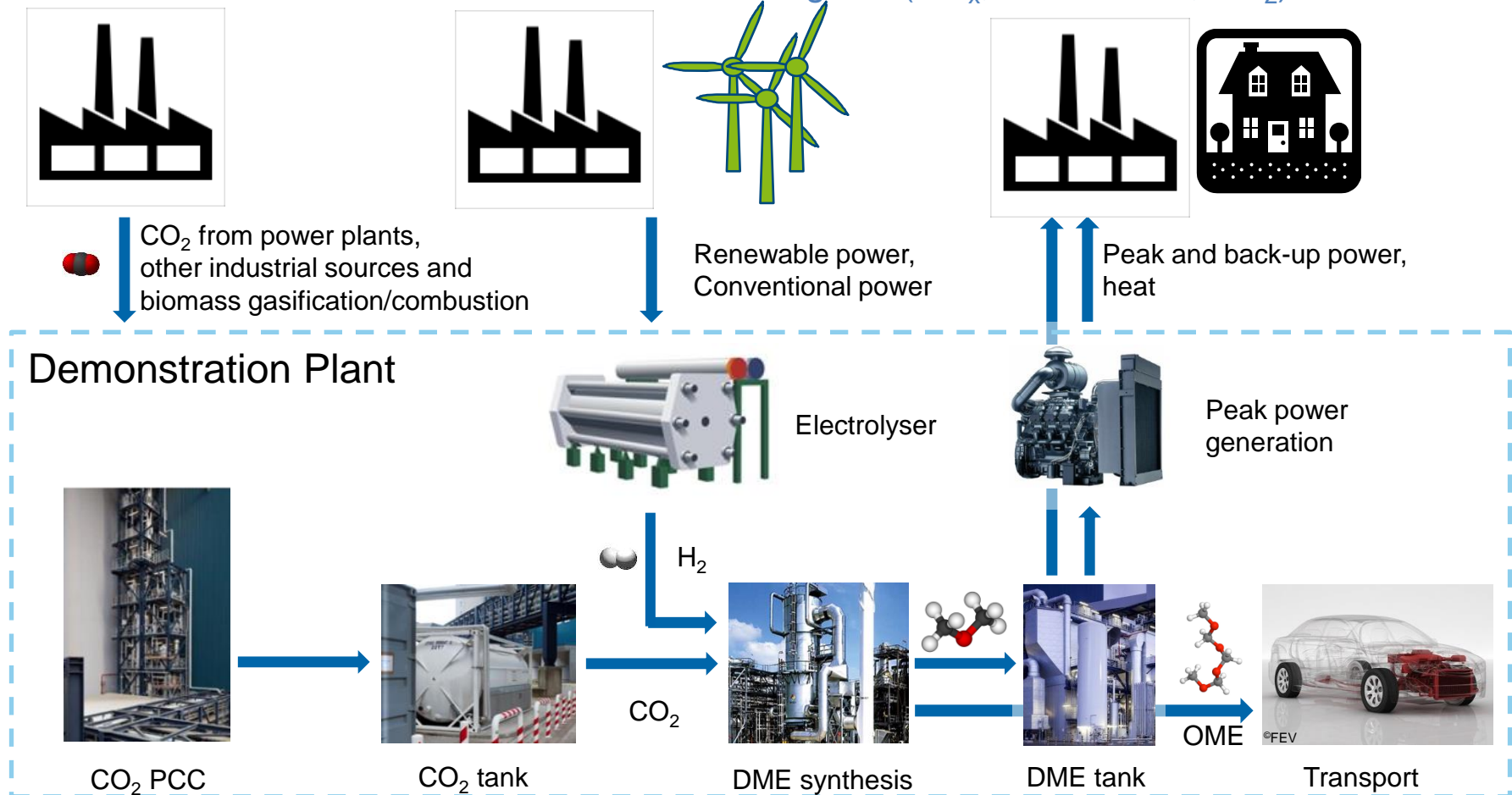


- CCU offers more socio-economic benefits by sector coupling than "only" providing climate protection
- Further development and demonstration of the full CCU chain and its benefits is needed together with regulatory frameworks that allocate the benefits of CCU



# Demonstration of CCU and Sector Coupling:

CCU, chemical long-term energy storage, fuel for peak power generation and transport sector  
Co-benefit: DME lowers emissions of Diesel engines ( $\text{NO}_x$ , Particulates,  $\text{CO}_2$ )



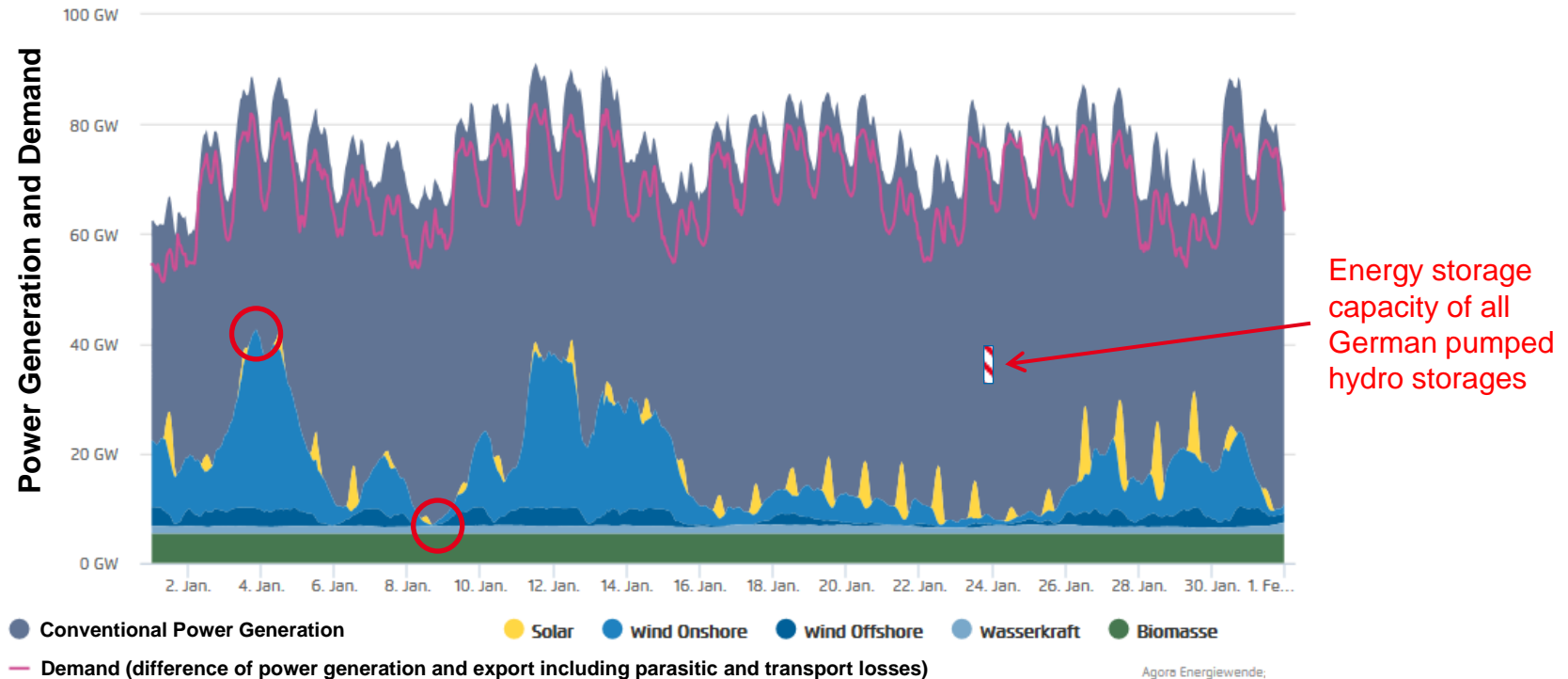
➔ CCU and Sector Coupling offer more than climate protection by CO<sub>2</sub> reduction: grid stability, security of supply, substitution of fossil fuels, emission reduction

# Fluctuating Renewable Energies - Challenge for Grid Stability

Germany January 2017 –

Wind turbines & Photovoltaic produced together between 0.3 and 35.7 GW

Installed Wind and PV capacity 91 GW: 27,720 Wind turbines onshore 45,911 MW<sup>\*)</sup>; 947 Wind turbines offshore 4,108 MW<sup>\*)</sup>; 1,500,000 PV 41,000 MW<sup>\*\*)</sup>

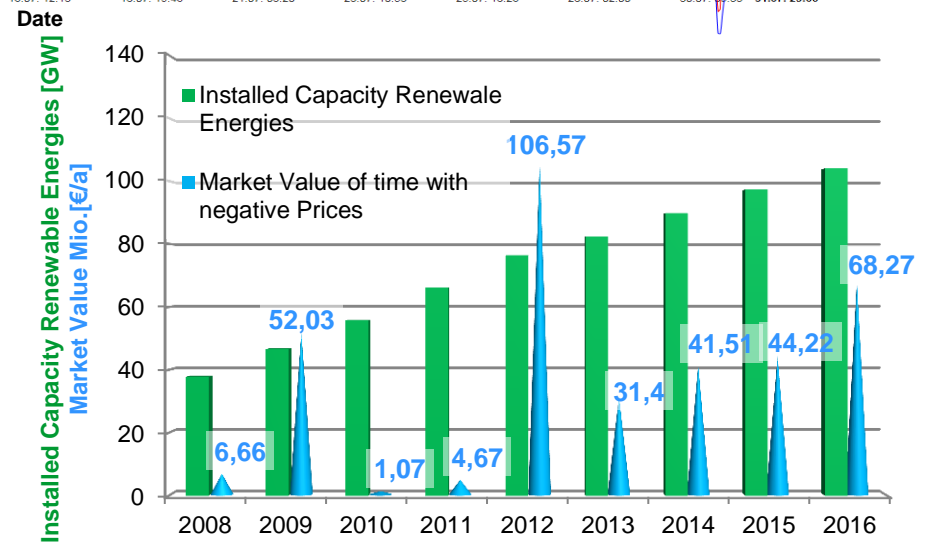
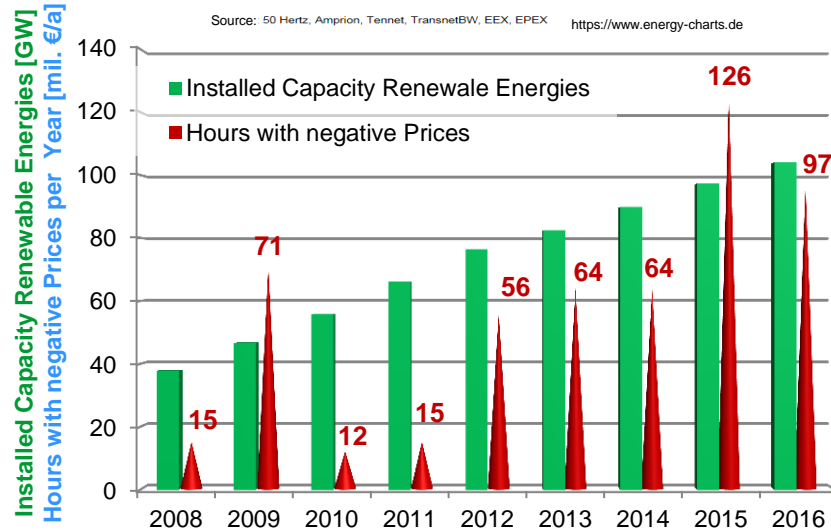
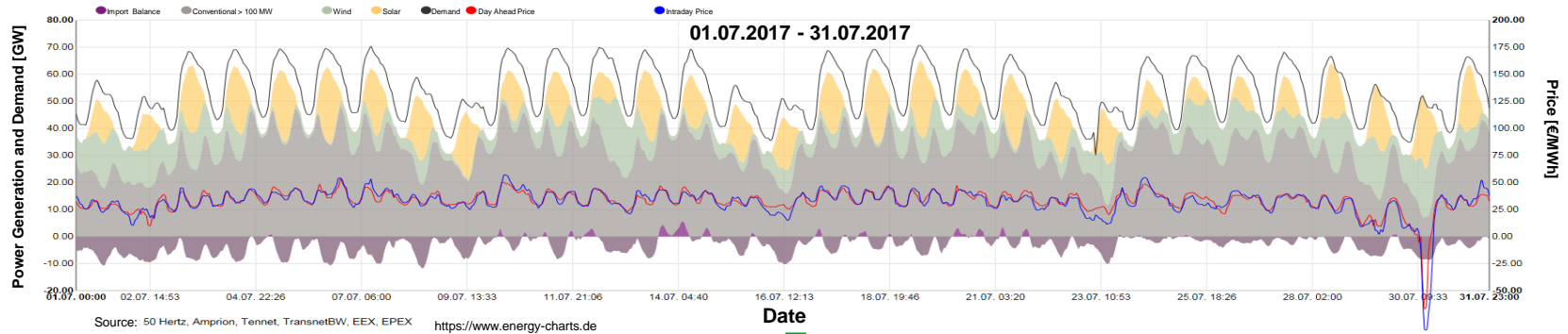


➤ Conventional power plants will be needed for decades before sufficient energy storage capacity is operational

➤ CCU can help to reduce the CO<sub>2</sub> emissions and to store energy

# Renewable Excess Power and negative Power Prices as Drivers for CCU?

## Germany 2008 - 2016: Negative electricity prices remain rare events, even with increased renewable generation capacity & renewable power generation does not exceed the demand



- To facilitate the business case of CCU the value in a sector coupling regime must be allocated and reimbursed
- Climate protection, emission reduction and security of supply are not for free

# Conclusion

- > PCC/CCU has the potential to become an important pillar of global climate protection
- > Increase of public acceptance by further benefits of CCU in addition to climate protection: Security of supply and low-emission fuels not based on crude oil
- > The more excess power from renewable energies is used, the more “green” becomes CO<sub>2</sub> recycling products independent from the CO<sub>2</sub> source
- > Demonstration of the full CCU chain and utilisation of CCU products in the power and transport sector are necessary to identify and achieve cost reduction potentials by innovations
- > Appropriate regulatory frameworks are needed for CCU