

### HiPerCap Absorption Technologies





Inspired

by

nature

# **Absorption Systems**

- Enzyme based solvent system
- > Bio-mimicking systems
- Combination with algae production

Precipitating solvent system
 Strong bicarbonate solvent system





#### > Enzyme catalysis of CO2 absorption (led by Procede)

#### Idea

• Enzymes in solvents can drastically accelerate the capture It's an environmentally friendly promotor.

#### Work in the project

• Testing of carbonic anhydrase and develop and test an optimized process in a pilot plant

#### **Challenges for this technology**

• Enzyme stability throughout the process and separation of the enzymes prior to desorption due to the high temperature



# Catalysis of CO<sub>2</sub> absorption

- Carbonate and tertiary amine solutions too slow for CO<sub>2</sub> capture → add catalyst
- Carbonic Anhydrase
  - Found in almost all living organisms, e.g. to facilitate CO<sub>2</sub> transport out of tissues
  - Directed evolution of βclass *Desulfovibrio vulgaris* to form tetrameric enzyme as developed by Codexis
  - However: low temperature resistance (< 60°C)</li>
- Keep catalyst in absorber part of capture unit



HiPer(ap

Alvizo et al. PNAS 111 (46) 2014, pp. 16436



### Procede Pilot set-up





### **Conclusions towards Objective**

#### ✓ Enzyme not degraded by stripper

- Successful pilot demonstration of enzyme-enhanced CO<sub>2</sub> capture
- Membrane unit successfully kept enzymes from stripper
  - No drop in enzyme activity during campaign
  - 2<sup>nd</sup> separation to prevent the permeated amounts (5-7%) to be denatured?
  - Enzymes inventory intrinsically depleted due to cake-layer formation (membrane unit) and adsorption to packing (absorber)
- Economic evaluation should prove whether investment in 2<sup>nd</sup> membrane unit and reduction in absorber length (CAPEX) justify (prevented) loss of enzyme inventory (OPEX)

#### ✓ 10% improvement in energy performance

11% SRD reduction with solvent @ + enzyme compared to Reference





#### > Study of bio-mimicking systems (Led by SINTEF)

#### Idea

• Perform a fundamental study of CO2 binding mechanism in nature an determine processed for the utilization industry.

#### Work in the project

• Review and assessment of potential candidates. Perform screening experiments.

#### Goal

• Define possible systems.



# **Bio-mimicking systems**

- Conversion of CO2 into bicarbonate is a slow reaction
- Carbonic anhydrase (CA) can significantly enhance the reaction.
- The use of CA is limited by its stability and activity abveo 50-60oC.

N H N N OH



To mimic the enzymes → Bio-mimicking systems

Development of thermostable CA enzymes





8

Options:

1)



# **Bio-mimicking systems**

- Literature review showed that no data is available on the performance of bio-mimicking catalysts in the presence of amines.
- Two Zn-complexes chosen, synthetized and tested in a stirred cell.
  - Solutions: 30wt% MDEA+ 1wt% of biomimicking catalyst/CA at 25°C









### Results









#### > Integration of CO2 absorption with utilization (by algae) (Led by TNO)





### **Classic CO<sub>2</sub> capture system**







### **Novel CO<sub>2</sub> capture system**





### Which absorption solvent?

A selection of solvents was screened in batch experiments:

- APA and KHCO<sub>3</sub> performed best.
- KHCO<sub>3</sub> was selected (natural, cheap, high solubility)







![](_page_15_Figure_0.jpeg)

![](_page_15_Picture_1.jpeg)

- Algae were successfully grown continuously.
- Solvent was recycled during 20 days without decline in productivity.

![](_page_15_Picture_4.jpeg)

![](_page_16_Picture_0.jpeg)

### Multiple patents have been filed on the process technology

### TNO is working on an Algae demo at refinery of Aruba)

![](_page_16_Picture_3.jpeg)

![](_page_16_Picture_4.jpeg)

![](_page_16_Picture_5.jpeg)

![](_page_17_Picture_0.jpeg)

#### > Strong bicarbonate forming solvents (Led by NTNU)

#### Idea

• Bicarbonate forming solvents with high pKa will accelerate reaction kinetics and allow for lower regeneration temperature.

#### Work in the project

• Screening activity to find promising candidates for detailed studies.

#### Challenges for this technology

• There are many candidates. Low absorption rates might require a promotor (investigate connection with the enzyme task)

![](_page_18_Picture_0.jpeg)

### Solvent screening

- 15 strong bicarbonate forming solvent candidates tested for absorption and desorption capacity
  - Two solvents selected for further characterization
- 6 different promoters tested for selected bicarbonate forming solvents to increase the absorption rate.
  - Three different blends characterized.

![](_page_18_Picture_6.jpeg)

![](_page_18_Picture_7.jpeg)

![](_page_19_Picture_0.jpeg)

# Screening of bicarbonate forming solvents

![](_page_19_Figure_2.jpeg)

- 6 solvents were had cyclic capacity comparable to MEA 30 mass%
- 3 solvents have foaming tendency (Red arrows)
- I solvent has high a melting point (Black arrow)
   → 12HE-PLRID and 2-PPE selected (green arrows)

![](_page_19_Picture_6.jpeg)

![](_page_19_Picture_7.jpeg)

![](_page_20_Picture_0.jpeg)

Norwegian University of Science and Technology

# Solvent characterization

- Phase equilibrium (VLE) at 40-120 °C
- Heat of absorption
- Density and viscosity
- Oxidative and thermal degradation of amines
- Eco-toxicity and biodegradation of amines (selected systems)
- Kinetics (selected systems)
- Energy consumption estimated using CO2SIM

![](_page_20_Figure_9.jpeg)

![](_page_21_Picture_0.jpeg)

# Process simulations were performed to find the energy consumption

	Capture efficiency (%)	MJ/kg CO <sub>2</sub>
30 wt% MEA	90	3.5
CESAR 1	90	3.0
HS1 (2-PPE)	90	2.8
HS2 (1-2(HE)PRLD)	75	2.7
HSA1	90	2.7
HSA2	90	2.9
HSA3	90	2.7

![](_page_21_Picture_3.jpeg)

![](_page_22_Picture_0.jpeg)

### Developed solvents compared to literature data Heat duty (MJ/kg CO<sub>2</sub>)

![](_page_22_Figure_2.jpeg)

![](_page_22_Picture_3.jpeg)

![](_page_22_Picture_4.jpeg)

![](_page_23_Picture_0.jpeg)

#### > Precipitation solvent systems (led by TNO)

#### Idea

• Regeneration of only the CO2 containing part of the solvent. Minimization of emission by the use of amino acids.

#### Work in the project

• Develop an process with the focus optimization of the absorber packing.

#### **Challenges for this technology**

• Process control with solids present and the handling of large scale slurries.

![](_page_23_Picture_8.jpeg)

![](_page_24_Picture_0.jpeg)

### CO<sub>2</sub> absorption with amino acid salts

![](_page_24_Figure_2.jpeg)

- Resistant to oxidative degradation
- Less waste generated products
- ✓ Zero emissions of active reactant
- Potential energy savings
- Limited solubility in water

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Carbamate formation (primary and secondary amines).....
CO_2 + 2^{-}OOC-R-NH_2 \leftrightarrow ^{-}OOC-R-NH-COO^{-}
              amine
                                        carbamate
Carbamate hydrolysis
^{-}OOC-R-NH-COO^{-} + H_2O \leftrightarrow ^{-}OOC-R-NH_2
                                                                                   (2)
                                                          + HCO_{3}
  carbamate
                                                             bicarbonate
                                            amine
Bicarbonate formation (tertiary amines, sterically hindered secondary amines)
CO_2 + ^{-}OOC-R-NH_2 \leftrightarrow
                                    -OOC-R-NH<sub>3</sub>+ + HCO<sub>3</sub>-
                                                                                   (3)
                                                         bicarbonate
                amine
                                    protonated amine
                                                                                            innovation
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![](_page_25_Picture_0.jpeg)

![](_page_25_Picture_1.jpeg)

### DECAB Process (Design & Modelling Results)

![](_page_25_Figure_3.jpeg)

TNO innovation for life

![](_page_26_Picture_0.jpeg)

![](_page_26_Picture_1.jpeg)

#### **TNO** innovation for life

### From DECAB to DECAB+

Conditions to enhance absorption and desorption

![](_page_26_Figure_5.jpeg)

![](_page_27_Picture_0.jpeg)

![](_page_27_Picture_1.jpeg)

#### The concept seems technical feasible

Absorber packing material selection can cope with precipitating materials Thermodynamic model has been constructed based a.o. calorimetrical data

nnovation

Preliminary flow sheet calculations of the absorption process, using a black-box approach for all process units, predict specific reboiler duties in the range of 2.4 to 2.5  $GJ_{th}$ /ton  $CO_2$  for  $CO_2$  product pressures around 1 to 2 bar

![](_page_28_Picture_0.jpeg)

![](_page_28_Picture_1.jpeg)

### Validation started

 2 weeks continuous tests in an absorber-desorber configuration in a mobile mini-plant setup

![](_page_28_Picture_4.jpeg)

![](_page_28_Picture_5.jpeg)

![](_page_29_Picture_0.jpeg)

# Conclusions

- HiPerCap has advanced 5 different absorption technologies
- Fundamental knowledge on (catalysed) bicarbonate formation obtained
- Biomimicking strategy created valuable insights leading a.o. to demonstration plants in the Caribean
- Two candidates have shown based on energy numbers good potential:
  - Strong bicarbonate forming system HSA2
  - Precipitating solvent system

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# Acknowledgements

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