# Version 10 - User experiences at Vattenfall

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- 1. History of EMPS at Vattenfall
- 2. Data handling with Python and Power BI
- 3. Some thoughts regarding V.10



# **History of EMPS at Vattenfall**

- Vattenfall have used EMPS since the 90's
- All the experienced users (+15 years of EMPS) are retired
- New users with other requirements for development as well as programming knowledge
- Need for streamlining and automatisation and more time for analysing



# In the beginning...

- Running EMPS from dos-prompt
- Some Fortran code to help running and small scripts
- Excel for indata and results
- A lot of manual work, copy and paste





# **Second step**

- Excel to steer EMPS with VBA and PowerShell
- Results in Excel
- Most input data automated from db
- Run in cloud





# Third step

- Database and Excel for data input
- Use Python for data import, transformation and validation
- Run in cloud
- Possible for more automatic runs, data checking and transformations





# What is HDF5?



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	3	0.15322	1.252624	13.772715	9.2745495	7.545603	1.		
	4	0.10518	1.347694	13.4517	8.49471	7.564943	1		
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• A few lines of code to get data into dataframe (results)

```
4 import samres
5 sr = samres.SamResData('f:/share/v38_v10', startYear = 2018)
6 hydroProd = sr.GetHydroProduction()
7
8
```

0		hydroProd - Dictionary (30 elements)				3		Area 1	- DataFrame	
				1	Ĩ	Index	0	1	2	
	Key	Туре	Size	Value		2018-09-17	15 07937	10 002101	2 7716102	2 771
	Area 1	DataFarma	(7150 51)	Column names: 0, 1, 2, 3, 4, 5,		00:00:00	13.0/03/	10.095191	2.7710195	2.//1
	Alcal	Datarrame	(7150, 51)	10, 11, 12, 13, 14, 15, 16		2018-09-17	3,7614331	3,7294638	3,758771	3,739
	Area 2		(7450 54)	Column names: 0, 1, 2, 3, 4, 5,		08:00:00				
	Area Z	2 DataFrame	(/150, 51)	10, 11, 12, 13, 14, 15, 16		2018-09-17	18.84796	18,647314	18.793852	18.69

- Class SamResData simple and generic
  - areas, time resolution and so on read from .h5 and thus generic
    - Example changing from 5 time steps to hourly will not change any code
    - Example Adding new cable or thermal plant will not change any code



• A few more lines of code for typical aggregation:

- Getting data and creating files less than 30 seconds
  - Demand, hydro, wind, thermal, exchange, inflows, reservoirs
  - Aggregated to NP areas, weekly, all scenarios

	А	В	С	D
1	Date	Scenario	Area	Value
2	2018-09-17	0	NO1	266.1899
3	2018-09-24	0	NO1	248.5359
4	2018-10-01	0	NO1	238.4353
5	2018-10-08	0	NO1	267.6642
6	2018-10-15	0	NO1	231.1942
7	2018-10-22	0	NO1	190.2348
8	2018-10-29	0	NO1	197.8166
9	2018-11-05	0	NO1	194.3877
10	2018-11-12	0	NO1	227.8059
11	2018-11-19	0	NO1	240.0385
12	2018-11-26	0	NO1	194.8824
13	2018-12-03	0	NO1	194.5456
14	2018-12-10	0	NO1	192.5084
	0040 40 47			004 0077



#### Input Data

• A few lines of code to get capacity for line and modify it:

```
3 import model_data
4 import datetime
5
6 model = model_data.ModelData('F:/share/v38_v10')
7 powerlines = model_data.PowerLines(model)
8
9 cap = powerlines.GetCapacity(21)
10 outage = [{'From':datetime.datetime(2018,1,1), 'To':datetime.datetime(2018,1,12), 'Value': 300.0}]
11 powerlines.ModifyCapacity(21, outage)
12 powerlines.SaveCapacity()
13
14
15
```

]	
Index	0
19:00:00	
2018-01-11 20:00:00	300
2018-01-11 21:00:00	300
2018-01-11 22:00:00	300
2018-01-11 23:00:00	300
2018-01-12 00:00:00	300
2018-01-12 01:00:00	1950
2018-01-12 02:00:00	1950
2018-01-12	1950



- Class PowerLines uses Sintef's API
  - Functionality to fit most common tasks, initiation is reading all lines and capacities



- Added functionality:
  - Get capacity from one area to another by name (both directions)
  - Modify capacity for a list of from/to dates (as in example)
  - And so on..



### **Result Handling: Basic Components of Power BI**

#### **Power BI Desktop**

Locally installed application to develop reports and dashboards

#### **Power BI Service**

Cloud based SaaS (Software as Service) to share Live Dashboards & Interactive Reports across the organization

#### **Power BI Mobile**

Up-to-date, touch-enabled mobile access to business information



VATTENFALL

# Result Handling: Power BI Desktop – How biuld your own report





#### **Examples of analysing result in Power BI**





#### **Examples of analysing result in Power BI**





With a click:

- Change price area
- Change time discretization, e.g. daily, weekly, monthly, yearly
- View different fundamentals, e.g. production, price, demand etc



## Some thought about version 10

- "SINTEF Upgrade" from v9 to v10 works and even found issues in our own data that was wrong
- Saminn, enmdat, med, etc -> LTM Long Term Model
- Better error checking (from Sintef and Vattenfall) and warnings in v.10 compared to v.9
- · Easier to compare input and output data
- Faster and easier to get the result from HDF
  - Get the result when you need it and fast!
  - No need to use kurvetegn to get textfiles
  - Easy transforming between different time resolutions and areas using Python, Vattenfall API
- Easier to use time series
- EMPS date format = Python ISO-calendar
- Better separation of model and input data

