

Coordinated bidding in the Nordic day-ahead and balancing market

Ellen Krohn Aasgård Workshop on hydropower scheduling Stavanger, 12-13 September 2018



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Sell the same product in multiple markets





Easy! Just sell at the highest price!

Day-ahead market Price = 30

Sell as much as possible



Easy! Just sell at the highest price!





Easy! Just sell at the highest price!





Allocation problem



Result: trade all available capacity in the market with highest price



But the real world is more complicated





Complicating fact no 1: Future prices are not known





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10.4 10	34 data		22.4	40.00	The second se	43.48	10.0													

Figures taken from

Michal Kaut

http://work.michalkaut.net/papers_etc/sg_forecast-errors.pdf

NordPool

https://www.nordpoolspot.com/globalassets/download-center/intraday/intraday-user-guide.pdf

SINTEF

https://www.sintef.no/en/projects/pribas-pricing-balancing-services-in-the-future-no/



Complicating fact no 2: The production system is complex













Solution

Implement multiple markets in (the stochastic version of) the production scheduling model used by Nordic hydropower producers

 $\max \sum_{all \ markets} sale \ volume \ * \ price$

Subject to: Market dynamics and stochastics The production system

Result: Something that takes a long time to solve



Results from example case





Results from example case





Results from example case



Start

0

Start

0

Start

0